

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1239769
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1239769

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED OIL & GAS SERVICES, LLC 064782

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Oakley

DATE <u>11-7-14</u>	SEC <u>8</u>	TWP <u>14S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:30 PM</u>
Xionberger LEASE		WELL # <u>1</u>	LOCATION <u>Oakley 17S 3W 2S</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1/2" E NINTO</u>				

CONTRACTOR part fin
 TYPE OF JOB port collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE 2 7/8 DEPTH 2296'
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 8.9 bbl.
 EQUIPMENT _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 400 sbs 400# HULLS
14 Flo-seal 500# HULLS
used 285 sbs cement 300# HULLS
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____

PUMP TRUCK CEMENTER Andrew Forland
 # 422 HELPER Brandon Wilkins
 BULK TRUCK
 # 818 DRIVER Chris (two)
 BULK TRUCK
 # _____ DRIVER _____

285 sbs 400# @ 19.89 5668.15
14 Flo-seal 72# @ 2.97 213.84
Hulls 300# @ .99 297.00
 HANDLING 452.52 c/y @ 2.48 1121.39
 MILEAGE 2.25 mi/mile 1862 gm @ 1.280.12
 TOTAL (1037.09/200%)

REMARKS:
Pressure system 1000# Hulls, open port collar, circulate cement to surface with 285 sbs cement 300# Hulls, close port collar pressure to 1000# Hulls, run 5 joints reverse clean with 25 bbl water.

Thank you

CHARGE TO: Blake Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 2296
 PUMP TRUCK CHARGE 2483.59
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 25 miles @ 7.20 192.50
 MANIFOLD _____ @ _____
light vehicle @ 440 110.00
 TOTAL (1037.09/200%) TOTAL 5100.45

PLUG & FLOAT EQUIPMENT

 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 11,361.94
 DISCOUNT 2,273.55 (20%) IF PAID IN 30 DAYS
9,088.39 Net

PRINTED NAME Mike Daigneau
 SIGNATURE [Signature]



CONSOLIDATE
Oil Well Services, LLC

TICKET NUMBER 47776

LOCATION Oakley, ks

FOREMAN Dane Ratzloff

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/1/14	1487	Kronetecker #1	B	14s	32w	Logan, KS
CUSTOMER		Blake Exploration	Ogkley State Mustang RD 3 west 2 south 1 east Northgate			
MAILING ADDRESS						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			399	Jordan		
			460	Lance		
				Miles		

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 4520 CASING SIZE & WEIGHT 5 1/2 14 LBS
 CASING DEPTH 4512 DRILL PIPE 4 5/8 TUBING _____ OTHER PC # 2294
 SLURRY WEIGHT 14.2 SLURRY VOL 1.54 WATER gal/sk 497 CEMENT LEFT in CASING 14
 DISPLACEMENT 109.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up, Run float equip PC in top at 52. Baskets on 2, 4, 10, 15 SW. Cuts on 8, 11, 12, 17, 53. Run pipe to bottom. Circ 160. 5 barrel mud flush 5 behind. Plug RA + MH. Mix 125 lbs and 5" col seal. Shut down. Release plug. Wash up. Displace 109 BBls of water. Final lift was 1000 psi. Plug landed at 1600 psi. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5406	1	PUMP CHARGE	3175.00	3175.00
5406	25	MILEAGE	5.25	131.25
5407	7.08	Ton Mileage Delivery (Cann)	1.25	308.43
1126	150 sbs	One Cement	23.70	3555.00
1110A	750	Kol seal	.56	420.00
1144G	500 gal	mud flush	1.00	500.00
4104	5	5/8 Basket	290.00	1450.00
4130	5	5/8 Centralizers	61.00	305.00
4203	1	5/8 Guide shoe	202.75	202.75
4228B	1	5/8 insert	216.50	216.50
4285	1	5/8 Port collar	2178.75	2178.75
4406	1	5/8 Rubber Plug	92.50	92.50
			Sub	17534.93
			less 10%	1253.49
			Total	11781.44
			SALES TAX	
			ESTIMATED TOTAL	

Thanks Dane crew

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Ravin 3737



CONSOLIDATED
Oil Well Services, LLC

271940

TICKET NUMBER 47766

LOCATION Dave Oakley

FOREMAN Dave Retzloff

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
90-20-19	1487	Kroneberger #1	8	14	32	Logan
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address <u>Blake Exploration</u>			456	London		
CITY			460	Bill		
STATE						
ZIP CODE						

Mustang
RD 3
West
2 south
E & N
170

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 229 CASING SIZE & WEIGHT 8 5/8 24 LBS
 CASING DEPTH 229 DRILL PIPE 4.5 TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT IN CASING 20
 DISPLACEMENT 13.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up. Break circulation. Mix 165 sks Class A cement. 3% cc 2% gel. Displace 13.5 BBLs of water. Shut in Rig down. Cement did circulate.

