

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1239124
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1239124



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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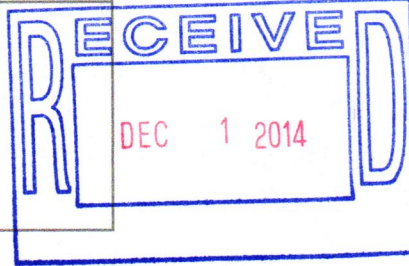
Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
11/26/2014	2017

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



AK
vsu

Job Date	11/10/2014
Lease Information	
Babinger Water Hauling	
County	Lyon
Foreman	RM

Item	Description	Qty	Rate	Amount
C113	80 Bbl Vac Truck	42	85.00	3,570.00
D101	Discount on Services		-178.50	-178.50

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$3,391.50
Sales Tax (7.15%)	\$0.00
Total	\$3,391.50
Payments/Credits	\$0.00
Balance Due	\$3,391.50

Elite Cementing & Acid Service, LLC

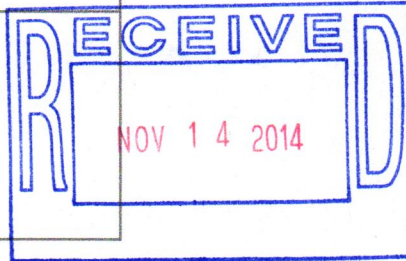
810 E 7th, PO Box 92
Eureka, KS 67045



vsu
30

Date	Invoice #
11/10/2014	1916

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	11/7/2014
Lease Information	
Babinger #24	
County	Lyon
Foreman	ES

Item	Description	Qty	Terms	Net 30
			Rate	Amount
A101	Acid Pump Charge (1500 Gal)	1	800.00	800.00
A107	Pump Truck Mileage	35	3.95	138.25
A205	15% HCL Acid	250	1.90	475.00
A213	Acid Inhibitor	0.5	40.00	20.00
A215	Iron Control	1	36.00	36.00
A214	Non Emulsifier	1	30.00	30.00
A210	Surface Tension Reducer	0.5	32.00	16.00
A208	ABF	55	2.90	159.50
A224	City Water	1,300	0.01	13.00T
A113	80 Bbl Vac Truck	3	85.00	255.00
D103	Discount on Services		-59.65	-59.65
D104	Discount on Materials		-36.83	-36.83
D104	Discount on Materials		-0.65	-0.65T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$1,845.62
Sales Tax (7.15%)	\$0.88
Total	\$1,846.50
Payments/Credits	\$0.00
Balance Due	\$1,846.50

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **1916**
 Foreman Ed Strickler
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
11-7-14	1000	Radinger # 24				Leon Gw	KS	
Customer <u>Trimble & MacLasky Oil LLC</u>			Safety Meeting FD AB Scott		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 171</u>					101	AB		
City <u>Gridley</u>			State <u>KS</u>		141	SCOTT		
Zip Code <u>66852</u>					perfs	2593-97		
					End Tail Pipe	2598		

