Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1239795

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34192
Name: SandRidge Exploration and Production LLC
Address 1: 123 ROBERT S. KERR AVE
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73102 + 6406
Contact Person: Tiffany Golay
Phone: (405) 429-6543
CONTRACTOR: License # 34445
Name: Keen Energy Services LLC
Wellsite Geologist: Ray Tichenor
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

10/7/2014	10/26/2014	12/16/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-077-22102-01-00
Spot Description:
SW SE NE SW Sec. 16 Twp. 35 S. R. 9 ☐ East ☑ West
1525 Feet from ☐ North / ☑ South Line of Section
2303 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper
Lease Name: Teresia 3509 Well #: 2-9H
Field Name:
Producing Formation: Mississippian
Elevation: Ground: 1299 Kelly Bushing: 1322
Total Vertical Depth: 4808 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 688 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 12000 ppm Fluid volume: 1760 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: SandRidge Expl. and Prod., LLC
Lease Name: Nicole 3406 1-33H License #: 34192
Quarter NW Sec. 33 Twp. 34 S. R. 6 ☐ East ☑ West
County: Harper Permit #: 15077220900100

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 02/02/2015
☑ **Confidential Release Date:** 02/01/2017
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 02/02/2015

[redacted]

1239795

Operator Name: SandRidge Exploration and Production LLC Lease Name: Teresia 3509 Well #: 2-9H

Sec. 16 Twp. 35 S. R. 9 ☐ East ☑ West County: Harper

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Borehole Profile Gamma Ray Memory Log
Array Induction Gamma Ray Memory Log
Dual Spaced Neuron Spectral Density Memory Log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Base Heebner	3641	
Lansing	3972	
Cottage Grove	4291	
Oswego	4505	
Cherokee	4904	
Miss Unconformity	5304	

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	22	20	75	51	Edge Services 10 sack grout	9	none
Surface	12.25	9.63	36	688	O-Tex Lite Premium Plus 65/35	480	(6% gel) 2% Calcium Chloride, 1/4 pps C
Intermediate	8.75	7	26	5706	50/50 Poz Premium; Premium	345	4% gel, .2% fl-17, .1% c-51, .15% c-20, .:

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☑ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☑ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 12/16/2014

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Teresia 3509 2-9H
Doc ID	1239795

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	22	20	75	51	Edge Services 10 sack grout	9	none
Surface	12.25	9.63	36	688	O-Tex Lite Premium Plus 65/35; Premium Plus (Class C)	480	(6% gel) 2% Calcium Chloride, 1/4 pps Cello-Flake, .2% X-Air
Intermediate	8.75	7	26	5706	50/50 Poz Premium; Premium	345	4% gel, .2% fl-17, .1% c-51, .15% c-20, .1% c-37, .2% x-aIR

EDGE SERVICES
580-254-3216
Woodward, OK

INVOICE

DATE	INVOICE #
10/8/2014	5166

BILL TO
SANDRIDGE ENERGY, INC. ATTN: PURCHASING MANAGER 123 ROBERT S. KERR AVENUE OKLAHOMA CITY, OK 73102

REMIT TO
EDGE SERVICES, INC. PO BOX 609 WOODWARD, OK 73802

COUNTY	STARTING D...	WORK ORDER	RIG NUMBER	LEASE NAME	Terms
ALFALFA	10/7/2014	3781	LATSHAW 27	TERESA 3509 2-9H	Due on rec...

Description
DRILLED 90' OF 30" CONDUCTOR HOLE DRILLED 6' OF 76" HOLE FURNISHED AND SET 6' X 6' TINHORN CELLAR FURNISHED 90' OF 20" CONDUCTOR PIPE FURNISHED 20' MOUSE HOLE SHUCK FURNISHED MUD, WATER, AND TRUCKING FURNISHED WELDER AND MATERIALS FURNISHED 9 YARDS OF 10 SACK GROUT FOR CONDUCTOR HOLE FURNISHED 4 YARDS OF 10 SACK GROUT FOR MOUSE HOLE FURNISHED GROUT PUMP DRILL MOUSE HOLE FURNISHED 75' OF 16" CONDUCTOR PIPE TOTAL BID $20,000.00

AFE Number: DC 14283
Well Name: Teresa 3509 2-9H
Code: 850.010
Amount: $20,284.02
Co. Man: John Fortune
Co. Man Sig:
Notes:

Sales Tax (6.5%)	$284.02
TOTAL	$20,284.02

JOB SUMMARY

PROJECT NUMBER	TICKET DATE
SOK 4317	10/12/14

COUNTY	State	COMPANY	CUSTOMER REP
Harper	Kansas	dridge Exploration & Produc	Jerry Bias

LEASE NAME	Well No.	JOB TYPE	EMPLOYEE NAME
Teresia 3509	2-9H	Surface	0

EMP NAME							
0.00		0					
0.00							
0.00							
0.00							

Form. Name _____ Type: _____

Packer Type _____ Set At _____ 0

Bottom Hole Temp. 80 Pressure _____

Retainer Depth _____ Total Depth 688

Date	Called Out	On Location	Job Started	Job Completed
	10/11/2014	10/11/2014	10/12/2014	10/12/2014
Time	1200	1800	0230	0500

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Va	0	IR
Centralizers	0	IR
Top Plug	1	IR
HEAD	1	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size Grade	From	To	Max. Allow
Casing		36#	9 5/8"	Surface	688	1,500
Liner						
Liner						
Tubing			0			
Drill Pipe						
Open Hole			12¼"	Surface	688	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	WBM	Density 9	Lb/Gal	
Disp. Fluid	Fresh Water	Density 8.33	Lb/Gal	
Spacer type	Fresh Wate	BBL. 10		8.33
Spacer type		BBL.		
Acid Type		Gal.	%	
Acid Type		Gal.	%	
Surfactant		Gal.	In	
NE Agent		Gal.	In	
Fluid Loss		Gal/Lb	In	
Gelling Agent		Gal/Lb	In	
Fric. Red.		Gal/Lb	In	
MISC.		Gal/Lb	In	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Other _____

Hours On Location

Date	Hours
10/11	
Total	0.0

Operating Hours

Date	Hours
10/12	
Total	0.0

Description of Job

Surface

Pressures

MAX 1,500 PSI AVG. 250

Average Rates in BPM

MAX 6 BPM AVG 4

Cement Left in Pipe

Feet 45 Reason SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	215	TEX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - ¼pps Cello-Flake - 0.2% X-Air	11.11	2.01	12.40
2	165	Premium Plus (Class C)	2% Calcium Chloride - ¼pps Cello-Flake	6.32	1.32	14.80
3	*100	Premium Plus (Class C)	*2% Calcium Chloride on side to use if necessary	*6.32	*1.32	*14.8

Summary

Preflush	H2O	Type:		Preflush: BBl	10.00	Type:	Fresh Water
Breakdown		MAXIMUM	1,500 PSI	Load & Bkdn: Gal - BBl	N/A	Pad:Bbl -Gal	N/A
		Lost Returns-N	NO/FULL	Excess /Return BBl		Calc.Disp Bbl	50
		Actual TOC	SURFACE	Calc. TOC:	SURFACE	Actual Disp.	52.00
Average		Bump Plug PSI:		Final Circ. PSI:		Disp:Bbl	
ISIP _____ 5 Min. _____		10 Min _____	15 Min _____	Cement Slurry BBl	116.0		
				Total Volume BBl	178.00		

CUSTOMER REPRESENTATIVE _____

SIGNATURE

JOB SUMMARY

PROJECT NUMBER	TICKET DATE
SOK 4348	10/19/14

COUNTY	State	COMPANY	CUSTOMER REP
Harper	Kansas	Sandridge Exploration & Production	Jerry Bias

LEASE NAME	Well No.	JOB TYPE	EMPLOYEE NAME
Teresia 3509	2-9H	Intermediate	Bryan Douglas

EMP NAME							
Bryan Douglas		0					
Dustin Odom							
Chris Looney							
0.00							

Form. Name _____ Type: _____

Packer Type _____ Set At 0

Bottom Hole Temp. 155 Pressure _____

Retainer Depth _____ Total Depth 5707

	Called Out	On Location	Job Started	Job Completed
Date	10/18/2014	10/18/2014	10/18/2014	10/19/2014
Time	1500	1800	2200	0100