Thanks Dave & crew.

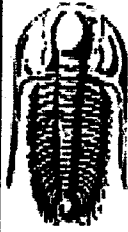
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
34016	1	PUMP CHARGE	1150.00	1150.00
5406	25	MILEAGE	5.25	131.25
5407A	7.75	Ton Mileage Delivery (min)	1.75	135.88
1104s	165 sks	Class A cement	18.55	3060.75
1102	465	Calcium Chloride	.94	437.10
1118A	310	Bentonite	.27	83.70
			Sub	5292.88
			less 10	529.28
			Total	4763.60
			SALES TAX	246.60
			ESTIMATED TOTAL	5010.20

Ravin 3737

AUTHORIZATION Ronald Jarvis TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blake Exploration, LLC
201 S Main, PO Box 150
Bogue KS 67625
ATTN: Mike Davignon

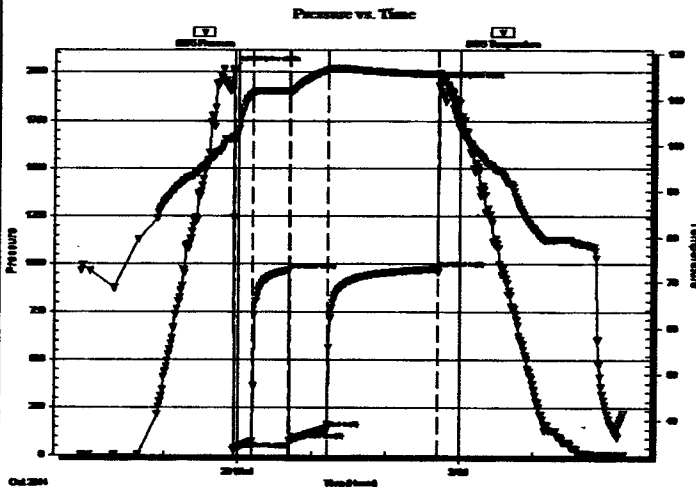
8-14s-32w Logan,KS
Kroneberger #1
Job Ticket: 57293 DST#: 5
Test Start: 2014.10.28 @ 21:52:00

GENERAL INFORMATION:

Formation: **KC 'K'**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:56:30
Time Test Ended: 05:14:00
Interval: **4070.00 ft (KB) To 4100.00 ft (KB) (TVD)**
Total Depth: 4100.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Res.)
Tester: Jace McKinney
Unit No: 75
Reference Elevations: 2839.00 ft (KE)
2829.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8675 Inside
Press@RunDepth: 140.87 psig @ 4071.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2014.10.28 End Date: 2014.10.29 Last Calib.: 2014.10.29
Start Time: 21:52:15 End Time: 05:14:00 Time On Btm: 2014.10.28 @ 23:56:00
Time Off Btm: 2014.10.29 @ 02:43:00

TEST COMMENT: B.O.B. in 12 1/2 min.
Bled off for 5 min. Built to 1/4" return blow
B.O.B. in 13 min.
Bled off for 5 min. Built to 2" return blow, died to surface blow in 90 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2010.16	101.96	Initial Hydro-static
1	30.14	101.27	Open To Flow (1)
16	73.48	111.29	Shut-In(1)
46	964.07	111.83	End Shut-In(1)
47	79.46	111.50	Open To Flow (2)
76	140.87	116.50	Shut-In(2)
166	970.92	115.62	End Shut-In(2)
167	1929.50	115.74	Final Hydro-static

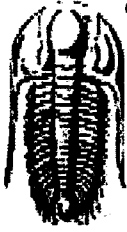
Recovery

Length (ft)	Description	Volume (bbl)
0.00	310 Feet Gas In Pipe	0.00
114.00	gco 5%G 95%O	1.60
62.00	gcom 5%G 5%O 90%M	0.87
124.00	gcomw 5%G 5%O 30%M 60%W	1.74

