

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1239847
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1239847

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Hutchinson, William S. dba Hutchinson Oil Co.
Well Name	J-Bar 1
Doc ID	1239847

Tops

Name	Top	Datum
Anhy.	521	1291
Heeb.	3603	-1251
B.L.	3204	-1392
Lans.	3231	-1419
Viola	3532	-1720
Simpson	3564	-1752
Arb	3630	-1818
RTD	3690	-1878

Customer Hutchinson Oil Co.	Lease No.	Date 11-18-2014
Lease J-Bsr	Well # 1	
Field Order # 11442	Station Pratt, KS	Casing 8 5/8
		Depth 526
Type Job CNW/ 8 5/8 Surface	Formation TD. 328	County Stsafford
		State KS
		Legal Description 22-22-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				Pre Pad	Max		5 Min.	
Depth 526	Depth	From	To	Pad	Min		10 Min.	
Volume 33 1/2	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth 506	Packer Depth	From	To					

Customer Representative Chris	Station Manager Kevin Goleby	Treater Darin Franklin
Service Units 27283 84981 19843 21010 19903		
Driver Names Darin Ed Ed Beschmy Beschmy		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11-15 8:00pm					ON location/SSPety meetings
					200SK A-con Blend common 3%OCC
					1/4# Cellulose 12 pps, 2.47 yd, water 14.49
					200SK Common, 2%OCC, 1/4# Cellulose
					15.6 pps, 1.20 yd, 5.23 water
11-16 3:30	300		3		Pump 3 bbls water
	300		88		mix 200SK less cement
	300		43		mix 200SK + 5.1 cement
					Shut Down
					Release Plug
	300		32		Displace water
4:30					Shut in
					Cement did Circulate
					Job Complete/Darin & crew
					Thank you!!!



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11442 A

22-225-114

DATE _____ TICKET NO. _____

DATE OF JOB 11-16-2014 DISTRICT Pratt, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER Hutchinson Oil Co		LEASE J-Bsr		WELL NO. 1						
ADDRESS		COUNTY St. Plora		STATE KS						
CITY		STATE		SERVICE CREW Dsrin, Ed, Beshey						
AUTHORIZED BY		JOB TYPE: CNJ 8 5/8 surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
27283	1						11-15			6:00
84981	1						11-15			8:00
15843	1						11-16			3:30
19903	1						11-16			4:30
21010	1						11-16			5:30
						MILES FROM STATION TO WELL	50			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Charles L Coffey*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP101	A-con Blena Common	SK	200		3600 00	
CP100C	Common Cement	SK	200		3200 00	
CC102	Cellofiske	Lb	100		370 00	
CC109	Calcium Chloride	Lb	940		987 00	
CF153	Wooden Cement Plus, 8 5/8	ES	1		160 00	
E100	Unit mileage Charge - pickups, 5 hrs, near & across well	m.	35		157 50	
E101	Hesuy Equipment Mileage	m.	70		525 00	
E113	Proppsnt and Bulk Delivery Charge ^{Per 100}	Ton	658		1645 00	
CE201	Depth Charge; 501' - 1000'	hr	1		1200 00	
CE240	Blends and mixing Service Charge	SK	400		560 00	
CE504	Plus container Utilization Charge	Job	1		250 00	
SC03	Service Supervisor, first 8 hrs on loc.	Eq	1		175 00	
					SUB TOTAL	12,829 50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
DISCOUNT			
TOTAL		8,595	77

SERVICE REPRESENTATIVE <i>Ed Dsrin</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Charles L Coffey</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer <i>HUTCHINSON OIL</i>		Lease No.	Date <i>11-22-14</i>	
Lease <i>J-BAR</i>		Well # <i>1</i>		
Field Order # <i>11193</i>	Station <i>PRATT KS</i>	Casing <i>0.9</i>	Depth <i>3630</i>	County <i>STAFFORD</i> State <i>KS</i>
Type Job <i>CRW P.T.A</i>	Formation		Legal Description <i>22-22-11</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units	<i>37900 33708 20920 19960 19860</i>	
Driver Names	<i>Gulliver HANSON GIBSON</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:30</i>					<i>on loc</i>
<i>5:30</i>			<i>5</i>		<i>SET BOTTOM Plug 3630'</i>
<i>5:45</i>			<i>12</i>	<i>3</i>	<i>ST</i>
<i>5:50</i>			<i>5</i>		<i>cont 50 sk 60/40 902 cont</i>
<i>7:45</i>			<i>43</i>		<i>SPACER</i>
<i>8:00</i>			<i>10</i>	<i>2.5</i>	<i>MUP DISP</i>
<i>8:10</i>			<i>12</i>		<i>set Plug @ 570' w/ 50 sk</i>
<i>8:20</i>			<i>8</i>		<i>SPACER</i>
<i>8:30</i>			<i>5</i>		<i>cont</i>
<i>8:40</i>			<i>7</i>		<i>DISP</i>
<i>8:50</i>			<i>4</i>		<i>set Plug 240' w/ 30 sk</i>
<i>9:00</i>			<i>6</i>	<i>2</i>	<i>SPACER</i>
<i>9:10</i>			<i>7</i>		<i>Plug 60' w/ 20 sk</i>
<i>9:15</i>			<i>5</i>		<i>RA w/ 30 sk</i>
					<i>MH w/ 20 sk</i>
					<i>JOB Complete</i>
					<i>Thank you</i>

