

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1239095
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1239095

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Trans Pacific Oil Corporation
Well Name	SUNLEY UNIT A 1-28
Doc ID	1239095

All Electric Logs Run

Computer Processed Interpretation
Dual Induction
Dual Compensated Porosity
Micro

M. Bradford Rine

Consulting Geologist, Licensed and Certified

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Sunley Unit "A" #1-28 - Trans Pacific Oil Corporation
API: 15-051-26754-00-00
Location: E2-E2-E2-NW, Section 28-14S-19W
License Number: Ks #9408
Spud Date: November 18, 2014
Surface Coordinates: 1320' FNL & 2730' FEL, of Section
Bottom Hole Coordinates: Vertical Wellbore
Ground Elevation (ft): 2176 Ft.
Logged Interval (ft): 3100 Ft. To: 3789Ft.
Type of Drilling Fluid: Chemical

Region: Ellis County, Kansas
Drilling Completed: November 24, 2014
Results: Production Casing Set
Field: Kraus
K.B. Elevation (ft): 2181 Ft.
Total Depth (ft): RTD 3789 Ft. LTD 3787 Ft.

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

Operator

Company: Trans Pacific Oil Corporation
Address: 100 South Main, Suite 200
Wichita, Kansas 67202

Geologist

Name: M. Bradford Rine
Company: Consulting Geologist, Kansas Lic. #204, Wyo #189, AAPG Cert. #2647
Address: 100 South Main, Suite #415
Wichita, Kansas 67202

Remarks

Based on sample observations, drill stem test results, and electric log evaluation, it was the decision of the Operator, to set production casing for further testing on the "Sunley Unit A #1-28", on November 24, 2014.

Respectfully submitted,
M. Bradford Rine, geologist

**Trans Pacific Oil Corporation
"Sunley Unit "A" #1-28"
Section 28-14S-19W, Ellis County, Kansas**



Drilling Information

**Rig: Mallard Drilling Co. Rig #
Pump: Emsco D-375 6x14
Drawworks: Emsco BDW
Collars: 423 ft 2-1/4 x 6-1/4
Drillpipe: 4-1/2" 16.6#
Toolpusher: Mark Elsen**

**Mud: Mudco (Gary Schmidberger)
Gas Detector: None
Drill Stem Tests: Diamond (Jeff Brown)
Logs: Pioneer (D. Schmidt)
Water: Trucked in
Company Representatives:
Office: Bryce Bidleman
Field: Monte Boydston, Ken Buehler**

Daily Drilling Status

Date: **Operations/Depth/Comments**
11-18-14 MIRT, RU, Spud @ 0'
11-19-14 Waiting on Cement @ 233'
11-20-14 Drilling @ 1674'
11-21-14 Drilling @ 2688'
11-22-14 Drilling @ 3420'
11-23-14 Trip Out of Hole/DST 1 @ 3530'
11-24-14 Circulate to Condition Hole @ 3789'
11-25-14 Prepare to Run Casing @ 3789'
11-26-14 Cement casing, plug down 4:15 pm, on 11-25.

Casing Record, Bit Record, Deviation Surveys

CASING:

Conductor: None

Surface: Set 8-5/8" 23# @ 233 ft. (Allied) Cement with 150 sx Common, 3% CC 2% gel. Cement did circulate.

Production:

Ran 89 jts, 5-1/2" 15.5# casing, set @ 3779 ft. (Swift) cemented with 150 sx standard, 30 sx in rathole, 20 sx in mousehole. Plug down at 4:15 pm, November 25, 2014.

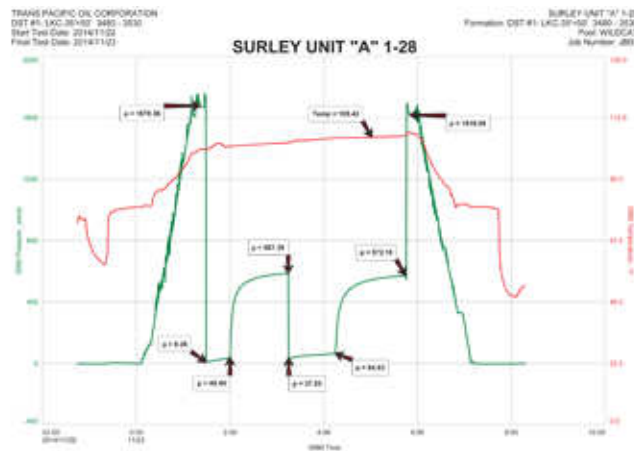
BITS:

No.	Size	Make	Model	Depth In	Depth Out	Hours
1	12-1/4	RR	RT	0	233	2.75
2	7-7/8	Smith	F27	233	3789	69.75

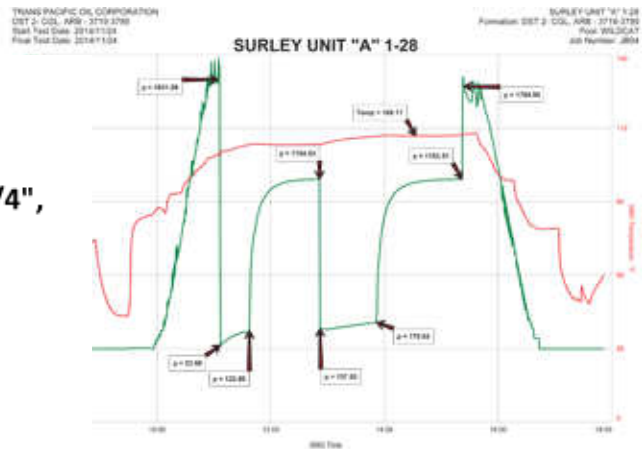
DEVIATION SURVEYS:

Deviation:	Depth:	Deviation:	Depth:
1.50*	233'	1.25*	3789'
1.75*	3530'		

DST #1: 3480-3530 (LKC 35' & 50')
Times: 30-75-60-90
Initial Open: Wk, built to 2" i.b.
Final Open: Wk, built to 1-1/2" i.b.
Rec: 125' mud
IHP: 1673 FHP: 1619
IFP: 8-40 FFP: 38-65
ISIP: 587 FSIP: 572
BHT: 105°F



DST #2: 3719-3789 (Cgl, Arb)
Times: 30-75-60-90
Initial Open: Stg, b.o.b. 29 min., no b.b.
Final Open: Stg, b.o.b. 23 min., b.b. built to 1/4",
then dead at 38 min
Rec: 439' Total Fluid, 94' gas in pipe
220' GCO: 15%g 85%o
93' OCM: 25%o 75%m
126' SOCM: 10%o 90%m
(Oil Gravity: 32*)
IHP: 1831 FHP: 1785
IFP: 24-123 FFP: 138-179
ISIP: 1155 FSIP: 1154
BHT: 109°F