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mscf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blake Exploration, LLC

8-14s-32w Logan, KS

201 S Main, PO Box 150
Bogue KS 67625

Kroneberger #1

Job Ticket: 57292

DST#: 4

ATTN: Mike Davignon

Test Start: 2014.10.27 @ 23:50:00

GENERAL INFORMATION:

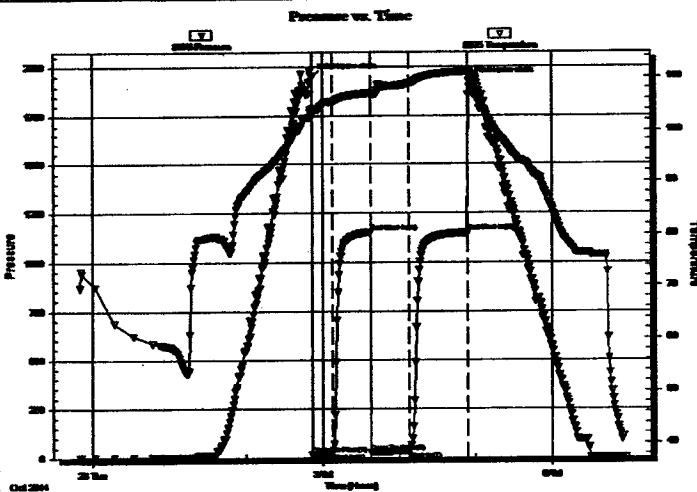
Formation: **KC 'H'**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: **02:52:00**
 Time Test Ended: **06:56:00**
 Interval: **3985.00 ft (KB) To 4019.00 ft (KB) (TVD)**
 Total Depth: **4019.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Jace McKinney**
 Unit No: **75**
 Reference Elevations: **2839.00 ft (KB)**
2829.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: 8675

Inside

Press@RunDepth: **33.32 psig @ 3986.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2014.10.27** End Date: **2014.10.28** Last Calib.: **2014.10.28**
 Start Time: **23:50:15** End Time: **06:56:00** Time On Btrr: **2014.10.28 @ 02:51:45**
 Time Off Btrr: **2014.10.28 @ 04:54:45**

TEST COMMENT: Built to 1" in 10 min, and stayed at 1" blow
 No return blow
 Built to 3/4" blow
 No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1947.32	103.85	Initial Hydro-static
1	17.87	102.63	Open To Flow (1)
16	25.12	105.43	Shut-In(1)
46	1155.42	107.08	End Shut-In(1)
47	28.17	106.45	Open To Flow (2)
76	33.32	108.86	Shut-In(2)
122	1152.28	111.06	End Shut-In(2)
123	1924.67	111.07	Final Hydro-static

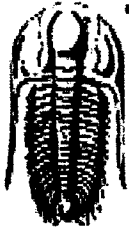
Recovery

Length (ft)	Description	Volume (bbl)
40.00	ocm 5%O 95%M	0.56

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blake Exploration, LLC
201 S Main, PO Box 150
Bogue KS 67625
ATTN: Mike Davignon

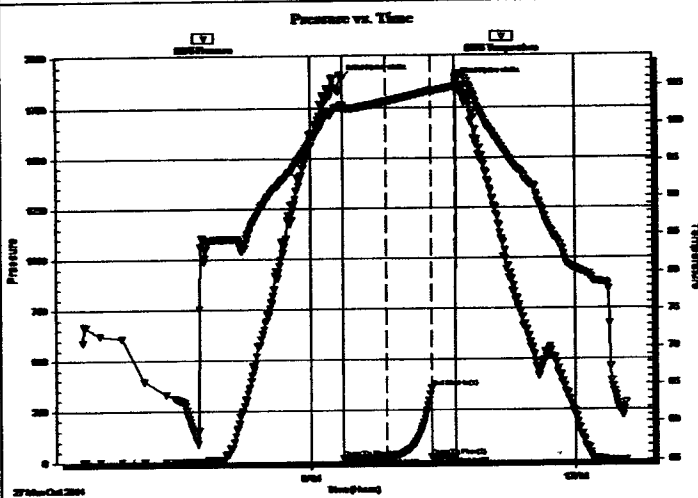
8-14s-32w Logan, KS
Kroneberger #1
Job Ticket: 57291 **DST#: 3**
Test Start: 2014.10.27 @ 06:25:00