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface		5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8¾"		Surface	5,731	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	WBM	Density 9	Lb/Gal	
Disp. Fluid	Fresh Water	Density 8.33	Lb/Gal	
Spacer type	GEL	BBL. 30		8.33
Spacer type		BBL.		
Acid Type		Gal.	%	
Acid Type		Gal.	%	
Surfactant		Gal.	In	
NE Agent		Gal.	In	
Fluid Loss		Gal/Lb	In	
Gelling Agent		Gal/Lb	In	
Fric. Red.		Gal/Lb	In	
MISC.		Gal/Lb	In	

Perfpac Balls _____ Qty. _____

Other _____

Other _____

Other _____

Other _____

Other _____

Hours On Location

Date	Hours
10/18	6.0
10/19	1.0
Total	7.0

Operating Hours

Date	Hours
10/18	2.0
10/19	1.0
Total	3.0

Description of Job

Intermediate

1 1/2 BBLS BACK

FLOATS HELD

Pressures

MAX 5,000 PSI AVG 1000

Average Rates in BPM

MAX 8 BPM AVG 5

Cement Left in Pipe

Feet 88 Reason SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	235	50/50 POZ PREMIUM	4% Gel - 0.2% FL-17 - 0.1% C-51 - 0.15% C-20 - 0.1% C-37 - 0.2% X-Air	6.93	1.43	13.60
2	110	Premium	0.2% FL-17 - 0.1% C-51 - 0.15% C-20 - 0.2% X-Air	5.19	1.19	15.60
3	0	0	0	0.00	0.00	0.00

Summary

Preflush	30	Type:	Gel	Preflush:	BBl	30.00	Type: Gel Spacer
Breakdown		MAXIMUM	5,000 PSI	Load & Bkdn:	Gal - BBl	N/A	Pad:Bbl -Gal N/A
		Lost Returns-N	NO/FULL	Excess /Return	BBl	N/A	Calc.Disp Bbl 215
Average		Actual TOC	2,749	Calc. TOC:		2,749	Actual Disp. 215.22
ISIP _____ 5 Min. _____		Bump Plug PSI:	1,800	Final Circ.	PSI:	1,200	Disp:Bbl 215.22
		10 Min _____	15 Min _____	Cement Slurry:	BBl	83.2	
				Total Volume	BBl	328.38	

CUSTOMER REPRESENTATIVE _____ SIGNATURE

11) Frac the MISSISSIPPI (Stage 1) as follows using the chemical concentrations below:

	Surfactant (gpt)	ClO_2 (ppm)	Scale Inhibitor (gpt)
Archer/Bosque	0	2-3	0.1
Cimarron/Bosque.	0	2-3	0.25

NOTE: Pump FR as required to obtain minimum rate of 75 bpm. DO NOT EXCEED 0.75 gal/1000 concentration of FR without prior discussion with engineer.

STAGE 1								
P-Sleeve @ 11,195 '								
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	1000	24					1.2
Slickwater	70	17211	410					5.9
Slickwater	70	12800	305	40/70	0.25	Garnet	3200	4.4
Slickwater	70	13000	310	40/70	0.50	Genoa	6500	4.4
Slickwater	70	3150	75					1.1
Slickwater	70	12933	308	40/70	0.75	Genoa	9700	4.4
Slickwater	70	3150	75					1.1
Slickwater	70	9700	231	40/70	1.00	Genoa	9700	3.3
Slickwater	70	3150	75					1.1
Slickwater	70	3200	76	40/70	1.00	Garnet	3200	1.1
Slickwater	70	14699	350					5.0
TOTAL		93,994	2,238				32,300	32.8

Frac the MISSISSIPPI (Stage 2) as follows:
Drop 2.000" ball. Reduce rate to 5-10 bpm at +/- 247 bbls (50 bbls before ball seats).

STAGE 2								
Port @ 11,052 '								
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	750	18					0.9
Slickwater	75	19344	461					6.1
Slickwater	75	14400	343	40/70	0.25	Garnet	3600	4.6
Slickwater	75	14600	348	40/70	0.50	Genoa	7300	4.6
Slickwater	75	3150	75					1.0
Slickwater	75	14533	346	40/70	0.75	Genoa	10900	4.6
Slickwater	75	3150	75					1.0
Slickwater	75	10900	260	40/70	1.00	Genoa	10900	3.5
Slickwater	75	3150	75					1.0
Slickwater	75	3600	86	40/70	1.00	Garnet	3600	1.1
Slickwater	75	14606	348					4.6
TOTAL		102,184	2,433				36,300	33.1

Frac the MISSISSIPPI (Stage 3) as follows:
Drop 2.063" ball. Reduce rate to 5-10 bpm at +/- 244 bbls (50 bbls before ball seats).

STAGE 3								
Port @ 10,866 '								
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	500	12					0.6
Slickwater	80	19878	473					5.9
Slickwater	80	14800	352	40/70	0.25	Garnet	3700	4.4
Slickwater	80	15000	357	40/70	0.50	Genoa	7500	4.5
Slickwater	80	3150	75					0.9
Slickwater	80	14933	356	40/70	0.75	Genoa	11200	4.4
Slickwater	80	3150	75					0.9
Slickwater	80	11200	267	40/70	1.00	Genoa	11200	3.3
Slickwater	80	3150	75					0.9
Slickwater	80	3700	88	40/70	1.00	Garnet	3700	1.1
Slickwater	80	14485	345					4.3
TOTAL		103,946	2,475				37,300	31.4

Frac the MISSISSIPPI (Stage 4) as follows:
Drop 2.125" ball. Reduce rate to 5-10 bpm at +/- 241 bbls (50 bbls before ball seats).

STAGE 4								
			Port @	10,635 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	85	15322	365					4.3
Slickwater	85	11600	276	40/70	0.25	Garnet	2900	3.2
Slickwater	85	11400	271	40/70	0.50	Genoa	5700	3.2
Slickwater	85	3150	75					0.9
Slickwater	85	11467	273	40/70	0.75	Genoa	8600	3.2
Slickwater	85	3150	75					0.9
Slickwater	85	8600	205	40/70	1.00	Genoa	8600	2.4
Slickwater	85	3150	75					0.9
Slickwater	85	2900	69	40/70	1.00	Garnet	2900	0.8
Slickwater	85	14335	341					4.0
TOTAL		85,324	2,032				28,700	24.1

Frac the MISSISSIPPI (Stage 5) as follows:
Drop 2.188" ball. Reduce rate to 5-10 bpm at +/- 238 bbls (50 bbls before ball seats).

STAGE 5								
			Port @	10,444 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	90	24678	588					6.5
Slickwater	90	18400	438	40/70	0.25	Garnet	4600	4.9
Slickwater	90	18600	443	40/70	0.50	Genoa	9300	4.9
Slickwater	90	3150	75					0.8
Slickwater	90	18533	441	40/70	0.75	Genoa	13900	4.9
Slickwater	90	3150	75					0.8
Slickwater	90	13900	331	40/70	1.00	Genoa	13900	3.7
Slickwater	90	3150	75					0.8
Slickwater	90	4600	110	40/70	1.00	Garnet	4600	1.2
Slickwater	90	14210	338					3.8
TOTAL		122,622	2,920				46,300	32.7

Frac the MISSISSIPPI (Stage 6) as follows:
Drop 2.250" ball. Reduce rate to 5-10 bpm at +/- 236 bbls (50 bbls before ball seats).

STAGE 6								
			Port @	10,303 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	95	15078	359					3.8
Slickwater	95	11200	267	40/70	0.25	Garnet	2800	2.8
Slickwater	95	11400	271	40/70	0.50	Genoa	5700	2.9
Slickwater	95	3150	75					0.8
Slickwater	95	11333	270	40/70	0.75	Genoa	8500	2.8
Slickwater	95	3150	75					0.8
Slickwater	95	8500	202	40/70	1.00	Genoa	8500	2.1
Slickwater	95	3150	75					0.8
Slickwater	95	2800	67	40/70	1.00	Garnet	2800	0.7
Slickwater	95	14119	336					3.5
TOTAL		84,130	2,003				28,300	21.3

Frac the MISSISSIPPI (Stage 7) as follows:
Drop 2.313" ball. Reduce rate to 5-10 bpm at +/- 232 bbls (50 bbls before ball seats).