Rock Types

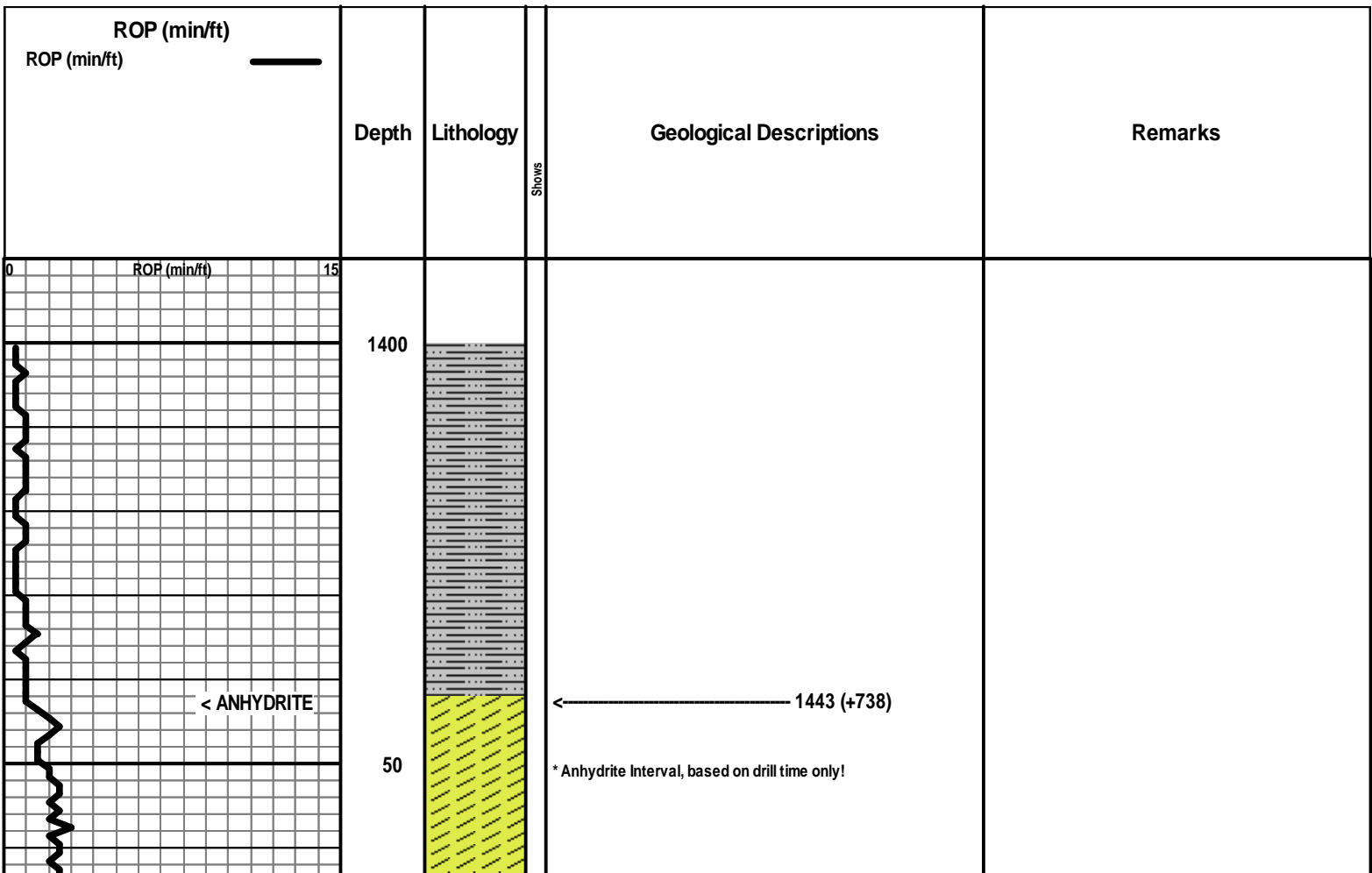
Anhy	Black shale	Coal	Lmst	Shcol	Siltysh
Bent	Congl	Meta	Mrlst	Shgy	Shlysiltst
Brec	Dol	Mrst	Salt	Siltst	Sandyls
Cht	Gyp	Shale	Till		
Clyst	Igne				

Accessories

MINERAL	Gyp	FOSSIL	Ostra	Siltstrg
Anhy	Hvymin	Algae	Pelec	Ssstrg
Arggrn	Kaol	Amph	Pellet	TEXTURE
Arg	Marl	Belm	Pisolite	Boundst
Bent	Minxl	Bioclst	Plant	Chalky
Bit	Nodule	Brach	Strom	Cryxln
Brecfrag	Phos	Bryozoa	STRINGER	Earthy
Calc	Pyr	Cephal	Anhy	Finexln
Carb	Salt	Coral	Arg	Grainst
Chtdk	Sandy	Crin	Bent	Lithogr
Chtlt	Silt	Echin	Coal	Microxln
Dol	Sil	Fish	Dol	Mudst
Feldspar	Sulphur	Foram	Gyp	Packst
Ferrpel	Tuff	Fossil	Ls	Wackest
Ferr		Gastro	Mrst	
Glau		Oolite		

Other Symbols

OIL SHOW	Spotted	Gas	INTERVAL
Gas show	Trace to questionable		Core
Even	Dead		Dst



< B/ANHYDRITE

1486 (+695)

ROP (min/ft)

1500

*** Depth Break ***

3100

Sh gy-grn

conn

Ls wh-cr, fn xln, foss (some weath'd to gy)