GENERAL INFORMATION:

Formation: **KC 'E'**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: 09:22:30
Time Test Ended: 12:34:30
Test Type: **Conventional Bottom Hole (Res.)**
Tester: **Jace McKinney**
Unit No: **75**
Interval: **3905.00 ft (KB) To 3925.00 ft (KB) (TVD)**
Total Depth: **3925.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**
Reference Elevations: **2839.00 ft (KE)**
2829.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8675 **Inside**
Press@RunDepth: **19.40 psig @ 3906.00 ft (KB)**
Start Date: **2014.10.27** End Date: **2014.10.27**
Start Time: **06:25:15** End Time: **12:34:30**
Capacity: **8000.00 psig**
Last Calib.: **2014.10.27**
Time On Btm: **2014.10.27 @ 09:22:00**
Time Off Btm: **2014.10.27 @ 10:39:15**

TEST COMMENT: Built to 1/4" blow
No return blow
No blow
Pulled



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1891.69	102.39	Initial Hydro-static
1	17.76	101.77	Open To Flow (1)
30	19.40	102.83	Shut-in(1)
61	359.98	104.26	End Shut-in(1)
61	20.88	104.02	Open To Flow (2)
77	20.63	104.78	Shut-in(2)
78	1871.68	105.80	Final Hydro-static

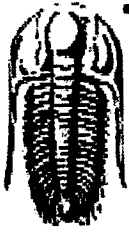
Recovery

Length (ft)	Description	Volume (bbl)
10.00	ocm 2%O 98%M	0.14

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (scf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blake Exploration, LLC
201 S Main, PO Box 150
Bogue KS 67625
ATTN: Mike Davignon

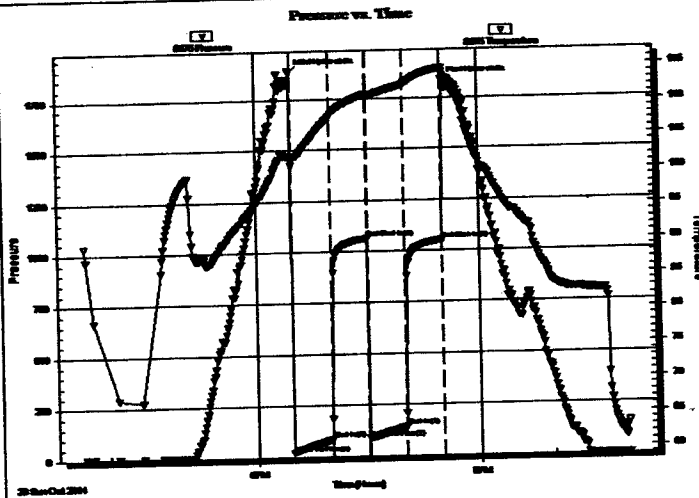
8-14s-32w Logan, KS
Kroneberger #1
Job Ticket: 57290 **DST#: 2**
Test Start: 2014.10.26 @ 15:40:00

GENERAL INFORMATION:

Formation: **KC 'D'**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 18:29:00
Time Test Ended: 23:00:30
Interval: **3875.00 ft (KB) To 3900.00 ft (KB) (TVD)**
Total Depth: **3900.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Jace McKinney**
Unit No: **75**
Reference Elevations: **2839.00 ft (KB)**
2829.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 8675 **Inside**
Press@RunDepth: **142.99 psig @ 3876.00 ft (KB)**
Start Date: **2014.10.26** End Date: **2014.10.26**
Start Time: **15:40:15** End Time: **23:00:30**
Capacity: **8000.00 psig**
Last Calib.: **2014.10.26**
Time On Btm: **2014.10.26 @ 18:28:00**
Time Off Btm: **2014.10.26 @ 20:31:30**

TEST COMMENT: B.O.B. in 25 min.
Bled off for 5 min. No return blow
Built to 10" blow
Bled off for 5 min. No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1879.61	102.10	Initial Hydro-static
1	19.49	100.77	Open To Flow (1)
32	86.65	107.76	Shut-In(1)
62	1064.05	111.07	End Shut-In(1)
63	89.77	110.71	Open To Flow (2)
92	142.99	112.35	Shut-In(2)
123	1053.91	114.64	End Shut-In(2)
124	1830.47	114.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Clean Oil	0.07
134.00	mco 20%M 80%W	1.88
124.00	100%Water	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests