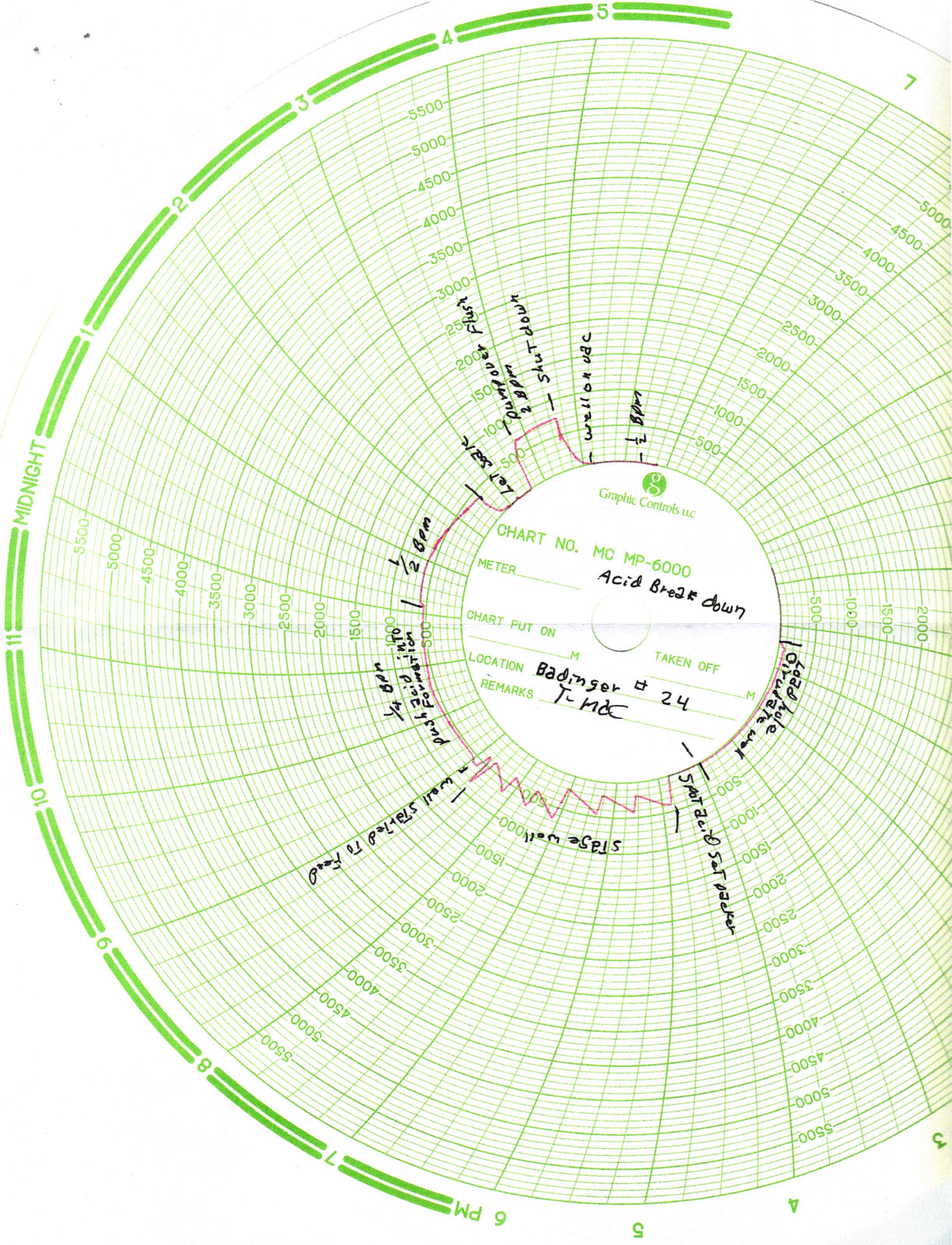
Job Type Acid Break down Hole Depth _____ Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement 15 BBLs + 5 over Displacement PSI 700" to 750" Bump Plug to _____ BPM 2 BPM

Remarks: Safety meeting - Rig up to 2 7/8 tubing & packer - Tail joint at 2598'
Circulate well with two BBLs KCL water - spot 250 gallons 15% mud acid on perfs
(2593'-97') set packer - stage to 400' down to 200' - 500' to 200' - 700' to 400'
stage to 900' well broke at 850' - Food at 620' - .27 BPM - pump acid out of
tubing & let soak - few mins 1-min well on light vac - pump 5 BBLs over flush
at 2 BPM. Shut down psi - 0 - one min well on 1/2 BPM vac. Job complete
Rig down.

Thank you
 Ed - AB - Scott

Code	Qty or Units	Description of Product or Services	Unit Price	Total
A-101	1	Pump Charge	800.00	800.00
A-107	35	Mileage	3.95	138.25
A-205	250 GAL	mud acid HCL 15%	1.90	475.00
A-213	1/2 GAL	Acid INH	40.00	20.00
A-215	1 GAL	IRON CONTROL	36.00	36.00
A-214	1 GAL	NON Emul	30.00	30.00
A-210	1/2 GAL	Surface Tension Reducer	32.00	16.00
A-208	55'	ABF	2.90	159.50
A-224	1300 GAL	City water 10.00/1000 72x	10.00	13.00
A-113	3 hr	8000' vac Truck	85.00	255.00
590 < 99.18 > #19 x 16.50			Subtotal	1942.75
			Sales Tax	.93
Authorization <u>w.T by Brian</u> Title <u>Rig Sup</u>			Total	1943.68

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



MIDNIGHT

10

9

8

7

6 PM

5

4

3

7

5000

4500

4000

3500

3000

2500

2000

1500

1000

500

5500

5000

4500

4000

3500

3000

2500

2000

1500

1000

500

500

1000

1500

2000

2500

3000

3500

4000

4500

5000

5500

Graphic Controls inc

CHART NO. MC MP-6000

Acid Break down

METER

CHART PUT ON

TAKEN OFF

LOCATION

Badinger # 24

REMARKS

T-MC

2500
2000
1500
1000
500
pump over flush
2 bpm
shut down
well on vac
1 bpm

1/2 bpm
1/2 bpm
pump formation
1/2 bpm
1/2 bpm

well started to feed
1/2 bpm

stage work
1000
500

start bleed out paper
1000
500

1000
500
lead hole
1000
500

Elite Cementing & Acid Service, LLC

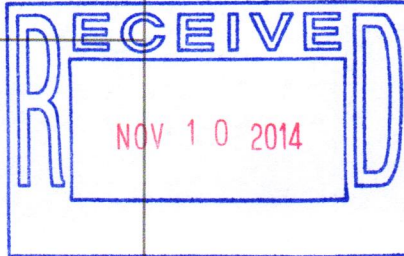
810 E 7th, PO Box 92
Eureka, KS 67045



RW
BP

Date	Invoice #
11/7/2014	1890

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	11/5/2014
Lease Information	
Babinger #24	
County	Lyon
Foreman	RL