STAGE 7								
			Port @	10,079 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	24389	581					5.8
Slickwater	100	18400	438	40/70	0.25	Garnet	4600	4.4
Slickwater	100	18200	433	40/70	0.50	Genoa	9100	4.3
Slickwater	100	3150	75					0.8
Slickwater	100	18267	435	40/70	0.75	Genoa	13700	4.3
Slickwater	100	3150	75					0.8
Slickwater	100	13700	326	40/70	1.00	Genoa	13700	3.3
Slickwater	100	3150	75					0.8
Slickwater	100	4600	110	40/70	1.00	Garnet	4600	1.1
Slickwater	100	13973	333					3.3
TOTAL		121,228	2,886				45,700	29.1

Frac the MISSISSIPPI (Stage 8) as follows:
Drop 2.375" ball. Reduce rate to 5-10 bpm at +/- 229 bbls (50 bbls before ball seats).

STAGE 8								
			Port @	9,892 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	20122	479					4.8
Slickwater	100	15200	362	40/70	0.25	Garnet	3800	3.6
Slickwater	100	15000	357	40/70	0.50	Genoa	7500	3.6
Slickwater	100	3150	75					0.8
Slickwater	100	15067	359	40/70	0.75	Genoa	11300	3.6
Slickwater	100	3150	75					0.8
Slickwater	100	11300	269	40/70	1.00	Genoa	11300	2.7
Slickwater	100	3150	75					0.8
Slickwater	100	3800	90	40/70	1.00	Garnet	3800	0.9
Slickwater	100	13851	330					3.3
TOTAL		104,040	2,477				37,700	25.0

Frac the MISSISSIPPI (Stage 9) as follows:
Drop 2.438" ball. Reduce rate to 5-10 bpm at +/- 226 bbls (50 bbls before ball seats).

STAGE 9								
			Port @	9,698 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	15544	370					3.7
Slickwater	100	11600	276	40/70	0.25	Garnet	2900	2.8
Slickwater	100	11600	276	40/70	0.50	Genoa	5800	2.8
Slickwater	100	3150	75					0.8
Slickwater	100	11733	279	40/70	0.75	Genoa	8800	2.8
Slickwater	100	3150	75					0.8
Slickwater	100	8800	210	40/70	1.00	Genoa	8800	2.1
Slickwater	100	3150	75					0.8
Slickwater	100	2900	69	40/70	1.00	Garnet	2900	0.7
Slickwater	100	13725	327					3.3
TOTAL		85,603	2,038				29,200	20.6

Frac the MISSISSIPPI (Stage 10) as follows:
Drop 2.500" ball. Reduce rate to 5-10 bpm at +/- 223 bbls (50 bbls before ball seats).

STAGE 10								
			Port @	9,505 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	25600	610					6.1
Slickwater	100	19200	457	40/70	0.25	Garnet	4800	4.6
Slickwater	100	19200	457	40/70	0.50	Genoa	9600	4.6
Slickwater	100	3150	75					0.8
Slickwater	100	19200	457	40/70	0.75	Genoa	14400	4.6
Slickwater	100	3150	75					0.8
Slickwater	100	14400	343	40/70	1.00	Genoa	14400	3.4
Slickwater	100	3150	75					0.8
Slickwater	100	4800	114	40/70	1.00	Garnet	4800	1.1
Slickwater	100	13599	324					3.2
TOTAL		125,699	2,993				48,000	30.2

Frac the MISSISSIPPI (Stage 11) as follows:
Drop 2.563" ball. Reduce rate to 5-10 bpm at +/- 220 bbls (50 bbls before ball seats).

STAGE 11								
			Port @	9,313 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	24989	595					5.9
Slickwater	100	18800	448	40/70	0.25	Garnet	4700	4.5
Slickwater	100	18800	448	40/70	0.50	Genoa	9400	4.5
Slickwater	100	3150	75					0.8
Slickwater	100	18667	444	40/70	0.75	Genoa	14000	4.4
Slickwater	100	3150	75					0.8
Slickwater	100	14000	333	40/70	1.00	Genoa	14000	3.3
Slickwater	100	3150	75					0.8
Slickwater	100	4700	112	40/70	1.00	Garnet	4700	1.1
Slickwater	100	13474	321					3.2
TOTAL		123,130	2,932				46,800	29.6

Frac the MISSISSIPPI (Stage 12) as follows:
Drop 2.625" ball. Reduce rate to 5-10 bpm at +/- 217 bbls (50 bbls before ball seats).

STAGE 12								
			Port @	9,125 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	15611	372					3.7
Slickwater	100	11600	276	40/70	0.25	Garnet	2900	2.8
Slickwater	100	11800	281	40/70	0.50	Genoa	5900	2.8
Slickwater	100	3150	75					0.8
Slickwater	100	11733	279	40/70	0.75	Genoa	8800	2.8
Slickwater	100	3150	75					0.8
Slickwater	100	8800	210	40/70	1.00	Genoa	8800	2.1
Slickwater	100	3150	75					0.8
Slickwater	100	2900	69	40/70	1.00	Garnet	2900	0.7
Slickwater	100	13352	318					3.2
TOTAL		85,496	2,036				29,300	20.6

Frac the MISSISSIPPI (Stage 13) as follows:
Drop 2.688" ball. Reduce rate to 5-10 bpm at +/- 214 bbls (50 bbls before ball seats).

STAGE 13								
			Port @	8,934 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	19344	461					4.6
Slickwater	100	14400	343	40/70	0.25	Garnet	3600	3.4
Slickwater	100	14600	348	40/70	0.50	Genoa	7300	3.5
Slickwater	100	3150	75					0.8
Slickwater	100	14533	346	40/70	0.75	Genoa	10900	3.5
Slickwater	100	3150	75					0.8
Slickwater	100	10900	260	40/70	1.00	Genoa	10900	2.6
Slickwater	100	3150	75					0.8
Slickwater	100	3600	86	40/70	1.00	Garnet	3600	0.9
Slickwater	100	13227	315					3.1
TOTAL		100,305	2,388				36,300	24.1

Frac the MISSISSIPPI (Stage 14) as follows:
Drop 2.750" ball. Reduce rate to 5-10 bpm at +/- 212 bbls (50 bbls before ball seats).

STAGE 14								
			Port @	8,758 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	18133	432					4.3
Slickwater	100	13600	324	40/70	0.25	Garnet	3400	3.2
Slickwater	100	13600	324	40/70	0.50	Genoa	6800	3.2
Slickwater	100	3150	75					0.8
Slickwater	100	13600	324	40/70	0.75	Genoa	10200	3.2
Slickwater	100	3150	75					0.8
Slickwater	100	10200	243	40/70	1.00	Genoa	10200	2.4
Slickwater	100	3150	75					0.8
Slickwater	100	3400	81	40/70	1.00	Garnet	3400	0.8
Slickwater	100	13113	312					3.1
TOTAL		95,346	2,270				34,000	22.9

Frac the MISSISSIPPI (Stage 15) as follows:
Drop 2.813" ball. Reduce rate to 5-10 bpm at +/- 208 bbls (50 bbls before ball seats).

STAGE 15								
			Port @	8,540 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	19733	470					4.7
Slickwater	100	14800	352	40/70	0.25	Garnet	3700	3.5
Slickwater	100	14800	352	40/70	0.50	Genoa	7400	3.5
Slickwater	100	3150	75					0.8
Slickwater	100	14800	352	40/70	0.75	Genoa	11100	3.5
Slickwater	100	3150	75					0.8
Slickwater	100	11100	264	40/70	1.00	Genoa	11100	2.6
Slickwater	100	3150	75					0.8
Slickwater	100	3700	88	40/70	1.00	Garnet	3700	0.9
Slickwater	100	12971	309					3.1
TOTAL		101,604	2,419				37,000	24.4

Frac the MISSISSIPPI (Stage 16) as follows:
Drop 2.875" ball. Reduce rate to 5-10 bpm at +/- 206 bbls (50 bbls before ball seats).

STAGE 16								
			Port @	8,398 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	20267	483					4.8
Slickwater	100	15200	362	40/70	0.25	Garnet	3800	3.6
Slickwater	100	15200	362	40/70	0.50	Genoa	7600	3.6
Slickwater	100	3150	75					0.8
Slickwater	100	15200	362	40/70	0.75	Genoa	11400	3.6
Slickwater	100	3150	75					0.8
Slickwater	100	11400	271	40/70	1.00	Genoa	11400	2.7
Slickwater	100	3150	75					0.8
Slickwater	100	3800	90	40/70	1.00	Garnet	3800	0.9
Slickwater	100	12878	307					3.1
TOTAL		103,645	2,468				38,000	24.9

Frac the MISSISSIPPI (Stage 17) as follows:
Drop 2.938" ball. Reduce rate to 5-10 bpm at +/- 203 bbls (50 bbls before ball seats).

STAGE 17								
			Port @	8,205 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	19733	470					4.7
Slickwater	100	14800	352	40/70	0.25	Garnet	3700	3.5
Slickwater	100	14800	352	40/70	0.50	Genoa	7400	3.5
Slickwater	100	3150	75					0.8
Slickwater	100	14800	352	40/70	0.75	Genoa	11100	3.5
Slickwater	100	3150	75					0.8
Slickwater	100	11100	264	40/70	1.00	Genoa	11100	2.6
Slickwater	100	3150	75					0.8
Slickwater	100	6300	150	40/70	1.00	Garnet	3700	1.5
Slickwater	100	12753	304					3.0
TOTAL		103,986	2,476				37,000	25.0

Frac the MISSISSIPPI (Stage 18) as follows:
Drop 3.000" ball. Reduce rate to 5-10 bpm at +/- 200 bbls (50 bbls before ball seats).

STAGE 18								
			Port @	8,023 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	24922	593					5.9
Slickwater	100	18800	448	40/70	0.25	Garnet	4700	4.5
Slickwater	100	18600	443	40/70	0.50	Genoa	9300	4.4
Slickwater	100	3150	75					0.8
Slickwater	100	18667	444	40/70	0.75	Genoa	14000	4.4
Slickwater	100	3150	75					0.8
Slickwater	100	14000	333	40/70	1.00	Genoa	14000	3.3
Slickwater	100	3150	75					0.8
Slickwater	100	4700	112	40/70	1.00	Garnet	4700	1.1
Slickwater	100	12634	301					3.0
TOTAL		122,023	2,905				46,700	29.3

Frac the MISSISSIPPI (Stage 19) as follows:
Drop 3.063" ball. Reduce rate to 5-10 bpm at +/- 197 bbls (50 bbls before ball seats).

STAGE 19								
			Port @	7,833 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	15544	370					3.7
Slickwater	100	11600	276	40/70	0.25	Garnet	2900	2.8
Slickwater	100	11600	276	40/70	0.50	Genoa	5800	2.8
Slickwater	100	3150	75					0.8
Slickwater	100	11733	279	40/70	0.75	Genoa	8800	2.8
Slickwater	100	3150	75					0.8
Slickwater	100	8800	210	40/70	1.00	Genoa	8800	2.1
Slickwater	100	3150	75					0.8
Slickwater	100	2900	69	40/70	1.00	Garnet	2900	0.7
Slickwater	100	12511	298					3.0
TOTAL		84,388	2,009				29,200	20.3

Frac the MISSISSIPPI (Stage 20) as follows:
Drop 3.125" ball. Reduce rate to 5-10 bpm at +/- 194 bbls (50 bbls before ball seats).

STAGE 20								
			Port @	7,598 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	20122	479					4.8
Slickwater	100	15200	362	40/70	0.25	Garnet	3800	3.6
Slickwater	100	15000	357	40/70	0.50	Genoa	7500	3.6
Slickwater	100	3150	75					0.8
Slickwater	100	15067	359	40/70	0.75	Genoa	11300	3.6
Slickwater	100	3150	75					0.8
Slickwater	100	11300	269	40/70	1.00	Genoa	11300	2.7
Slickwater	100	3150	75					0.8
Slickwater	100	3800	90	40/70	1.00	Garnet	3800	0.9
Slickwater	100	12358	294					2.9
TOTAL		102,547	2,442				37,700	24.7

Frac the MISSISSIPPI (Stage 21) as follows:
Drop 3.188" ball. Reduce rate to 5-10 bpm at +/- 191 bbls (50 bbls before ball seats).

STAGE 21								
			Port @	7,452 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	20722	493					4.9
Slickwater	100	15600	371	40/70	0.25	Garnet	3900	3.7
Slickwater	100	15600	371	40/70	0.50	Genoa	7800	3.7
Slickwater	100	3150	75					0.8
Slickwater	100	15467	368	40/70	0.75	Genoa	11600	3.7
Slickwater	100	3150	75					0.8
Slickwater	100	11600	276	40/70	1.00	Genoa	11600	2.8
Slickwater	100	3150	75					0.8
Slickwater	100	3900	93	40/70	1.00	Garnet	3900	0.9
Slickwater	100	12263	292					2.9
TOTAL		104,852	2,496				38,800	25.2

Frac the MISSISSIPPI (Stage 22) as follows:
Drop 3.250" ball. Reduce rate to 5-10 bpm at +/- 189 bbls (50 bbls before ball seats).

STAGE 22								
			Port @	7,264 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	19878	473					4.7
Slickwater	100	14800	352	40/70	0.25	Garnet	3700	3.5
Slickwater	100	15000	357	40/70	0.50	Genoa	7500	3.6
Slickwater	100	3150	75					0.8
Slickwater	100	14933	356	40/70	0.75	Genoa	11200	3.6
Slickwater	100	3150	75					0.8
Slickwater	100	11200	267	40/70	1.00	Genoa	11200	2.7
Slickwater	100	3150	75					0.8
Slickwater	100	3700	88	40/70	1.00	Garnet	3700	0.9
Slickwater	100	12140	289					2.9
TOTAL		101,351	2,413				37,300	24.4

Frac the MISSISSIPPI (Stage 23) as follows:
Drop 3.313" ball. Reduce rate to 5-10 bpm at +/- 186 bbls (50 bbls before ball seats).

STAGE 23								
			Port @	7,071 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	15611	372					3.7
Slickwater	100	11600	276	40/70	0.25	Garnet	2900	2.8
Slickwater	100	11800	281	40/70	0.50	Genoa	5900	2.8
Slickwater	100	3150	75					0.8
Slickwater	100	11733	279	40/70	0.75	Genoa	8800	2.8
Slickwater	100	3150	75					0.8
Slickwater	100	8800	210	40/70	1.00	Genoa	8800	2.1
Slickwater	100	3150	75					0.8
Slickwater	100	2900	69	40/70	1.00	Garnet	2900	0.7
Slickwater	100	12015	286					2.9
TOTAL		84,159	2,004				29,300	20.3

Frac the MISSISSIPPI (Stage 24) as follows:
Drop 3.375" ball. Reduce rate to 5-10 bpm at +/- 183 bbls (50 bbls before ball seats).

STAGE 24								
			Port @	6,876 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	25678	611					6.1
Slickwater	100	19200	457	40/70	0.25	Garnet	4800	4.6
Slickwater	100	19200	457	40/70	0.50	Genoa	9600	4.6
Slickwater	100	3150	75					0.8
Slickwater	100	19333	460	40/70	0.75	Genoa	14500	4.6
Slickwater	100	3150	75					0.8
Slickwater	100	14500	345	40/70	1.00	Genoa	14500	3.5
Slickwater	100	3150	75					0.8
Slickwater	100	4800	114	40/70	1.00	Garnet	4800	1.1
Slickwater	100	11888	283					2.8
TOTAL		124,299	2,959				48,200	29.8

Frac the MISSISSIPPI (Stage 25) as follows:
Drop 3.438" ball. Reduce rate to 5-10 bpm at +/- 180 bbls (50 bbls before ball seats).

