

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1239439
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1239439



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
-------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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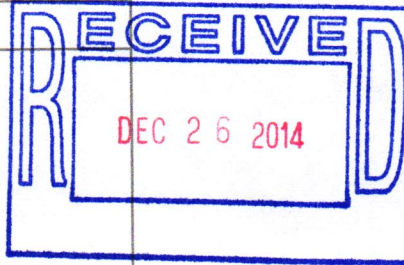
Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
12/23/2014	2095

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	12/22/2014
Lease Information	
Babinger #22	
County	Lyon
Foreman	ES

Item	Description	Qty	Rate	Amount
			Terms	Net 30
A101	Acid Pump Charge (1500 Gal)	1	800.00	800.00
A107	Pump Truck Mileage	35	3.95	138.25
A205	15% HCL Acid	250	1.90	475.00
A213	Acid Inhibitor	0.5	40.00	20.00
A215	Iron Control	1	36.00	36.00
A214	Non Emulsifier	1	30.00	30.00
A210	Surface Tension Reducer	0.5	32.00	16.00
A208	ABF	55	2.90	159.50
A224	City Water	2,500	0.01	25.00T
A113	80 Bbl Vac Truck	3	85.00	255.00
D103	Discount on Services		-59.66	-59.66
D104	Discount on Materials		-36.83	-36.83
D104	Discount on Materials		-1.25	-1.25T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$1,857.01
Sales Tax (7.15%)	\$1.70
Total	\$1,858.71
Payments/Credits	\$0.00
Balance Due	\$1,858.71

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report

Ticket No. **2095**
 Foreman ED Strickler
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-22-14	1000	Bardinger # 22				Lyon	KS
Customer			Unit #	Driver	Unit #	Driver	
Trumble & MacLuskloy Oil LLC			101	AB			
Mailing Address			144	Joey			
P.O. Box 171							
City	State	Zip Code					
Gridley	KS	66852					
			perfs	2600-04	17	Starks	
				Tail Joints 2600'			

Job Type Acid Hole Depth _____ Slurry Vol. _____ Tubing 2 3/4 packer
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement 20 BBLs KCL water Displacement PSI 1000 to 600 Bump Plug to _____ BPM 2 BPM

