Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1239751

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Oil WSW SWD SIOW	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from:
Operator:	feet depth to:w/sx cmt.
Well Name:	sx cm.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Bata mast be conceiled norm the reserve rity)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	O construction of the cons
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I III Approved by: Date:					

1239751

Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ring and shut-in pressu	formations penetrated. Eures, whether shut-in previth final chart(s). Attach	Detail all cores. Repessure reached state	oort all final copi ic level, hydrosta	es of drill stems to	ests giving inter	val tested, time tool
		otain Geophysical Data a or newer AND an image		ogs must be ema	ailed to kcc-well-lo	ogs@kcc.ks.gov	/. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes No		Ü	on (Top), Depth a		Sample
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING	RECORD Ne	ew Used			
		Report all strings set-			tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD	<u> </u>		<u> </u>
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used			Percent Additives	
Perforate Protect Casing Plug Back TD							
Plug Off Zone							
Does the volume of the t	-	on this well? raulic fracturing treatment ex n submitted to the chemical of	_	Yes Yes Yes Yes Yes	No (If No, sk	rip questions 2 and rip question 3) I out Page Three (
Shots Per Foot		ON RECORD - Bridge Plug ootage of Each Interval Per			acture, Shot, Cemen		d Depth
						,	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:			
TOBING TIEGOTIB.	GIZE.	Get At.	i dokei At.	Linei Hun.	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Meth	nod: Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wat	er E	Bbls.	Gas-Oil Ratio	Gravity
Vented Solo	ON OF GAS: Used on Lease	Open Hole	METHOD OF COMPLE Perf. Dually (Submit)	Comp. Co	mmingled	PRODUCTIO	ON INTERVAL:

Form	ACO1 - Well Completion
Operator	Bauer Oil Investment, LLC
Well Name	McCrea 1
Doc ID	1239751

Casing

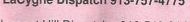
Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	10	20	Portland	5	
Completio n	5.625	2.875	8	387	Portland	55	

Lone Jack Oil Company Blue Mound, KS 1-913-756-2307 1-620-363-0492 Baur Oil Investment API # 15-121-30868-00-00

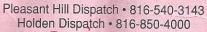
		Crea Operator. Baur Of					
Contrac	tor: Lone	e Jack Oil Company Date Started	1:11/2	1/14	Date Completed:	5 5/9)
Total D	epth:	397 Well #	0.7/9		Soaks of Com	3 3/C	3
Surface	Pipe:	Surface Bit:	9 //8	Iron Atı	Sacks of Cell	ieiit <u>3</u>	
Depth o	of Seat Ni	ipple:	Rag Fac	Kei Al.	Sacks of Cemen	t· 55	
Length	and Size	of Casing: 387' of 2 7/8	Tyrn	195	Range: 22E		Miami
Legal L	Depth	n: NE NW NE NE Sec: 22 Type of Formation	Core	Depth		T County: _	Ivitatiii
			Thickness	Deptii	111110		3.10 (w/Kellly) 19.95
1	1	Top Soil		<u> </u>			23.05 (42.05) 19.95
4	5	Clay				3.	43.00 (62.00) 20.00
1	6	Lime				4.	63.00 (82.00) 20.00
1	7	Clay					83.00 (102.00) 20.00
16	23	Lime					03.00 (122.00) 20.00
26	49	Shale				1	23.00 (142.00) 20.00
5	54	Lime				1	43.00 (162.00) 20.00
44	98	Shale				9.	63.00 (182.00) 20.00
11	109	Lime				10,	83.00 (202.00) 20.00
10	119	Shale				11.	03,00 (222.00) 20,00 23,00 (242.00)
29	148	Lime				12.	20.00 20.00 43.00 (262.00)
8	156	Shale	 			13.	20.00 63.00 (282.00)
21	177	Lime	 	 		14.	20.00 83.00 (302.00)
		Shale		 		15.	20.00 03.00 (322.00)
4	181				1	3	20.00 23.00 (342.00)
5	186	Lime	-			3	20.00 43.00 (362.00)
3	189	Shale	-	 		3	20.00 63.00 (382.00)
5	194	Lime	.	<u> </u>		- 3	20.00 83.00 (402.00) 20.00
4	198	Shale				- 4	03.00 (422.00) 20.00
4	202	Shale w/Lime Streaks				4	23.00 (442.00) 20.00
136	338	Shale				23.	43.00 (462.00) 20.00
2	340	Oil Sand (Lime in Sand)				24.	63.00 (482.00) 20.00
4	344	Oil Sand (Good Bleed)				25.	83.00 (502.00) 20.00 (523.00)
5	349	Oil Sand (Good Bleed, Little				26.	03.00 (522.00) 20.00 23.00 (542.00)
		Shaley)				27.	20.00 643.00 (562.00)
2	351	Lime				28.	20,00 663.00 (582.00)
5	356	Oil Sand (Good Bleed, Black				29.	20.00 883.00 (602.00)
	500	Sand)					20.00 603.00 (622.00)
3	359	Sandy Shale					20.00 223.00 (642.00)
2	361	Lime	 			32.	20.00 543.00 20.00 (662.00)
2	363	Shale					20.00 20.00 (682.00)
		Lime		 			583.00 (702.00) 20.00
13	376		-			36.	703.00 (722.00) 20,00
21	397	Shale	-	-		37.	723.00 (742.00) 20.00
	397	TD	-	-		38,	743.00 (762.00) 20.00 763.00 (783.00)
			 			39.	763.00 (782.00) 20.00 783.00 (802.00)
						40.	20.00 803.00 (822.00)
						41.	20.00 823.00 (842.00)
			1			42.	20.00 843.00 (862.00)