STAGE 25								
			Port @	6,683 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	15544	370					3.7
Slickwater	100	11600	276	40/70	0.25	Garnet	2900	2.8
Slickwater	100	11600	276	40/70	0.50	Genoa	5800	2.8
Slickwater	100	3150	75					0.8
Slickwater	100	11733	279	40/70	0.75	Genoa	8800	2.8
Slickwater	100	3150	75					0.8
Slickwater	100	8800	210	40/70	1.00	Genoa	8800	2.1
Slickwater	100	3150	75					0.8
Slickwater	100	2900	69	40/70	1.00	Garnet	2900	0.7
Slickwater	100	11762	280					2.8
TOTAL		83,640	1,991				29,200	20.2

Frac the MISSISSIPPI (Stage 26) as follows:
Drop 3.500" ball. Reduce rate to 5-10 bpm at +/- 177 bbls (50 bbls before ball seats).

STAGE 26								
			Port @	6,491 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	25600	610					6.1
Slickwater	100	19200	457	40/70	0.25	Garnet	4800	4.6
Slickwater	100	19200	457	40/70	0.50	Genoa	9600	4.6
Slickwater	100	3150	75					0.8
Slickwater	100	19200	457	40/70	0.75	Genoa	14400	4.6
Slickwater	100	3150	75					0.8
Slickwater	100	14400	343	40/70	1.00	Genoa	14400	3.4
Slickwater	100	3150	75					0.8
Slickwater	100	4800	114	40/70	1.00	Garnet	4800	1.1
Slickwater	100	11637	277					2.8
TOTAL		123,737	2,946				48,000	29.7

Frac the MISSISSIPPI (Stage 27) as follows:
Drop 3.563" ball. Reduce rate to 5-10 bpm at +/- 174 bbls (50 bbls before ball seats).

STAGE 27								
			Port @	6,297 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	20722	493					4.9
Slickwater	100	15600	371	40/70	0.25	Garnet	3900	3.7
Slickwater	100	15600	371	40/70	0.50	Genoa	7800	3.7
Slickwater	100	3150	75					0.8
Slickwater	100	15467	368	40/70	0.75	Genoa	11600	3.7
Slickwater	100	3150	75					0.8
Slickwater	100	11600	276	40/70	1.00	Genoa	11600	2.8
Slickwater	100	3150	75					0.8
Slickwater	100	3900	93	40/70	1.00	Garnet	3900	0.9
Slickwater	100	11511	274					2.7
TOTAL		104,100	2,479				38,800	25.0

Frac the MISSISSIPPI (Stage 28) as follows:
Drop 3.625" ball. Reduce rate to 5-10 bpm at +/- 171 bbls (50 bbls before ball seats).

STAGE 28								
			Port @	6,150 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	20656	492					4.9
Slickwater	100	15600	371	40/70	0.25	Garnet	3900	3.7
Slickwater	100	15400	367	40/70	0.50	Genoa	7700	3.7
Slickwater	100	3150	75					0.8
Slickwater	100	15467	368	40/70	0.75	Genoa	11600	3.7
Slickwater	100	3150	75					0.8
Slickwater	100	11600	276	40/70	1.00	Genoa	11600	2.8
Slickwater	100	3150	75					0.8
Slickwater	100	3900	93	40/70	1.00	Garnet	3900	0.9
Slickwater	100	11416	272					2.7
TOTAL		103,737	2,470				38,700	24.9

Frac the MISSISSIPPI (Stage 29) as follows:
Drop 3.688" ball. Reduce rate to 5-10 bpm at +/- 168 bbls (50 bbls before ball seats).

STAGE 29								
			Port @	5,911 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	20411	486					4.9
Slickwater	100	15200	362	40/70	0.25	Garnet	3800	3.6
Slickwater	100	15400	367	40/70	0.50	Genoa	7700	3.7
Slickwater	100	3150	75					0.8
Slickwater	100	15333	365	40/70	0.75	Genoa	11500	3.7
Slickwater	100	3150	75					0.8
Slickwater	100	11500	274	40/70	1.00	Genoa	11500	2.7
Slickwater	100	3150	75					0.8
Slickwater	100	3800	90	40/70	1.00	Garnet	3800	0.9
Slickwater	100	11259	268					2.7
TOTAL		102,604	2,443				38,300	24.7

Frac the MISSISSIPPI (Stage 30) as follows:
Drop 3.750" ball. Reduce rate to 5-10 bpm at +/- 165 bbls (50 bbls before ball seats).

STAGE 30								
			Port @	5,765 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	Time, min
15% HCl acid	20	250	6					0.3
Slickwater	100	11589	276					2.8
Slickwater	100	8800	210	40/70	0.25	Garnet	2200	2.1
Slickwater	100	8600	205	40/70	0.50	Genoa	4300	2.0
Slickwater	100	3150	75					0.8
Slickwater	100	8667	206	40/70	0.75	Genoa	6500	2.1
Slickwater	100	3150	75					0.8
Slickwater	100	6500	155	40/70	1.00	Genoa	6500	1.5
Slickwater	100	3150	75					0.8
Slickwater	100	2200	52	40/70	1.00	Garnet	2200	0.5
Slickwater	100	11164	266					2.7
TOTAL		67,220	1,600				21,700	16.2

TOTAL FRAC JOB VOLUMES: 72,641 bbls 1,110,100 lbs, Prop

12) Suck manifold and iron dry with vacuum truck. RDMO frac crew. ND wellhead isolation tool. Transfer bottoms to 2 frac tanks.

13) Tie flowline to B-Section. Leave well shut in for 24 hrs for resin coat to activate before opening well to flowback. Keep line laid from B-Section and open to flowback tanks until production tree is installed Send flowback reports to KSFlowback@sandridgeenergy.com at the following times: 5 am, 1 pm, and 9 pm.

Sandridge Energy

Harper County (NAD-27)
Sec 16-T35S-R09W
Teresia 3509 2-9H

Wellbore #1

Design: Wellbore #1

Standard Survey Report

03 November, 2014

Survey Report

Company:	Sandridge Energy	**Local Co-ordinate Reference:**	Well Teresia 3509 2-9H
Project:	Harper County (NAD-27)	**TVD Reference:**	KB @ 1260.0usft
Site:	Sec 16-T35S-R09W	**MD Reference:**	KB @ 1260.0usft
Well:	Teresia 3509 2-9H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Project Harper County (NAD-27)

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Kansas South 1502		

Site Sec 16-T35S-R09W

Site Position:		**Northing:**	120,704.00 usft	**Latitude:**	36° 59' 52.814 N
From:	Map	**Easting:**	2,055,609.00 usft	**Longitude:**	98° 18' 34.564 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.12 °

Well Teresia 3509 2-9H

Well Position	**+N/-S**	0.0 usft	**Northing:**	122,233.00 usft	**Latitude:**	37° 0' 7.884 N
	+E/-W	0.0 usft	**Easting:**	2,057,885.00 usft	**Longitude:**	98° 18' 6.470 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	0.0 usft	**Ground Level:**	1,238.0 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	9/26/2014	4.47	65.03	51,526

Design Wellbore #1

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	9.31

Survey Program **Date** 11/3/2014

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
887.0	11,258.0	Drillright MWD Surveys (Wellbore #1)	MWD	MWD - Standard

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
688.0	0.00	0.00	688.0	0.0	0.0	0.0	0.00	0.00	0.00
887.0	0.50	150.60	887.0	-0.8	0.4	-0.7	0.25	0.25	0.00
First Drillright MWD Survey									
1,161.0	0.80	184.00	1,161.0	-3.7	0.9	-3.5	0.17	0.11	12.19
1,252.0	1.70	123.20	1,252.0	-5.1	2.0	-4.7	1.63	0.99	-66.81
1,343.0	4.10	105.90	1,342.8	-6.7	6.2	-5.6	2.78	2.64	-19.01
1,434.0	5.60	98.80	1,433.5	-8.3	13.7	-5.9	1.77	1.65	-7.80
1,529.0	7.60	105.30	1,527.9	-10.6	24.4	-6.6	2.24	2.11	6.84
1,624.0	10.60	105.40	1,621.7	-14.6	38.9	-8.1	3.16	3.16	0.11
1,718.0	11.50	94.80	1,713.9	-17.7	56.5	-8.3	2.36	0.96	-11.28