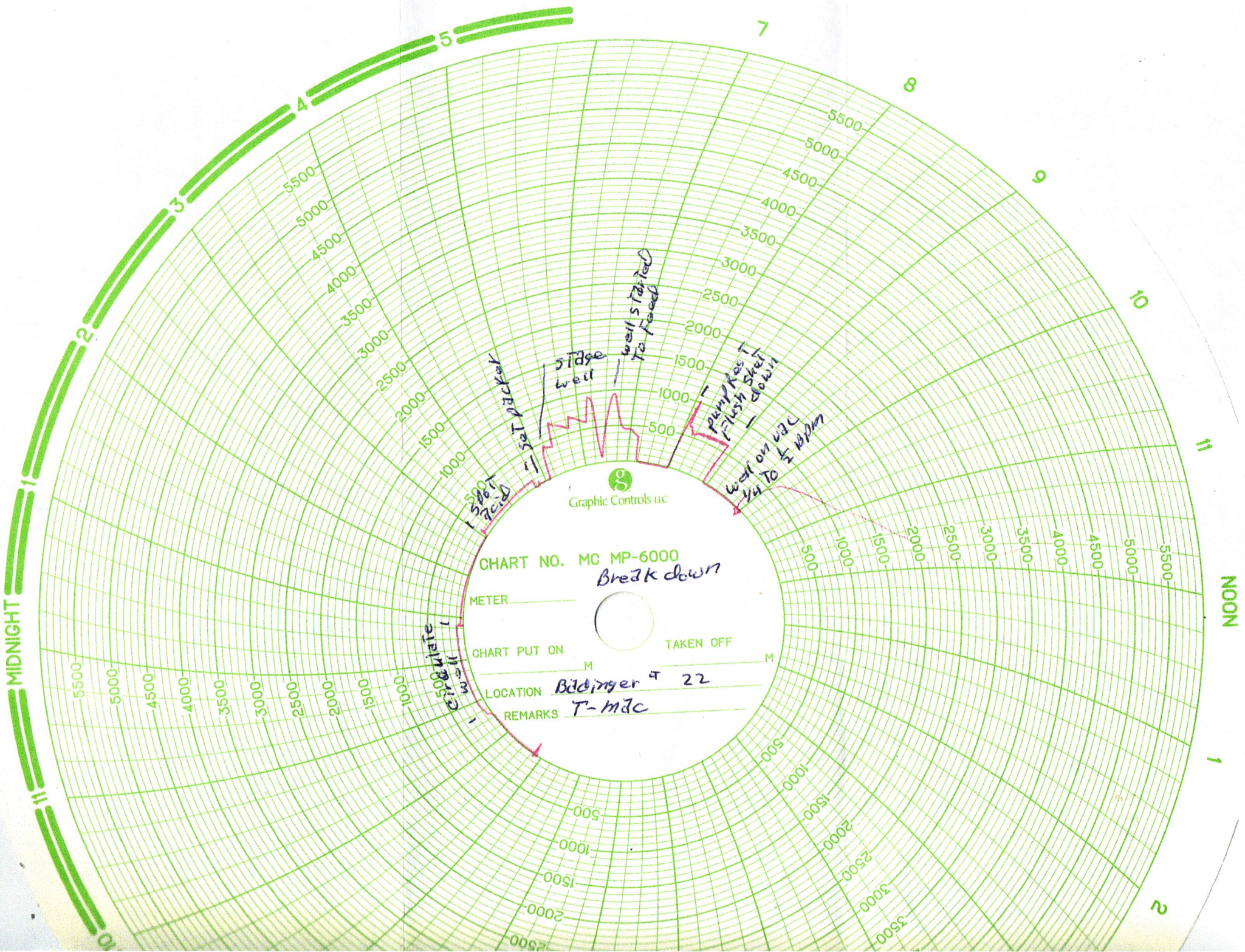
Remarks: Safety meeting - Rig up to 2 3/4 Tubing & packer 3 Tail Joints (2600')
pump 15 BBLs KCL water ahead to clean tubing & annulus - spot 250 Gals
on perfs - set packer - stage to 500' - 750' twice stage to 1000' well started
to feed 1000' 1/4 BPM pump two BBLs KCL water shut down let set - well
went on 1/2 BPM vac - pump rest flush & 5 over at two BPM. shut down
PSI - 0 - well went on 1/4 BPM vac to 1/2 BPM vac - job complete Rig down

Thank you
 ED - AB - JOEY

Code	Qty or Units	Description of Product or Services	Unit Price	Total
A-101	1	Pump Charge	800.00	800.00
A-107	35	Mileage	3.95	138.25
A-205	250 Gal	15% HCL mud Acid	1.90	475.00
A-213	1/2 Gal	Acid Inhibitor	40.00	20.00
A-215	1 Gal	Iron Control	36.00	36.00
A-214	1 Gal	Non Emulsifier	30.00	30.00
A-210	1/2 Gal	Surface Tension Reducer	32.00	16.00
A-208	55 ^{lb}	ABF	2.90	159.50
A-224	2500 Gal	City water 10.00/1000 Tax	10.00	25.00
A-113	3 hr	80 BBL vac Truck	85.00	255.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 (9183) 01858.11 </div>			Subtotal	1954.75
			Sales Tax	1.79
			Total	1956.54

Authorization _____ Title _____ Total 1956.54

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



Graphic Controls Inc

CHART NO. MC MP-6000
Break down

METER _____
 CHART PUT ON _____ M TAKEN OFF _____ M
 LOCATION Bldinger 4 22
 REMARKS T-mdc

500 psi water

500 psi acid

Jacked Test

Stidge well

well started to flood

pumpkes flush shut down

well on WDC Yd To 1/2 WPM

MIDNIGHT

NOON

5500
5000
4500
4000
3500
3000
2500
2000
1500
1000
500
0

5500
5000
4500
4000
3500
3000
2500
2000
1500
1000
500
0

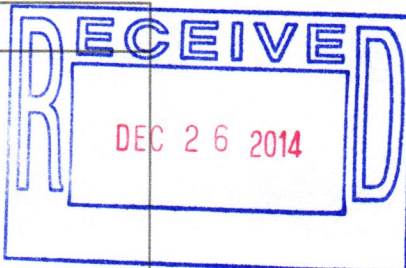
10
11
1
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11