Item	Description	Qty	Terms	Net 30
			Rate	Amount
C104	Cement Pump-1" Top Outside	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C203	Pozmix Cement 60/40	135	12.75	1,721.25T
C206	Gel Bentonite	465	0.20	93.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	3	85.00	255.00
C224	City Water	3,000	0.01	30.00T
D101	Discount on Services		-88.43	-88.43
D102	Discount on Materials		-92.21	-92.21T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$3,432.11
Sales Tax (7.15%)	\$125.27
Total	\$3,557.38
Payments/Credits	\$0.00
Balance Due	\$3,557.38

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 1890
 Foreman Rick Ledford
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-5-14	1000	Babinger #24				Lyon	Ks
Customer Tumble + Macloskey			Safety Meeting PL C/B SW RM	Unit #	Driver	Unit #	Driver
Mailing Address P.O. Box 171				102	Chris B.		
City Ocidby				110	Scott H.		
State Ks				144	Rudy M.		
Zip Code 66682							

Job Type 1" topside Hole Depth _____ Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size 7 7/8" Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting - Rig up to 1" hydell w/ washhead. Washdown to 1040'. Mixed 135 sks 60/40 Perm cement w/ 4% ga'. Pull 1" out well full. Job complete Rig down.

Thank You

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C104	1	Pump Charge	1050.00	1050.00
C107	30	Mileage	3.95	118.50
C203	135 sks	60/40 Perm cement	12.75	1721.25
C206	465'	4% ga'	.20	93.00
C108A	5.8'	top mileage built trk	m/c	345.00
C113	3 hrs	80 Bbl VAC TRK	85.00	255.00
C224	3,000 gal's	city water	10.00/1000	30.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 < 171.23 > \$3551.38 </div>				
			Subtotal	3612.75
			Sales Tax	131.86

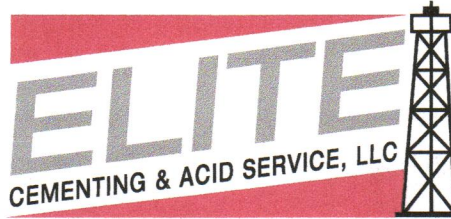
Authorization Witnessed by Bryan Macloskey Title _____ Total 3744.61

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92

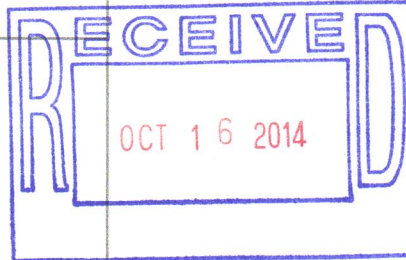
Eureka, KS 67045



VSW
BP X2

Date	Invoice #
10/13/2014	1790

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	10/9/2014
Lease Information	
Babinger #24	
County	Lyon
Foreman	SF

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C201	Thick Set Cement	150	19.50	2,925.00T
C207	KolSeal	750	0.45	337.50T
C208	Pheno Seal	150	1.25	187.50T
C217	Caustic Soda	100	1.60	160.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	1	85.00	85.00
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C504	5 1/2" Centralizer	6	48.00	288.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
C112	Rotating Cement Swivel	1	100.00	100.00T
D101	Discount on Services		-79.93	-79.93
D101	Discount on Services		-5.00	-5.00T
D102	Discount on Materials		-232.35	-232.35T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$6,028.22
Sales Tax (7.15%)	\$322.44
Total	\$6,350.66
Payments/Credits	\$0.00
Balance Due	\$6,350.66

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report

Ticket No. **1790**
 Foreman Shannon Felk
 Camp Eureka, KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-9-14	1000	Babinger # 24	25	215	10E	Lyon	KS
Customer	Mailing Address	City	State	Zip Code	Safety Meeting	Unit #	Driver
Trimble + MacLasky	P.O. Box 171	Gridley	KS	66852	SF AM RM AB	105 110 145	Alon M Rudy M Allen G

Job Type L/S Hole Depth 2663' Slurry Vol. 48 Tubing _____
 Casing Depth 2653.93 G.L. Hole Size 7 7/8 Slurry Wt. 138 # Drill Pipe _____
 Casing Size & Wt. 5 1/2" @ 14 # Cement Left in Casing 0 Water Gal/SK _____ Other _____
 Displacement 67 Bbl Displacement PSI 750 Bump Plug to 1250 BPM Displace @ 5 BPM

Remarks: Safety meeting, rig up to 5 1/2" casing, Break circulation w/ 5 Bbl H2O, mixed 100# caustic soda pre flush w/ 12 Bbl H2O, 10 Bbl H2O spacer, Mixed 150 lbs Thickset cement w/ 5# Kul-seal/sk & 1# phenoseal/sk @ 138#/gal. Shut down wash out pump + lines. Displace w/ 67 Bbl H2O. Final pumping pressure of 750 psi, bumped plug to 1250 psi. Float & plug held. Good circulation @ all times while cementing, rig down job complete.

" Thank you "
 Shannon & crew

centralizers # 1,2,3,5,10,15
 Basket # 8

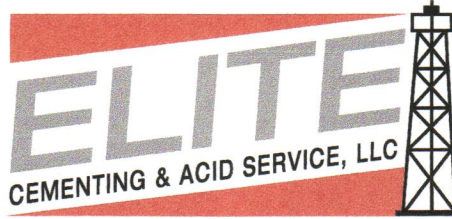
Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	30	Mileage	3.95	118.50
C201	150.95	Thickset cement	19.50	2925.00
C207	750 #	Kul-seal @ 5#/sk	.45	337.50
C208	150 #	phenoseal @ 1#/sk	1.25	187.50
C217	100 #	Caustic Soda (Pre flush)	1.60	160.00
C108	8.25 Ton	Ten mileage bulk Trk	M/C	345.00
C113	1 Hr	80 Bbl Vac Trk (on location) <small>loading for polymer</small>	85.00	85.00
C421	1	5 1/2" Latch down Plug	230.00	230.00
C504	6	5 1/2" centralizers	48.00	288.00
C604	1	5 1/2" Basket	225.00	225.00
C661	1	5 1/2" AFV Float Shoe	294.00	294.00
C112	1	Rental on 5 1/2" Rotating head	100.00	100.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 <33425> \$ 6350.66 </div>				
			Sub Total	6345.50
			Sales Tax <small>7.15%</small>	339.41

Authorization M Jick Title Tool Pusher Total 6684.91

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

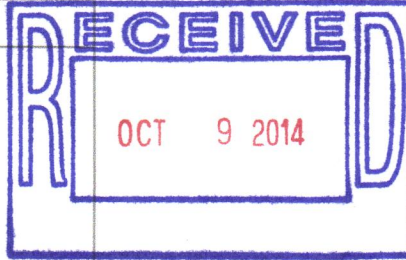
810 E 7th, PO Box 92
Eureka, KS 67045



*✓ SW
BP 12*

Date	Invoice #
10/7/2014	1777

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	10/6/2014
Lease Information	
Babinger #24	
County	Lyon
Foreman	RL

Item	Description	Qty	Terms	Net 30
			Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C200	Class A Cement-94# sack	80	15.00	1,200.00T
C205	Calcium Chloride	225	0.60	135.00T
C206	Gel Bentonite	150	0.20	30.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-65.18	-65.18
D102	Discount on Materials		-68.25	-68.25T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$2,535.07
Sales Tax (7.15%)	\$92.72
Total	\$2,627.79
Payments/Credits	\$0.00
Balance Due	\$2,627.79

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 1777
 Foreman Rick Ledford
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-6-11	1000	Babinger # 24	25	215	10E	Lyon	Ks
Customer			Unit #	Driver	Unit #	Driver	
Trimble + MacLarkley			102	Chris B.			
Mailing Address			112	John S.			
P.O. Box 171							
City	State	Zip Code					
Gridley	Ks	666852					

Job Type surface Hole Depth 119' Slurry Vol. _____ Tubing _____
 Casing Depth 106' C.L. Hole Size 12 1/4" Slurry Wt. 14.8" Drill Pipe _____
 Casing Size & Wt. 8 5/8" Cement Left in Casing 15 Water Gal/SK 6.5 Other _____
 Displacement 6 3/4 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ fresh water
Mixed 80 sacks class A cement w/ 3% 270 gal @ 14.8"/gal. Displace w/ 6 3/4 Bbl fresh
water. Shut casing in w/ good cement returns to surface = 6 Bbl slurry to pit. Job complete.

Thank You

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C107	30	Mileage	3.95	118.50
C200	80 sacks	Class A cement	15.00	1200.00
C205	225"	3% cacl2	.60	135.00
C206	150"	270 gal	.20	30.00
C107A	3.76	for mileage bulk tax	n/c	345.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 5% (138.31) 5627.19 </div>				
			subtotal	2668.50
			7.5% Sales Tax	97.60

Authorization by Boss L, Mike Stafford Title Toolpusher Total 2766.10

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.