Company:	Sandridge Energy	**Local Co-ordinate Reference:**	Well Teresia 3509 2-9H
Project:	Harper County (NAD-27)	**TVD Reference:**	KB @ 1260.0usft
Site:	Sec 16-T35S-R09W	**MD Reference:**	KB @ 1260.0usft
Well:	Teresia 3509 2-9H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,813.0	14.00	97.80	1,806.6	-20.1	77.4	-7.3	2.72	2.63	3.16
1,908.0	13.50	96.60	1,898.9	-22.9	99.8	-6.5	0.61	-0.53	-1.26
2,002.0	14.40	98.70	1,990.1	-25.9	122.2	-5.8	1.10	0.96	2.23
2,097.0	13.00	95.20	2,082.4	-28.7	144.5	-4.9	1.71	-1.47	-3.68
2,192.0	13.50	99.60	2,174.9	-31.5	166.1	-4.2	1.18	0.53	4.63
2,286.0	13.80	99.70	2,266.2	-35.2	188.0	-4.3	0.32	0.32	0.11
2,381.0	13.00	97.70	2,358.6	-38.6	209.7	-4.1	0.97	-0.84	-2.11
2,475.0	14.70	105.90	2,449.9	-43.2	231.7	-5.2	2.76	1.81	8.72
2,570.0	14.70	103.00	2,541.8	-49.3	255.0	-7.4	0.77	0.00	-3.05
2,664.0	13.90	99.90	2,632.9	-53.9	277.8	-8.2	1.18	-0.85	-3.30
2,759.0	12.80	97.80	2,725.3	-57.3	299.4	-8.1	1.27	-1.16	-2.21
2,853.0	14.00	101.50	2,816.7	-60.9	320.9	-8.2	1.57	1.28	3.94
2,946.0	13.80	101.00	2,907.0	-65.3	342.8	-9.0	0.25	-0.22	-0.54
3,040.0	13.40	99.60	2,998.4	-69.3	364.6	-9.4	0.55	-0.43	-1.49
3,135.0	15.00	105.70	3,090.5	-74.4	387.3	-10.8	2.30	1.68	6.42
3,230.0	13.50	104.00	3,182.6	-80.4	409.8	-13.1	1.64	-1.58	-1.79
3,325.0	12.10	101.80	3,275.2	-85.2	430.4	-14.4	1.56	-1.47	-2.32
3,419.0	12.60	104.90	3,367.0	-89.8	449.9	-15.9	0.88	0.53	3.30
3,514.0	12.80	103.30	3,459.7	-94.9	470.2	-17.6	0.43	0.21	-1.68
3,610.0	13.90	103.10	3,553.1	-100.0	491.7	-19.1	1.15	1.15	-0.21
3,704.0	13.50	94.50	3,644.4	-103.4	513.7	-18.9	2.21	-0.43	-9.15
3,798.0	13.40	94.80	3,735.9	-105.1	535.5	-17.2	0.13	-0.11	0.32
3,894.0	14.30	92.40	3,829.1	-106.6	558.4	-14.9	1.11	0.94	-2.50
3,956.0	12.90	91.60	3,889.3	-107.1	573.0	-13.0	2.28	-2.26	-1.29
3,988.0	12.60	92.10	3,920.5	-107.3	580.0	-12.1	1.00	-0.94	1.56
4,019.0	14.50	87.10	3,950.7	-107.2	587.3	-10.8	7.19	6.13	-16.13
4,050.0	16.40	81.90	3,980.6	-106.4	595.5	-8.7	7.58	6.13	-16.77
4,082.0	18.30	77.90	4,011.1	-104.7	604.9	-5.5	7.01	5.94	-12.50
4,113.0	19.70	74.60	4,040.4	-102.3	614.7	-1.6	5.69	4.52	-10.65
4,144.0	21.30	69.10	4,069.5	-98.9	625.0	3.4	8.07	5.16	-17.74
4,176.0	22.70	62.90	4,099.1	-94.0	635.9	10.0	8.47	4.38	-19.38
4,207.0	23.90	57.90	4,127.6	-88.0	646.6	17.7	7.46	3.87	-16.13
4,238.0	24.60	50.10	4,155.9	-80.5	656.8	26.8	10.57	2.26	-25.16
4,270.0	25.50	44.40	4,184.9	-71.3	666.8	37.5	8.05	2.81	-17.81
4,301.0	26.90	40.20	4,212.7	-61.2	676.0	48.9	7.49	4.52	-13.55
4,333.0	28.00	39.10	4,241.1	-49.8	685.4	61.7	3.79	3.44	-3.44
4,364.0	30.40	36.10	4,268.1	-37.8	694.6	75.0	9.07	7.74	-9.68
4,396.0	33.50	33.80	4,295.3	-24.0	704.3	90.3	10.41	9.69	-7.19
4,428.0	35.00	32.40	4,321.7	-8.9	714.1	106.7	5.29	4.69	-4.38
4,459.0	36.70	29.50	4,346.9	6.7	723.4	123.6	7.75	5.48	-9.35
4,491.0	38.40	26.80	4,372.2	23.9	732.6	142.1	7.39	5.31	-8.44
4,522.0	40.40	23.60	4,396.2	41.7	741.0	161.0	9.19	6.45	-10.32
4,554.0	42.40	22.00	4,420.2	61.2	749.2	181.6	7.07	6.25	-5.00