Elite Cementing & Acid Service, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



Date	Invoice #
12/23/2014	2036

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	12/18/2014
Lease Information	
Babinger #22	
County	Lyon
Foreman	SM

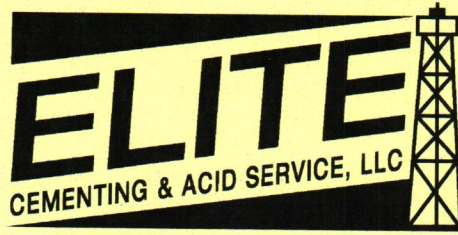
Item	Description	Qty	Terms	Net 30
			Rate	Amount
C104	Cement Pump-Top Outside	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C203	Pozmix Cement 60/40	170	12.75	2,167.50T
C206	Gel Bentonite	585	0.20	117.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	3	85.00	255.00
C224	City Water	3,000	0.01	30.00T
D101	Discount on Services		-88.41	-88.41
D102	Discount on Materials		-115.73	-115.73T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$3,878.86
Sales Tax (7.15%)	\$157.21
Total	\$4,036.07
Payments/Credits	\$0.00
Balance Due	\$4,036.07

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **2036**
 Foreman Steve Mead
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
12-18-14	1000	Babinger # 22				Lyon	Ks	
Customer <u>Trimble + MacLasker Oil LLC</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 171</u>					104	Alan M		
City <u>Gridley</u>					111	John S		
State <u>Ks</u>					145	Allen G.		
Zip Code <u>66852</u>								

Job Type Top outside Hole Depth _____ Slurry Vol. _____ Tubing 1" 1054'
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting Rig up to 1" Tubing w/ washhead. Wash Tubing down to 1054'. Mix 170skts 60/40 Pozmix Cement 1 1/4% Gel. 1054' to Surface + Rat hole. Pullout 1" Tubing. Good cement to surface. Sub complete Rig down

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C104	1	Pump Charge	1050.00	1050.00
C107	30	Mileage	3.95	118.50
C203	170skts	60/40 Pozmix Cement	12.75	2167.50
C206	555 ^{lb}	Gel 4%	.20	117.00
C108A	7.31 ton	Ton Mileage bulk Truck	m/c	345.00
C113	3hrs	80bb1 Vacuum Truck	85.00	255.00
C224	3000gall	CITY water	10.00/1000	30.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 59% <212.42> \$4036.01 </div>				
			SubTotal	4083.00
			Sales Tax 7.15%	165.49
Authorization <u>Witness by Bryan</u> Title <u>CO Rep</u>			Total	4248.49

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

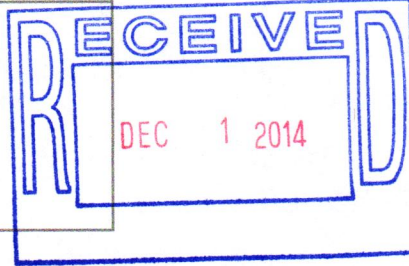
Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
11/26/2014	2017

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



AK
vsu

Job Date	11/10/2014
Lease Information	
Babinger Water Hauling	
County	Lyon
Foreman	RM

Item	Description	Qty	Rate	Amount
C113	80 Bbl Vac Truck	42	85.00	3,570.00
D101	Discount on Services		-178.50	-178.50

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$3,391.50
Sales Tax (7.15%)	\$0.00
Total	\$3,391.50
Payments/Credits	\$0.00
Balance Due	\$3,391.50

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 2017
 Foreman Russell mclay
 Camp Eureka

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
11-10-14	1,000	Babinger						
Customer <u>Trimble + MacLiskey</u>				Safety Meeting	Unit #	Driver	Unit #	Driver
				Rudy Alan	145	Alan G		
141	Rudy							
144	Russell							
Mailing Address <u>P.O. Box 171</u>								
City <u>Gridley</u>	State <u>KS</u>	Zip Code <u>66852</u>						

Job Type _____ Hole Depth _____ Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: HAUL WATER TO RIG AS NEEDED + TRANSFER MUD
FROM EACH WELL TO THE NEXT WELL FOR SETTING SURFACE PIPE
WELL # 5 BABINGER # 25, 20, 24, 22, 27, 21, 23
WEST BABINGER # 4