Ls cr-tan, fn xln, dns, foss

Sh gy, muchy-soft

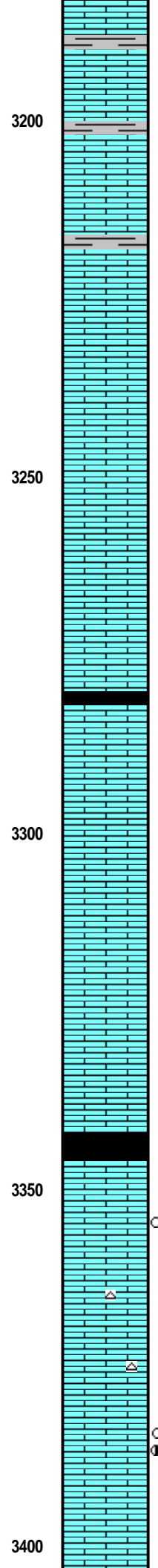
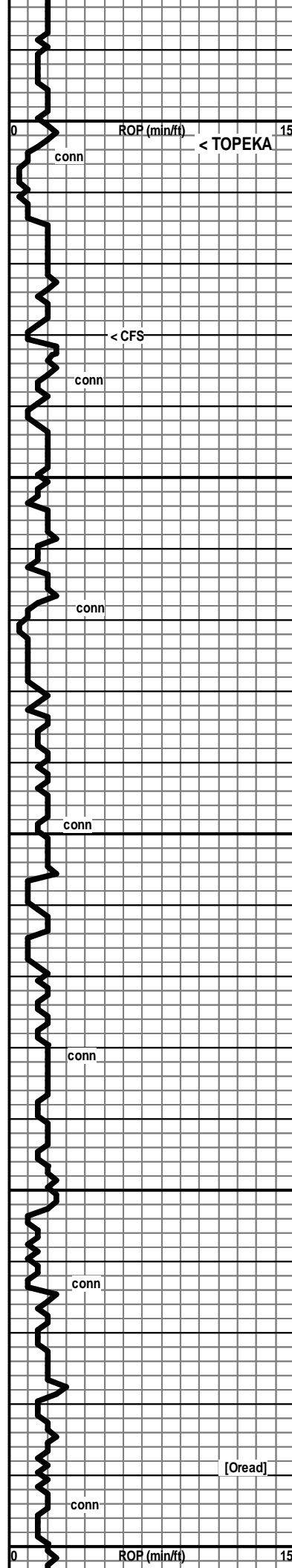
conn

3150

Ls wh-cr, fn xln, subgrainy text in pt foss, scatt sm calcite patches

conn

* Displace & Mudup @ 2855'!



Ls wh-cr-gy-tan, fn xln, dns in pt, pr xln por in pt, foss

Ls wh-cr-gy, fn xln, dns in pt, pr xln por in pt, foss

← 3203 (-1022)

Ls cr-tan-gy, slity/grainy text in pt, pr-fr xln por, foss

[No Show]

Sh gy

Ls cr-gy, fn xln, dns, foss in pt

< CFS

Ls cr-gy, fn xln, subchalky in pt, dns in pt, pr xln por in pt, sli foss in pt

Ls cr-gy, fn xln, subchalky in pt, dns in pt, pr xln por in pt, sli foss in pt

Ls wh-cr-gy, chalky in pt, pr xln por in pt, foss (some weath'd to gy)

Ls wh-cr-gy, chalky in pt, pr xln por in pt, foss (some weath'd to gy)

Ls wh-cr-tan, fn xln, chalky in pt, pr xln por in pt, dns in pt, foss-abund foss, some weath'd to gy

Ls cr, vfn-fn xln, dns, foss in pt

Sh dk gy-black

Ls wh-cr, fn xln, grainy-mealy text in pt, fr-gd xln por in pt, foss

[V Fnt fleeting Odor, Rr trace of spots of brn stn, NSFO]

Ls wh-cr-tan-gy, fn xln, chalky in pt, dns in pt, pr xln por in pt, foss-abund foss, Chert: fresh, brn, foss, opaque

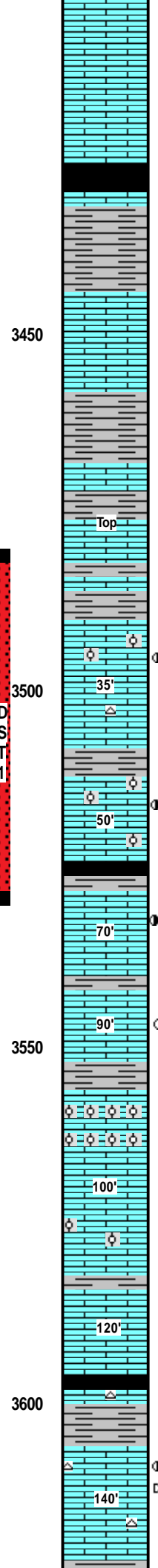
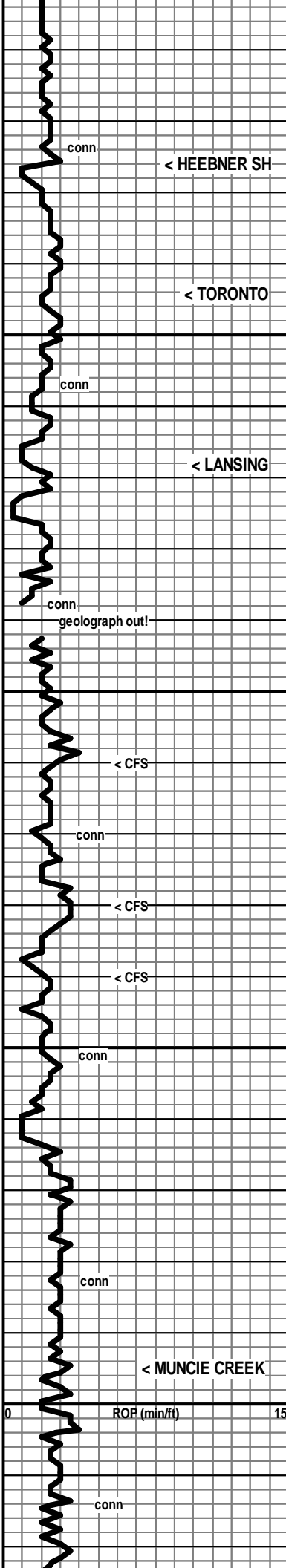
Ls cr-tan, fn xln, grainy/mealy text in pt, scatt pr-fr xln por, dns in pt, foss

[V Fnt Odor, Rr patches if spotty brn stn, trace of oily film on brk, Vr Rr tr of lt brn FO on brk, mostly barren]

Mud Check, Drlg @ 3394':

Vis	Wt	WL	LCM	PV	YP
51	8.9	6.8	3	12	29
Chl	Hd	pH	Solids		
1800	Tr	11.0	3.6		

7:00 AM, November 22, 2014



Ls wh-cr-tan, fn xln, mostly dns, some chalky, some pr xln por, foss

← 3426 (-1245)
Sh black, carb (repres in 3440' spl)

Sh gy-v pl grn, mushy to silty/mic text

← 3444 (-1263)
Ls wh-cr-tan, fn xln, subchalky-chalky in pt, dns in pt, Rr pr xln por, foss
[No Show]

Sh gy-reddish, mushy-subargil (washes pl red)

← 3468 (-1287)
Ls wh-cr, fn xln, subchalky in pt, dns in pt, foss
Sh pl gy-gy, subwaxy-submic text
[No Show]

Top
Ls wh-cr, fn xln, shaley in pt, subchalky in pt, dns in pt, foss (some weath'd to gy)
Sh gy-grnish gy

Ls wh-cr, fn xln, pr xln por, scatt shallow xln vugs, subchlkly in pt, foss in pt, ool in pt (md size, scatt interool pores), Chert: wh, fresh, foss, opa
[No Odor, Moderately Low % of pcs with tan-brn spotty & patchy stn, V Sli-Sli shows of yellowish-lt brn-brn FO on brk in moderately low % of pcs with show]

Sh gy-grn-black
Ls wh-cr, fn xln, chalky in pt, pr xln por in patches, Rr fr xln por, Rr scatt calcite xln vugs & patches of calcite, foss, ool
[Fnt Odor, Low % pcs with patchy tan-brn stn, few pcs with even lt brn stn, mostly trace shows of FO on brk, few pcs with sli show lt brn FO on brk]

Ls wh-cr, 60% white mushy chalky ls (washes wh) 40% foss & ool ls: pr xln por, mod am't of interool & interfoss pores,
[Mild Odor, lt brn stn'g where porous in spots & patches & Rr even, sli shows of oily film on brk & low % pcs with v sli shows lt brn FO on brk]

Ls wh-cr-tan, fn xln, dns-pr xln por in pt, foss & ool in pt with some interool/interfoss pores
[No Odor, low % pcs interfoss/ool brn stn, few pcs with trace of FO on brk]

Ls wh-cr, fn xln, abund mushy-soft chalky pcs, mod am't of ool/oom pcs, fr-gd oom por
[No Show in ooms]

Ls wh-cr-tan, vfn-fn xln, some subsucr text, mostly dns, some pr xln por, subchlkly in pt

Ls cr, fn xln, pr xln por, Rr fr xln por in grainy text, ool

Ls wh-cr-tan, vfn-fn xln, dns, some subchalky, sli foss in pt
[No Show]

← 3595 (-1414)
Sh gy-dk gy-blk
Ls cr-tan fn xln, dns, chert: fresh, brn, foss

Ls cr, fn xln, mostly dns, scatt patches of pr xln por with Rr pp pores, foss, Chert: fresh, gy, subopaq
[Fnt Odor, moderately low % of pcs with spotty & patchy lt brn-brn stn, Low % pcs with trace to V Sli show of oily film and FO on brk, some dk brn-black DO stn]

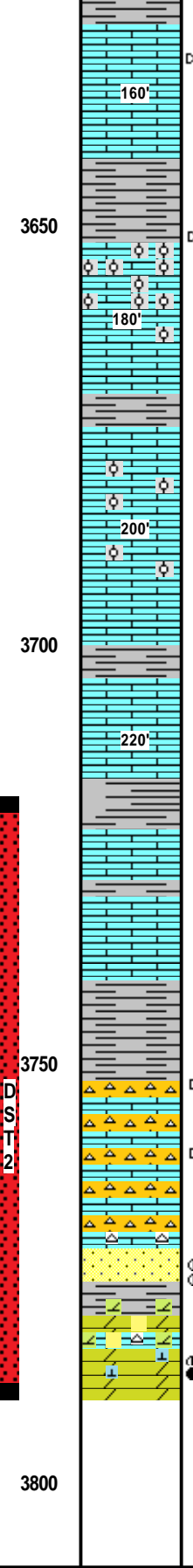
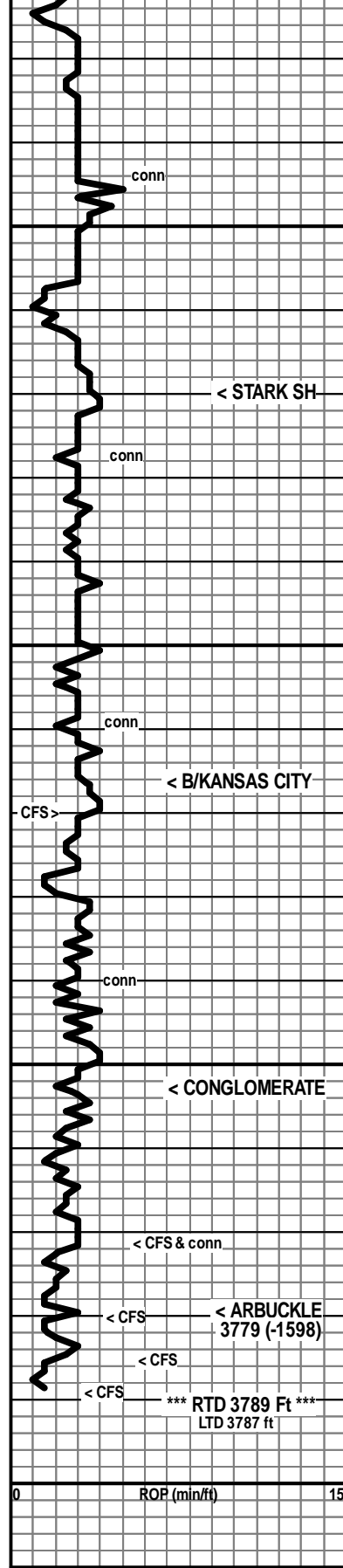
← * 3492', Geograph out, DFR! (Circulating)

DST #1: 3480-3530 (LKC 35' & 50')
Times: 30-75-60-90
Initial Open: Wk, built to 2" i.b.
Final Open: Wk, built to 1-1/2" i.b.
Rec: 125' mud
IHP: 1673 FHP: 1619
IFP: 8-40 FFP: 38-65
ISIP: 587 FSIP: 572
BHT: 105°F

7:00 AM, November 23, 2014

Pipe Strap @ 3530': 2.41 ft long!

Mud Check, Trip at 3530':
Vis Wt WL LCM PV YP
57 9.0 6.8 2 10 28
Chl Hd pH Solids
2800 Tr 11.0 4.9



Sh gy-grnsh, submic/subsilty text in pt

Ls wh-cr, fn xln, abund chalky pcs, mostly dns with scatt patches & pcs with pr xln por, foss in pt
[No Odor, abund pcs with spotty-patchy dk brn DO stn & black resid/gils stn, NSFO]
 Ls tan, vfn-fn xln, dns

Sh gy-dk gy-dk red

Ls wh-cr, fn xln, chalky in pt, abund dns, Rr pr xln por, foss, some chalky oolites
[No Odor, mod % pcs with spotty & patchy black resid/gilson stn, NSFO]
 Ls cr fn xln, pr xln por, ool & oom with fr-gd oom por
[Oom Ls barren/NSO]

Ls wh-cr, fn xln, dns & firm in pt, soft & chalky in pt, sli foss, some finely ool pcs

← 3670 (-1489)

Sh gy-dk gy

Ls wh-cr, fn xln, subchalky in pt, much dns, some pr xln por, foss, abund ool pcs (well cem)
[No Show]