Company:	Sandridge Energy	**Local Co-ordinate Reference:**	Well Teresia 3509 2-9H
Project:	Harper County (NAD-27)	**TVD Reference:**	KB @ 1260.0usft
Site:	Sec 16-T35S-R09W	**MD Reference:**	KB @ 1260.0usft
Well:	Teresia 3509 2-9H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,586.0	45.40	21.50	4,443.3	81.8	757.4	203.2	9.44	9.38	-1.56
4,617.0	47.60	21.20	4,464.6	102.8	765.6	225.2	7.13	7.10	-0.97
4,649.0	50.10	20.90	4,485.6	125.2	774.2	248.8	7.84	7.81	-0.94
4,680.0	52.40	20.50	4,505.0	147.9	782.8	272.5	7.49	7.42	-1.29
4,712.0	54.50	20.20	4,524.1	172.0	791.7	297.7	6.61	6.56	-0.94
4,744.0	56.70	19.90	4,542.2	196.8	800.8	323.7	6.92	6.88	-0.94
4,792.0	58.00	20.00	4,568.1	234.8	814.5	363.4	2.71	2.71	0.21
4,838.0	57.90	19.70	4,592.5	271.4	827.8	401.7	0.59	-0.22	-0.65
4,933.0	57.70	18.60	4,643.1	347.4	854.2	480.9	1.00	-0.21	-1.16
5,013.0	57.70	18.20	4,685.9	411.5	875.5	547.7	0.42	0.00	-0.50
5,028.0	58.80	17.80	4,693.8	423.7	879.4	560.3	7.68	7.33	-2.67
5,060.0	62.80	16.90	4,709.4	450.3	887.8	588.0	12.74	12.50	-2.81
5,091.0	64.70	16.50	4,723.1	476.9	895.8	615.5	6.24	6.13	-1.29
5,123.0	66.10	16.50	4,736.4	504.8	904.0	644.4	4.38	4.38	0.00
5,154.0	68.70	15.60	4,748.3	532.3	911.9	672.8	8.80	8.39	-2.90
5,186.0	70.70	14.10	4,759.4	561.4	919.6	702.7	7.64	6.25	-4.69
5,218.0	72.90	13.30	4,769.4	590.9	926.8	733.0	7.27	6.88	-2.50
5,249.0	75.90	12.40	4,777.7	620.0	933.5	762.8	10.07	9.68	-2.90
5,281.0	79.50	11.70	4,784.6	650.6	940.0	794.0	11.45	11.25	-2.19
5,312.0	81.40	11.00	4,789.7	680.5	946.0	824.6	6.52	6.13	-2.26
5,344.0	83.30	9.60	4,794.0	711.7	951.7	856.3	7.35	5.94	-4.38
5,407.0	88.40	7.40	4,798.5	773.9	960.9	919.1	8.81	8.10	-3.49
5,501.0	89.00	7.60	4,800.6	867.0	973.2	1,013.0	0.67	0.64	0.21
5,595.0	89.70	6.80	4,801.7	960.3	985.0	1,106.9	1.13	0.74	-0.85
5,682.0	87.60	7.00	4,803.8	1,046.6	995.4	1,193.8	2.42	-2.41	0.23
5,771.0	87.80	6.80	4,807.3	1,134.9	1,006.1	1,282.7	0.32	0.22	-0.22
5,865.0	91.40	5.90	4,808.0	1,228.3	1,016.5	1,376.5	3.95	3.83	-0.96
5,960.0	90.60	3.20	4,806.3	1,323.0	1,024.1	1,471.2	2.96	-0.84	-2.84
6,054.0	90.90	1.20	4,805.1	1,416.9	1,027.7	1,564.5	2.15	0.32	-2.13
6,149.0	90.30	359.60	4,804.1	1,511.9	1,028.3	1,658.3	1.80	-0.63	-1.68
6,244.0	90.70	358.60	4,803.3	1,606.9	1,026.8	1,751.8	1.13	0.42	-1.05
6,338.0	89.70	0.50	4,803.0	1,700.9	1,026.1	1,844.4	2.28	-1.06	2.02
6,433.0	90.70	0.30	4,802.6	1,795.9	1,026.8	1,938.3	1.07	1.05	-0.21
6,528.0	90.20	0.30	4,801.9	1,890.9	1,027.3	2,032.1	0.53	-0.53	0.00
6,622.0	90.20	358.90	4,801.5	1,984.9	1,026.6	2,124.8	1.49	0.00	-1.49
6,717.0	91.10	358.30	4,800.5	2,079.8	1,024.3	2,218.1	1.14	0.95	-0.63
6,811.0	89.80	357.80	4,799.7	2,173.8	1,021.1	2,310.3	1.48	-1.38	-0.53
6,906.0	91.00	359.40	4,799.1	2,268.7	1,018.8	2,403.6	2.11	1.26	1.68
7,000.0	88.70	359.70	4,799.3	2,362.7	1,018.0	2,496.3	2.47	-2.45	0.32
7,095.0	89.40	359.50	4,800.9	2,457.7	1,017.4	2,589.9	0.77	0.74	-0.21
7,190.0	88.50	359.50	4,802.6	2,552.7	1,016.5	2,683.5	0.95	-0.95	0.00
7,285.0	89.50	358.80	4,804.3	2,647.7	1,015.1	2,777.0	1.28	1.05	-0.74
7,376.0	89.90	358.80	4,804.8	2,738.6	1,013.2	2,866.4	0.44	0.44	0.00

Company:	Sandridge Energy	**Local Co-ordinate Reference:**	Well Teresia 3509 2-9H
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Well:	Teresia 3509 2-9H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Survey

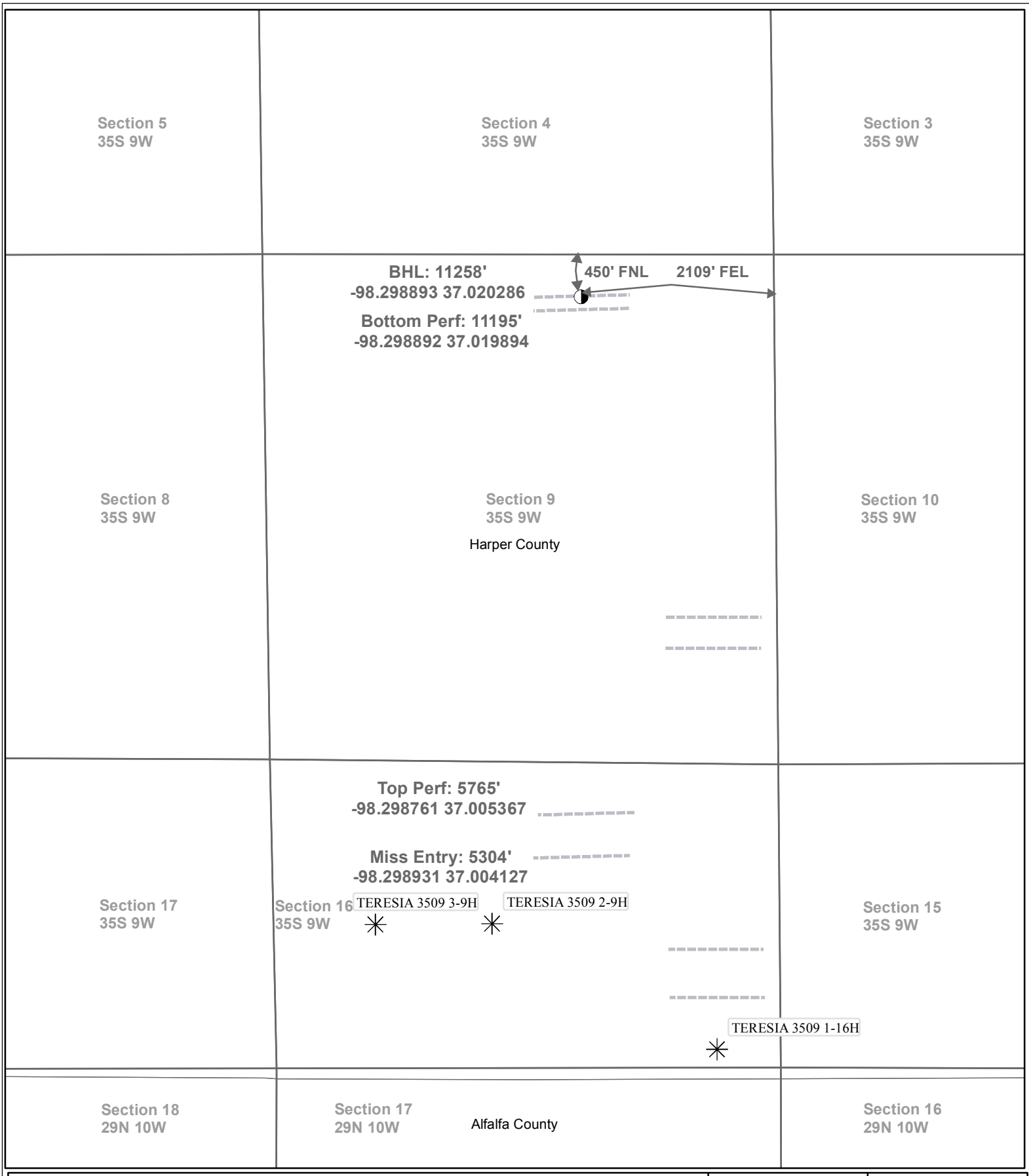
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,467.0	91.00	1.80	4,804.0	2,829.6	1,013.7	2,956.3	3.51	1.21	3.30
7,559.0	90.60	0.90	4,802.8	2,921.6	1,015.9	3,047.4	1.07	-0.43	-0.98
7,652.0	90.00	359.20	4,802.3	3,014.6	1,015.9	3,139.2	1.94	-0.65	-1.83
7,744.0	91.40	1.80	4,801.2	3,106.6	1,016.7	3,230.1	3.21	1.52	2.83
7,835.0	91.30	0.20	4,799.0	3,197.5	1,018.3	3,320.1	1.76	-0.11	-1.76
7,926.0	91.10	1.80	4,797.1	3,288.5	1,019.9	3,410.1	1.77	-0.22	1.76
8,018.0	89.40	2.90	4,796.7	3,380.4	1,023.7	3,501.4	2.20	-1.85	1.20
8,108.0	89.60	2.60	4,797.5	3,470.3	1,028.0	3,590.9	0.40	0.22	-0.33
8,199.0	90.50	2.80	4,797.4	3,561.2	1,032.3	3,681.3	1.01	0.99	0.22
8,290.0	92.20	2.10	4,795.3	3,652.1	1,036.2	3,771.6	2.02	1.87	-0.77
8,382.0	91.40	2.50	4,792.4	3,743.9	1,039.9	3,862.8	0.97	-0.87	0.43
8,473.0	89.00	2.30	4,792.1	3,834.9	1,043.7	3,953.2	2.65	-2.64	-0.22
8,564.0	89.50	1.30	4,793.2	3,925.8	1,046.5	4,043.4	1.23	0.55	-1.10
8,655.0	90.20	1.80	4,793.5	4,016.8	1,049.0	4,133.5	0.95	0.77	0.55
8,751.0	91.10	1.00	4,792.4	4,112.7	1,051.3	4,228.6	1.25	0.94	-0.83
8,845.0	89.70	1.70	4,791.7	4,206.7	1,053.6	4,321.7	1.67	-1.49	0.74
8,940.0	90.80	1.00	4,791.3	4,301.7	1,055.8	4,415.8	1.37	1.16	-0.74
9,035.0	92.30	0.90	4,788.8	4,396.6	1,057.4	4,509.8	1.58	1.58	-0.11
9,130.0	91.40	1.50	4,785.7	4,491.6	1,059.4	4,603.8	1.14	-0.95	0.63
9,224.0	90.80	0.50	4,783.9	4,585.5	1,061.0	4,696.7	1.24	-0.64	-1.06
9,320.0	89.60	2.20	4,783.5	4,681.5	1,063.3	4,791.8	2.17	-1.25	1.77
9,414.0	89.70	2.00	4,784.1	4,775.4	1,066.7	4,885.1	0.24	0.11	-0.21
9,509.0	90.90	1.80	4,783.6	4,870.4	1,069.9	4,979.3	1.28	1.26	-0.21
9,603.0	89.90	0.30	4,783.0	4,964.3	1,071.6	5,072.3	1.92	-1.06	-1.60
9,697.0	90.50	0.30	4,782.6	5,058.3	1,072.1	5,165.1	0.64	0.64	0.00
9,792.0	89.30	0.60	4,782.8	5,153.3	1,072.8	5,259.0	1.30	-1.26	0.32
9,886.0	90.50	359.40	4,783.0	5,247.3	1,072.8	5,351.8	1.81	1.28	-1.28
9,981.0	91.20	0.20	4,781.6	5,342.3	1,072.5	5,445.4	1.12	0.74	0.84
10,075.0	89.10	359.70	4,781.3	5,436.3	1,072.4	5,538.2	2.30	-2.23	-0.53
10,170.0	89.20	359.80	4,782.7	5,531.3	1,072.0	5,631.9	0.15	0.11	0.11
10,264.0	90.70	0.10	4,782.8	5,625.3	1,071.9	5,724.6	1.63	1.60	0.32
10,359.0	91.00	0.10	4,781.4	5,720.3	1,072.1	5,818.4	0.32	0.32	0.00
10,453.0	90.00	2.50	4,780.6	5,814.3	1,074.2	5,911.4	2.77	-1.06	2.55
10,547.0	91.60	1.70	4,779.3	5,908.2	1,077.6	6,004.7	1.90	1.70	-0.85
10,642.0	91.40	1.70	4,776.8	6,003.1	1,080.5	6,098.8	0.21	-0.21	0.00
10,735.0	92.70	1.90	4,773.5	6,096.0	1,083.4	6,191.0	1.41	1.40	0.22
10,830.0	91.70	2.30	4,769.8	6,190.9	1,086.9	6,285.1	1.13	-1.05	0.42
10,925.0	90.50	2.50	4,768.0	6,285.8	1,090.8	6,379.4	1.28	-1.26	0.21
11,019.0	88.90	2.10	4,768.5	6,379.7	1,094.6	6,472.7	1.75	-1.70	-0.43
11,114.0	89.30	1.30	4,770.0	6,474.6	1,097.4	6,566.9	0.94	0.42	-0.84
Last Drillright MWD Survey									
11,258.0	89.30	1.30	4,771.7	6,618.6	1,100.7	6,709.5	0.00	0.00	0.00
Projection to TD - PBHL Teresia 2-9H									