Code	Qty or Units	Description of Product or Services	Unit Price	Total
		Pump Charge		
		Mileage		
C-113	42	hrs 80 R31 VAC TRUCK TOTAL FOR 8 wells	85.00	3570.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 590 < 118.50 3391.50 </div>				
			Sales Tax	

Authorization by Mike Stafford Title Rig Pusher Gulick Dring Total 3570.00

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

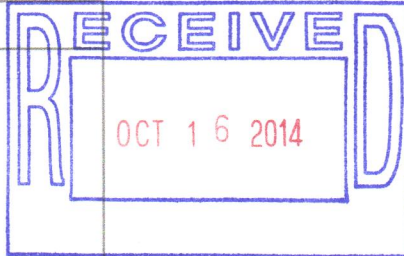
810 E 7th, PO Box 92
Eureka, KS 67045

Handwritten initials: RW, 8/12



Date	Invoice #
10/13/2014	1791

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	10/9/2014
Lease Information	
Babinger #22	
County	Lyon
Foreman	SF

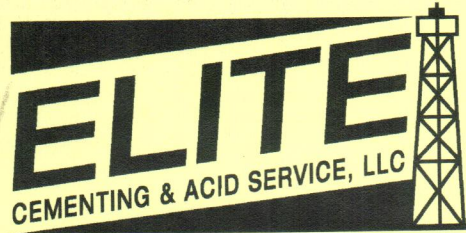
Item	Description	Qty	Terms	Net 30
			Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C200	Class A Cement-94# sack	80	15.00	1,200.00T
C205	Calcium Chloride	225	0.60	135.00T
C206	Gel Bentonite	150	0.20	30.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-65.18	-65.18
D102	Discount on Materials		-68.25	-68.25T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$2,535.07
Sales Tax (7.15%)	\$92.72
Total	\$2,627.79
Payments/Credits	\$0.00
Balance Due	\$2,627.79

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. 1791
 Foreman Shannon Fack
 Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-9-14	1000	Babinger # 22				Lyon	KS
Customer	Mailing Address	City	State	Zip Code	Safety Meeting	Unit #	Driver
Trimble & MacLashay	P.O. Box 171	Gridley	KS	66852	SF	105	Dave G
					DL	111	Scott W
					SW		

Job Type S/P Hole Depth 119' Slurry Vol. _____ Tubing _____
 Casing Depth 106' 6.1 Hole Size 12 1/4" Slurry Wt. 11.8-15# Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing 20' Water Gal/SK 6.5 Other _____
 Displacement 6.2 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting, Rig up to 8 3/4" casing, Break circulation & mixed 80 sks class "A" cement w/ 3% calcium & 2% gel @ 14.8-15#/gal. Displace w/ 6.2 Bbl H2O + shut casing in. Good cement returns, 6 Bbl slurry to pit. rig down, job complete.

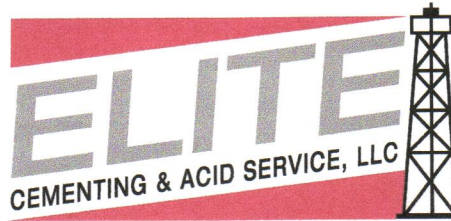
" Thank you "
 Shannon & crew

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C107	30	Mileage	3.95	118.50
C200	80 sks	Class "A" cement	15.00	1200.00
C205	225 #	Calcium @ 3%	.60	135.00
C206	150 #	Gel @ 2%	.20	30.00
C108A	3.76	Ton mileage bulk Trt	m/c	345.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; width: fit-content; margin: 0 auto;"> 590 < 138.31 > \$2621.19 </div>				
			Sub Total	2668.50
			Sales Tax	97.60
Authorization <u>Witnessed by Mike Stafford</u> Title <u>Tulpusher</u>			Total	2766.10

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

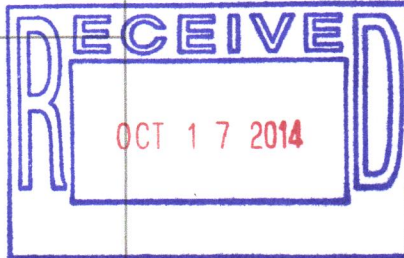
810 E 7th, PO Box 92
Eureka, KS 67045



*VSW
BPX2*

Date	Invoice #
10/15/2014	1819

Bill To	
Trimble & Maclaskey Oil LLC PO Box 171 Gridley, KS 66852	
Customer ID#	1000