WHISTLE REDI-MIX

701 Linnco Drive LaCygne, KS 66040 LaCygne Dispatch 913-757-4775







11114

JOB NO.	CUST. P.O.		DATE //- 2	24-14		
Sold To: Josh Bayes						
ADDRESS:						
DELIVER TO:	Csawal	ome	0-71	Hurry		
16	rdes 16	9 To	1510	UH		
Se	inshine	Dame				
	1/4 1	in on	Right			
		FOR:				
	□ AIR ENTRAINED □ OVERTIME □ PUMP MIX □ PART LOAD	SLUMP REQUESTED		TOT, YDS ORD.		
TOT YOS DEL	DESCRIPTION 5	170 Co	PRICE	TOTAL		
		385 gal.	vale			
	R SERVICE .C. CHLORIDE	A -4		63,70		
	CURE COMP CEAP-JOINT	ul o	TOX	5156		
Driver Truck	no. Slump	and	SUB TOTAL	68430		
Customer or his authorized	representative instructs driver to add to	this load	STATE TAX			
gallons of water. "It is the express intent of the parties to this sale that, lelivery and or transportation charges (separately stated below) constitute a eparate service apart from the sale. Title to the concrete passes to the buyer.						
Loaded Arrived		Customer will be	TOTAL			
Received by:		TRUCK CHARGE				
	W .	time past 5 minutes per yard	GRAND TOTAL			

DELIVERY TICKET

DELIVERY TICKET
SUBJECT TO CONDITIONS ON REVERSE SIDE
CAUTION: CONCRETE MAY HARM SKIN WHEN WET. WASH SKIN CLEAN IMMEDIATELY.
When purchaser requests deliveries of concrete beyond the curb line, the Purchaser and Owner(s) of the real estate on which the concrete is to be used (or the Owner(s) of the real estate which is to benefit from the concrete) agree jointly and severally to assume all responsibility and liability for any and all damage to sidewalks, curbs, driveways, lawns, improvements, and to all other property, (real & personal), and the Purchaser and the Owner(s) agree to indemnify and hold Seller harmless from any and all loss, demand, suits, and expenses including reasonable attorney's fees and cost arising therefrom.

White - Original / Canary - Office / Pink - Customer / Goldenrod - Plant To Re-Order Call Sue @ 816-540-4622, Horizon Printing Company