Ls wh-cr, fn xln, mostly dns, some chalky, ool in pt

Sh gy-grnsh gy

Ls wh-cr fn xln, chalky in pt, mostly dns, scatt transl calcite patches, foss in pt
[No Show]
 Ls wh-cr-tan fn xln, chalky in pt, mostly dns, scatt transl calcite patches, foss in pt

← 3716 (-1535)

Sh gy-dk gy-dk red

Ls wh-cr-tan, fn xln, chalky in pt, dns in pt, scatt transl calcite patches, foss in pt
[No Show]
 Ls wh-cr-tan, fn xln, chalky in pt, dns in pt, scatt transl calcite patches, foss in pt

Sh gy-grn-brn-red, subsilty in pt, subearthy text in pt

← 3753 (-1572)

Spls mix of Ls wh-cr, fn xln, dns with patches of v pr xln por; & Chert: fresh-subgrainy, cr-tan-orange, transl-subtransl-subopaq
[No Odor, No fluor, scatt patches of black resid/gils stn in Ls, NSFO]

Sh red-brn-gy-grn, (washes reddish)

Sd clear, fn grn, subrd-rd, gd sort, some pr sort with fn-md grns, pr-gd fri, some wh chalky cem, some fr grnlr por

Dol Ls/Limey Dol wh-cr, fn xln, subrhombic text, pr-fr xln por, Rr shallow vugs, pr-fr-gd crush
 Sh vc, some grn subwaxy marbled with gy, Sdy Limey dol cherty (ool in pt) (low % shale in spls)

Dol Ls/Limey Dol wh-cr, fn xln, subrhombic text, pr-fr xln por in patches & pcs, Rr scatt vugs, pr-fr-gd crush

DST #2: 3719-3789 (Cgl, Arb)
 Times: 30-75-60-90
 Initial Open: Stg, b.o.b. 29 min., no b.b.
 Final Open: Stg, b.o.b. 23 min., b.b. built to 1/4" then dead at 38 min
 Rec: 439' Total Fluid, 94' gas in pipe
 220' GCO: 15%g 85%o
 93' OCM: 25%o 75%g
 126' SOCM: 10%o 90%g
 (Oil Gravity: 32*)
 IHP: 1831 FHP: 1785
 IFP: 24-123 FFP: 138-179
 ISIP: 1155 FSIP: 1154
 BHT: 109°F

Mud Check, CFS @ 3789':
 Vis Wt WL LCM PV YP
 54 9.2 7.4 2 15 25
 Chl Hd pH Solids
 3000 Tr 10.5 6.3

←-[SD: No Odor, Scatt dull fluor, Sli show of dk brn FO & NVL oil on brk, some blk resid dead stn]
 ←-[Dol Ls/Dol: Fnt Odor, Dull spotty fluor, sli-fr shows of lt/dk brn FO & NVL oil and blk gilson specks, spotty-even to Rr even tan-lt brn stn]

ALLIED OIL & GAS SERVICES, LLC 055571

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>11-19-14</u>	SEC <u>28</u>	TWP <u>14</u>	RANGE <u>19</u>	CALLER OUT	ON LOCATION	JOB START <u>12:00 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Sunloy Unit</u>	WELL # <u>1-28</u>	LOCATION <u>Hays 5.5 6 W2W 1/2 W</u>				COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>Sinto</u>				

CONTRACTOR Mallard

TYPE OF JOB surf ace

HOLE SIZE 12 1/4 ID. 23.3

CASING SIZE 8 5/8 2 3/4 DEPTH 233

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 1.5

CEMENT LEFT IN CSG. .15

PERFS. _____

DISPLACEMENT 13.88

EQUIPMENT _____

PUMP TRUCK CEMENTER Robert Y

409 HELPER Nathan D

BULK TRUCK _____

481 DRIVER Tracy J. Stevens

BULK TRUCK _____

_____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 150 com 39 acc 28 gel

COMMON 150 @ 17.90 2685.00

POZMIX @ _____

GEL 282 @ 0.50 141.00

CHLORIDE 423 @ 1.10 465.30

ASC @ _____

_____ @ _____

_____ @ _____

_____ @ 3291.30

_____ @ 822.82

_____ @ _____

_____ @ _____

HANDLING 1.50 @ 2.48 372.00

MILEAGE 71 4/m 2.75 195.25

TOTAL 3858.65

REMARKS:

See log

Cement did circulate to pit 22sk

Thank you!!!

CHARGE TO: Trans Pacific Oil Corp

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 233

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @ _____

MILEAGE 10 44.00

MANIFOLD @ _____

2.0 44.00

_____ @ _____

_____ @ _____

_____ @ 2279.50

Disc 569.38 TOTAL 1710.25

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, I.L.C.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kent Urban

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES 5568.80

DISCOUNT 1392.20 (25%) IF PAID IN 30 DAYS

net \$ 4176.60

JOB LOG

SWIFT Services, Inc.

DATE 11-25-14 PAGE NO. 1

CUSTOMER Trans Pacific Oil Co WELL NO. A #1 LEASE Sunkey Moser Unit JOB TYPE Cement Longstring TICKET NO. 26974

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD 3789'	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
	10:15								On location Float Equip
	11:45								Start 5 1/2" casing to 3779'
									PKR Shoe @ 3779'
									L.D. Baffle - 55 - 23' @ 3755' = 91 1/2'
									Cent. #0, 1, 2, 4, 6, 8, 10, 12, 38, 40'
									Cent Bucket #1 pinhead to #39 pinhead
									Port Collar (#39 @ 2074')
	13:45								Fin run casing - Have to circ 60' down
									St. circ
	15:30								Fin circ - Drop PKR Shoe bell
			64						Plug RA/WH 30/20 EA-2 unit
	15:40	5	12					1500	Set PKR shoe w/ TRK - Manual Plush
		6	20					400	KCL Plush
		4 1/2						300	St. 150 SKS EA-2 unit
			36						Fin unit - Washout pump lines
								400	St. Displ
		9						500	Caught LPP press
		8	70					600	
		8						800	
		7	80					700	Slow rate
		6						800	
		5	85					750	Slow rate
			91					900	last circ press
	16:15		91 1/2					1500	Plug Down - Hold - Release to Hold
									Job Complete
									Washup & Rackup Trs

Thanks
Don, Jon & Steve
& Jared

JOB LOG

SWIFT Services, Inc.