Company:	Sandridge Energy	**Local Co-ordinate Reference:**	Well Teresia 3509 2-9H
Project:	Harper County (NAD-27)	**TVD Reference:**	KB @ 1260.0usft
Site:	Sec 16-T35S-R09W	**MD Reference:**	KB @ 1260.0usft
Well:	Teresia 3509 2-9H	**North Reference:**	Grid
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Wellbore #1	**Database:**	EDM 5000.1 Single User Db

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
887.0	887.0	-0.8	0.4	First Drillright MWD Survey
11,114.0	4,770.0	6,474.6	1,097.4	Last Drillright MWD Survey
11,258.0	4,771.7	6,618.6	1,100.7	Projection to TD

Checked By: _____ Approved By: _____ Date: _____



SANDRIDGE
THE POWER OF US

Actual BH Location

SandRidge Wells

Perf

Sections

Actual Bottom-Hole Location of Teresia 3509 2-9H
T&R: 35S 9W
Section: 9, 2109' FEL & 450' FNL
-98.298893 37.020286

1 in = 1,320 ft

0 1,050 2,100 4,200 Feet

N

Draftsman: Dory Deines	Draft Date: 1/20/2015
Drawing Name/Number: Addendum_Teresia 3509 2-9H.mxd	
Coordinate System: NAD 1927 State Plane Kansas South FIPS: 1502	

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	11/12/2014
Job End Date:	11/13/2014
State:	Kansas
County:	Harper
API Number:	15-077-22102-01-00
Operator Name:	SandRidge Energy
Well Name and Number:	Teresia 3509 #2-9H
Longitude:	-98.30179000
Latitude:	37.00218000
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	4,808
Total Base Water Volume (gal):	261,912
Total Base Non Water Volume:	0

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Well Operator	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	62.73632	None
40/70 Northern White	CAF	Proppant, Scouring, Fill					
			Crystalline Silica (quartz)	14808-60-7	100.00000	25.70815	None
40/70 RCS Garnett	CAF	Proppant, Scouring, Fill					
			Crystalline Silica (quartz)	14808-60-7	97.00000	6.16768	None
15% Unihibited HCl Acid	CAF	Etching, Dissolving, Cleaning					
			Water	7732-18-5	85.00000	2.18872	None
			Hydrochloric Acid	7647-01-0	15.00000	0.38625	None
			Water	7732-18-5	24.00000	0.00056	None
			Methanol	67-56-1	9.00000	0.00021	None
			N-Dimethyformamide	68-12-2	8.40000	0.00020	None
			Triethyl Phosphate	78-40-0	8.40000	0.00020	None
			Isopropyl Alchohol	67-63-0	8.40000	0.00020	None
			Tar Bases-quinoline derivs-benzyl chloride/quaternized	72480-70-7	8.40000	0.00020	None
			Cinnamaldehyde	104-55-2	8.40000	0.00020	None
			Ethylene Glycol	107-21-1	8.40000	0.00020	None

			Ethoxylated Nonylphenol	68412-54-4	8.40000	0.00020	None
			2-Butoxyethanol	111-76-2	8.40000	0.00020	None
C102	Bosque Disposal Systems, LLC	Oxidizer					
			Chlorine Dioxide	10049-04-4	15.00000	2.08202	
SI-2	CAF	Scale Inhibitor					
			Water	7732-18-5	50.00000	0.03462	None
			Hydrochloric Acid	7647-01-0	16.80000	0.01164	None
			Phosphoric Acid	7664-38-2	16.80000	0.01164	None
			Ethylene Glycol	107-21-1	12.70000	0.00881	None
			Methanol	67-56-1	3.60000	0.00252	None
IC-3	CAF	Iron Control					
			Water	7732-18-5	54.50000	0.01596	None
			Isopropanol	67-63-0	13.60000	0.00398	None
			Methanol	67-56-1	9.00000	0.00263	None
			Glycol Ether EB	111-76-2	9.00000	0.00263	None
			Sodium Erythorbate	6381-77-7	100.00000	0.00086	None
FR-1	CAF	Friction Reducer					
			Petroleum Hydrotreated Light Distillate	64742-47-8	2.50000	0.01096	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include fresh water, produced water, and/or recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)