Job Date	10/13/2014
Lease Information	
Babinger #22	
County	Lyon
Foreman	KM

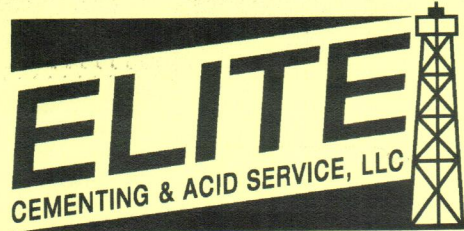
Item	Description	Qty	Rate	Amount
			Terms	Net 30
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C201	Thick Set Cement	150	19.50	2,925.00T
C207	KolSeal	750	0.45	337.50T
C208	Pheno Seal	150	1.25	187.50T
C217	Caustic Soda	100	1.60	160.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
C113	80 Bbl Vac Truck	4	85.00	340.00
C224	City Water	3,300	0.01	33.00T
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C504	5 1/2" Centralizer	6	48.00	288.00T
C112	Rotating Cement Swivel	1	100.00	100.00T
D101	Discount on Services		-92.67	-92.67
D101	Discount on Services		-5.00	-5.00T
D102	Discount on Materials		-234.00	-234.00T

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$6,301.83
Sales Tax (7.15%)	\$324.68
Total	\$6,626.51
Payments/Credits	\$0.00
Balance Due	\$6,626.51

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **1819**
 Foreman Kevin McCoy
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
10-13-14	1000	BABINGER # 22				Lyon	Ks	
Customer <u>Trimble & MacLiskey OIL LLC</u>			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 171</u>			KM		104	ALAN M.		
			AM		110	JOEY K.		
City <u>Gridley</u>			JK		144	RUDY M.		
State <u>Ks</u>			RM					
Zip Code <u>66852</u>								

Job Type Longstring Hole Depth 2657' K.B. Slurry Vol. 50 BBL Tubing _____
 Casing Depth 2655' KB Hole Size 7 7/8" Slurry Wt. 13.7 # Drill Pipe _____
 Casing Size & Wt. 5 1/2 14 # Cement Left in Casing 0' Water Gal/SK 9.0 Other _____
 Displacement 65.5 BBL Displacement PSI 750 Bump Plug to 1250 PSI BPM _____

Remarks: SAFETY Meeting: Rig up to 5 1/2 casing w/ rotating head. BREAK circulation w/ 5 BBL water, pumped 12 BBL CAUSTIC SODA Pre Flush, 10 BBL water spacer. Mixed 150 SKS THICK SET Cement w/ 5" KOL-SEAL, 1" PhenoSeal @ 13.7 #/gal, yield 1.85 = 50 BBL slurry. Wash out pump & lines. Shut down. Release Latch down plug. Displace plug to seat w/ 65.5 BBL fresh water. FINAL Pumping Pressure 750 psi. Bump plug to 1250 psi. wait 2 mins. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Rotated casing while displacing plug. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	30	Mileage	3.95	118.50
C 201	150 SKS	THICK SET Cement	19.50	2925.00
C 207	750 #	KOL-SEAL 5 #/SK	.45 #	337.50
C 208	150 #	PhenoSeal 1 #/SK	1.25 #	187.50
C 217	100 #	CAUSTIC SODA Pre Flush	1.60	160.00
C 108A	8.25 TONS	Ton Mileage	M/C	345.00
C 113	4 HRS	80 BBL VAC TRUCK	85.00	340.00
C 224	3300 gals	City water	10.00/1000	33.00
C 421	1	5 1/2 LATCH-down Plug	230.00	230.00
C 661	1	5 1/2 AFU FLOAT shoe	294.00	294.00
C 604	1	5 1/2 Cement BASKET	225.00	225.00
C 504	6	5 1/2 x 7 7/8 CENTRALIZERS	48.00	288.00
C 112	1	RENTAL on 5 1/2 Rotating Head	100.00	100.00
THANK you			Sub TOTAL	6633.50
-A-			Sales Tax	341.77
			Total	6975.27

Authorization Witnessed By Mike STAFFORD Title Toolpusher

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.