DATE 12-1-14 PAGE NO. 1

CUSTOMER Trans Pacific Oil Co. WELL NO. #4 LEASE Sanley Unit "A" JOB TYPE Port Cellar TICKET NO. 26909

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1045							on loc set up Trks
								2 7/8" x 5 1/2"
								P.C. @ 2074'
								Locat P.C.
	1145		1.5				1000	Test Csg to 1000 Psi
								Open P.C.
	1150	3.5	4				300	Take rate & check for blow
	1203	4.5	0				500	Start Cement
		4.5	85				400	circ Cement / Raise Weight
		4.5	90 / 0				400	End Cement / Start Displacement
	1225		11					Cement Displaced
								Close P.C.
	1230							Test Csg to 1000 Psi
								Ran 5 jts
	1245	3	0				200	Reverse out
	1255		25					Hole Clean
								TOOH w/ Tool
								175 sks SMD
								circ 25 sk to pit
								Thank you
								Nick, Austin & Isaac



Sunley A Unit 1-28

Drilling Report

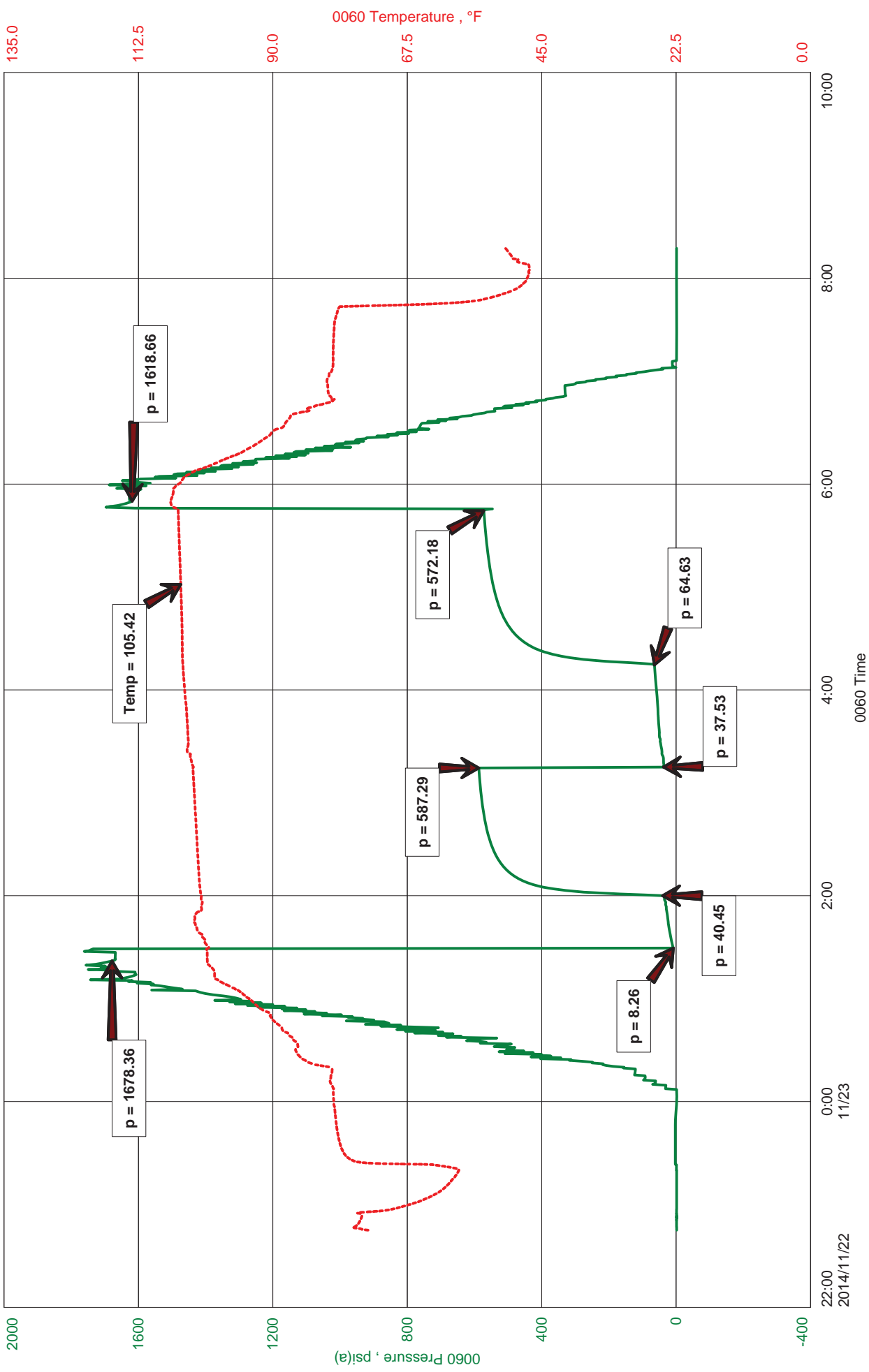
Log Tops:

Anhydrite	1443' (+738) -4'
Topeka	3200' (-1019) +6'
Heebner	3423' (-1242) +3'
Lansing	3467' (-1286) +4'
BKC	3711' (-1530) +6'
Arbuckle	3776' (-1595)+15'
RTD	3789' (-1608) +7'

TRANS PACIFIC OIL CORPORATION
DST #1- LKC-35=50' 3480 - 3530
Start Test Date: 2014/11/22
Final Test Date: 2014/11/23

SURLEY UNIT "A" 1-28
Formation: DST #1- LKC-35=50' 3480 - 3530
Pool: WILDCAT
Job Number: JB03

SURLEY UNIT "A" 1-28





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

TIME ON: 22:45
TIME OFF: 08:18

DRILL-STEM TEST TICKET
FILE: SURLEY UNIT "A" 1-28 DST 1

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. SURLEY UNIT "A" 1-28
Contractor MALLARD, J.V.INC Charge to TRANS PACIFIC OIL CORPORATION
Elevation 2181 KB Formation LKC- 35' - 50' Effective Pay _____ Ft. Ticket No. JB03
Date 11-22-14 Sec. 28 Twp. 14 S Range 19 W County ELLIS State KANSAS
Test Approved By BRAD RINE Diamond Representative JEFF BROWN

Formation Test No. 1 Interval Tested from 3480 ft. to 3530 ft. Total Depth 3530 ft.
Packer Depth 3475 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3480 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3466 ft. Recorder Number 0060 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3517 ft. Recorder Number 5517 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 51 Drill Collar Length 249 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1800 P.P.M. Drill Pipe Length 3203 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 50 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK BLOW BUILT TO 2 IN (NObb)
2nd Open: WEAK BLOW BUILT TO 1-1/2 IN (NObb)

Recovered <u>125</u> ft. of <u>100% MUD</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>TOTAL FLUID; 125' MUD</u>	Insurance
TOOL SAMPLE: <u>100% MUD</u>	Total

Time Set Packer(s) 1:30 A.M. A.M. P.M. Time Started Off Bottom 5:45 A.M. A.M. P.M. Maximum Temperature 105
Initial Hydrostatic Pressure..... (A) 1678 P.S.I.
Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 40 P.S.I.
Initial Closed In Period..... Minutes 75 (D) 587 P.S.I.
Final Flow Period..... Minutes 60 (E) 38 P.S.I. to (F) 65 P.S.I.
Final Closed In Period..... Minutes 90 (G) 572 P.S.I.
Final Hydrostatic Pressure..... (H) 1619 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Hoisington, Kansas

JEFF BROWN
620-617-6373
brown.dtlc@gmail.com

General Information

Company Name TRANS PACIFIC OIL CORPORATION

Test Information

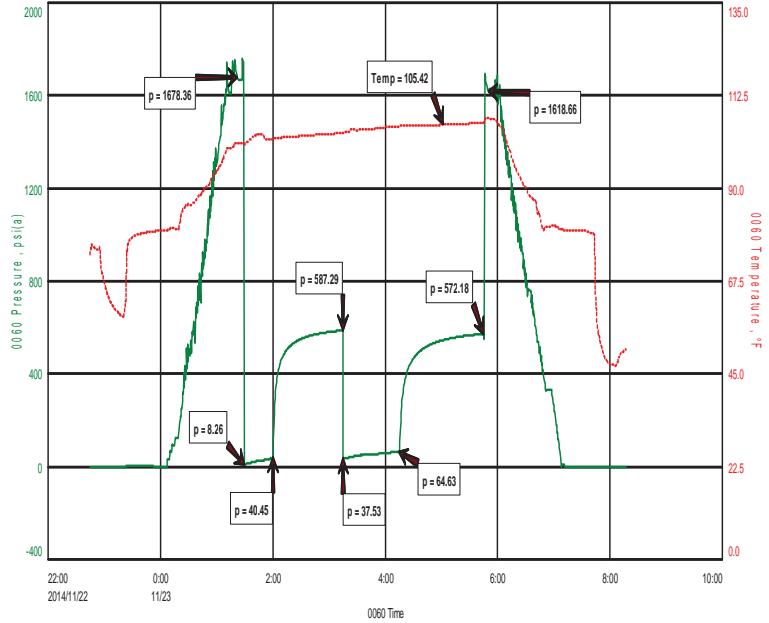
Contact
Well Name
Unique Well ID
Surface Location
Field
Well Operator
Test Type
Formation
Well Fluid Type
Test Purpose (AEUB)
Start Test Date
Start Test Time
Final Test Date
Final Test Time
Job Number
Representative
Prepared By
Report Date

BETH A ISERN
SURLEY UNIT "A" 1-28
DST #1- LKC-35'=50' 3480 - 3530
SEC-28-14S-19W - ELLIS CNTY,KS
WILDCAT
TRANS PACIFIC OIL CORPORATION
Drill Stem Test
DST #1- LKC-35'=50' 3480 - 3530
01 Oil
Initial Test
2014/11/22
22:45:00
2014/11/23
08:18:00
JB03
JEFF BROWN
JEFF BROWN
2014/11/22

TRANS PACIFIC OIL CORPORATION
 DST #1- LKC-35'=50' 3480 - 3530
 Start Test Date: 2014/11/22
 Final Test Date: 2014/11/23

SURLEY UNIT "A" 1-28
 Formation: DST #1- LKC-35'=50' 3480 - 3530
 Pool: WILDCAT
 Job Number: JB03

SURLEY UNIT "A" 1-28



FLUID RECOVERY

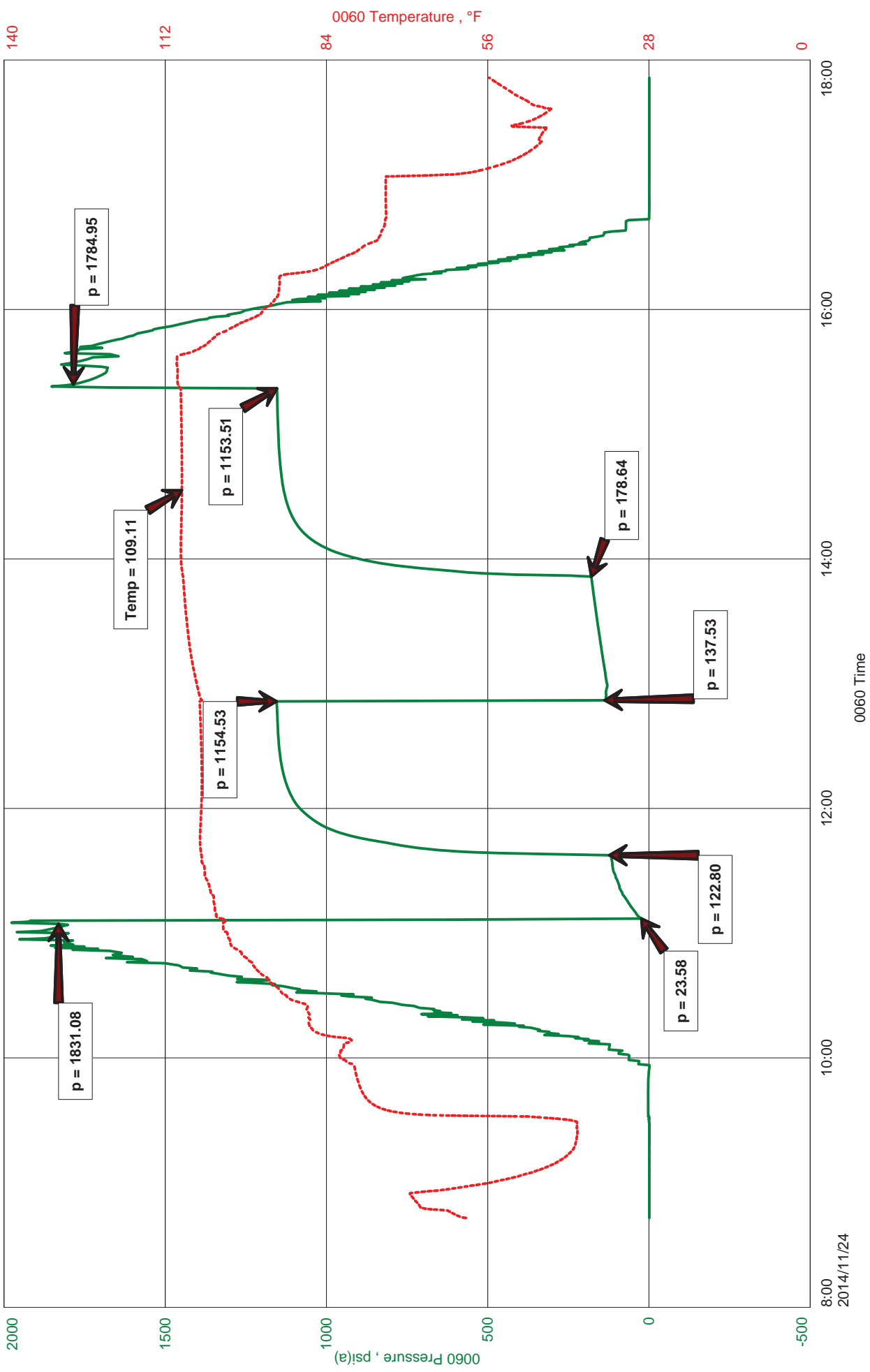
08FLUID RECOVERY: 125' OF MUD

TOOL SAMPLE; 100% MUD

TRANS PACIFIC OIL CORPORATION
DST 2-CGL, ARB - 3719-3789
Start Test Date: 2014/11/24
Final Test Date: 2014/11/24

SURLEY UNIT "A" 1-28
Formation: DST 2-CGL, ARB - 3719-3789
Pool: WILDCAT
Job Number: JB04

SURLEY UNIT "A" 1-28





Hoisington, Kansas

JEFF BROWN
620-617-6373
brown.dtlc@gmail.com

General Information

Company Name TRANS PACIFIC OIL CORPORATION

Test Information

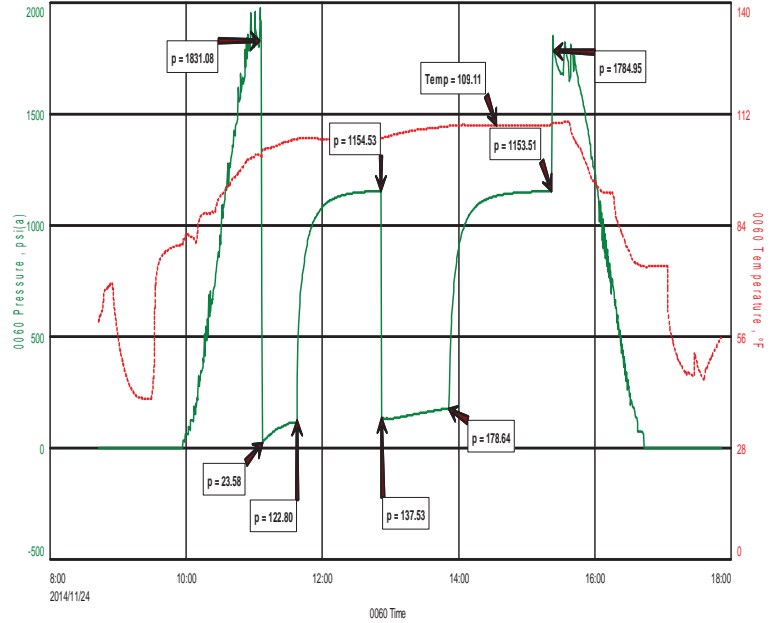
Contact
Well Name
Unique Well ID
Surface Location
Field
Well Operator
Test Type
Formation
Well Fluid Type
Test Purpose (AEUB)
Start Test Date
Start Test Time
Final Test Date
Final Test Time
Job Number
Representative
Prepared By
Report Date

BETH A ISERN
SURLEY UNIT "A" 1-28
DST 2- CGL, ARB - 3719-3789
SEC-28-14S-19W - ELLIS CNTY. KS
WILDCAT
TRANS PACIFIC OIL CORPORATION
Drill Stem Test
DST 2- CGL, ARB - 3719-3789
01 Oil
Initial Test
2014/11/24
08:43:00
2014/11/24
17:52:00
JB04
JEFF BROWN
JEFF BROWN
2014/11/24

TRANS PACIFIC OIL CORPORATION
 DST 2- CGL, ARB - 3719-3789
 Start Test Date: 2014/11/24
 Final Test Date: 2014/11/24

SURLEY UNIT "A" 1-28
 Formation: DST 2- CGL, ARB - 3719-3789
 Pool: WILDCAT
 Job Number: JB04

SURLEY UNIT "A" 1-28



FLUID RECOVERY

FLUID RECOVERY: 220' GASSY OIL 15% GAS 85% OIL
93' HOCM 25' OIL 75% MUD
126' OCM 10' OIL 90% MUD
94' GIP
32-GRAVITY ON OIL

439' TOTAL FLUID



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 08:43
 TIME OFF: 17:52

DRILL-STEM TEST TICKET
 FILE: SURLEY UNIT "A" 1-28 DST 2

Company TRANS PACIFIC OIL CORPORATION Lease & Well No. SURLEY UNIT "A" 1-28
 Contractor MALLARD, J.V.INC Charge to TRANS PACIFIC OIL CORPORATION
 Elevation 2181 KB Formation CGL, ARB Effective Pay _____ Ft. Ticket No. JB04
 Date 11-24-14 Sec. 28 Twp. 14 S Range 19 W County ELLIS State KANSAS
 Test Approved By BRAD RINE Diamond Representative JEFF BROWN

Formation Test No. 2 Interval Tested from 3719 ft. to 3789 ft. Total Depth 3789 ft.
 Packer Depth 3714 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3719 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 3705 ft. Recorder Number 0060 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 3756 ft. Recorder Number 5517 Cap. 5000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 54 Drill Collar Length 249 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 7.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 3000 P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number N/A Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 70 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD BLOW BOB IN 29 MIN (NObb)
 2nd Open: GOOD BLOW BOB IN 23 MIN (1/4"bb DIED IN 38MIN)

Recovered 220 ft. of GASSY OIL 15%G 85% OIL
 Recovered 93 ft. of HOCM 25% OIL 75% MUD
 Recovered 126 ft. of OCM 10% OIL 90% MUD

Recovered _____ ft. of <u>94' GIP</u>	Price Job
Recovered _____ ft. of <u>32 GRAVITY ON OIL</u>	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>TOTAL FLUID; 439' TOTAL FLUID</u>	Total
TOOL SAMPLE: <u>HOCM 25% OIL 75% MUD</u>	

Time Set Packer(s) 11:07 A.M A.M. P.M. Time Started Off Bottom 3:22 P.M A.M. P.M. Maximum Temperature 109

Initial Hydrostatic Pressure..... (A) 1831 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 24 P.S.I. to (C) 123 P.S.I.
 Initial Closed In Period..... Minutes 75 (D) 1155 P.S.I.
 Final Flow Period..... Minutes 60 (E) 138 P.S.I. to (F) 179 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 1154 P.S.I.
 Final Hydrostatic Pressure..... (H) 1785 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.