**Scale 1:240 (5"=100') Imperial
Measured Depth Log**

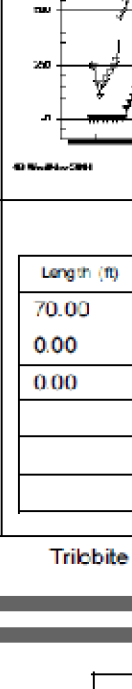
Well Name: J-Bar #1
API: 15-185-23909-00-00
Location: SE-NW-NW-SE of Section 22-22s-11w - Stafford County, KS
License Number: KC-LLC# 5614
Spud Date: 11/15/2014
Region: Mid-Continent
Drilling Completed: 11/21/2014
Surface Coordinates: (2175' FSL & 2235' FEL)
Bottom Hole: Same as Surface Coordinates
Coordinates: Same as Surface Coordinates
Ground Elevation (ft): 1802'
Logged Interval (ft): 2600'
To: 3690'
Total Depth (ft): 3690'
Formation: Arbuclle
Formation: 2600' @ Total Depth
Type of Drilling Fluid: Chemical Drispac (MUD & Chemical)
 Printed by ANDY.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Hutchinson Oil Company
Address: P.O. Box #521
 Hutchinson, KS 67037-0521

GEOLOGIST

Name: Eli Felts & Jeffrey A. Burk, Consulting Petroleum Geologists
Company: PETERRA Energy Services
Address: 110 S2014 Main, Suite #510
 Wichita, KS 67202
Phone: (316) 269-2015



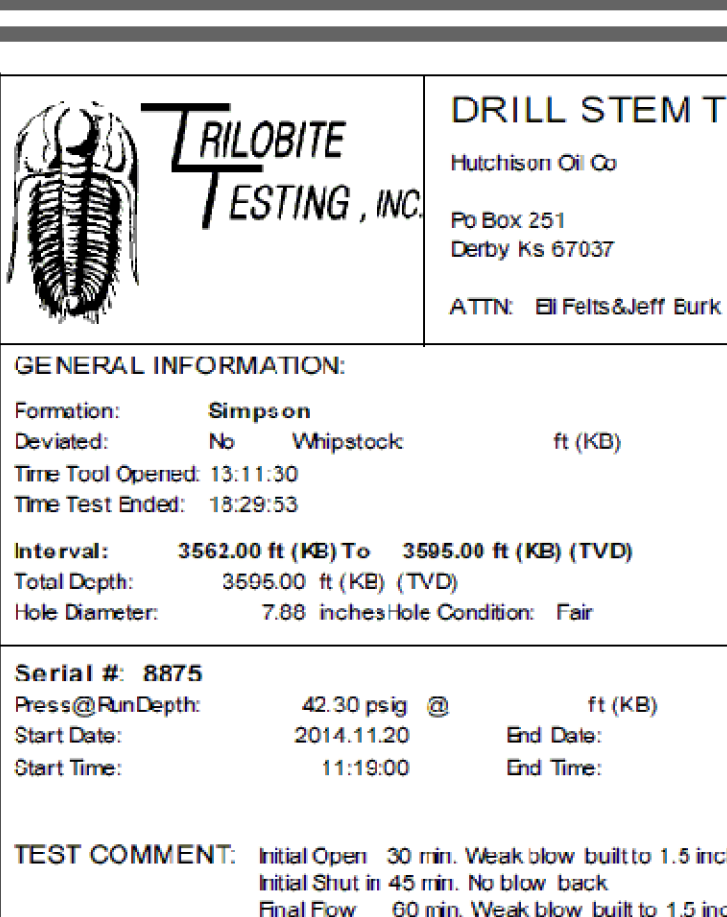
DRILL STEM TEST REPORT

Hutchinson Oil Co
 22-22s-11w-Stafford
J-Bar#1
 Job Ticket: 60294 DST#1
 Test Start: 2014.11.19 @ 01:56:00
 Attn: Eli Felts & Jeff Burk

GENERAL INFORMATION:
 Formation: Lansing L. (KB)
 Unvented: No
 Whipstock: ft (KB)
 Time Tool Opened: 03:13:30
 Time Test Ended: 06:07:30
 Interval: 3463.00 ft (KB) To 3490.00 ft (KB) (TVD)
 Total Depth: 3463.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Serial #: 6839
 Press@RunDepth: 61.63 psig @ ft (KB)
 Start Date: 2014.11.19 End Date: 2014.11.20
 Start Time: 01:56:00 End Time: 08:37:30
 Capacity: 5000.00 psig
 Last Call: 2014.11.20
 Time On Btm: 2014.11.20 @ 02:54:00
 Time Off Btm: 2014.11.20 @ 06:31:30

TEST COMMENT: 1st Open 30 min. Weak building blow built to 1.75 inches.
 1st Shut in 45 min. No blow back
 2nd Open 60 min. Weak building blow built to 1.25 inches.
 2nd Shut in 45 min. No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psi)	Temp (deg F)	Annotation
0	1723.93	97.75	Initial Hydro-static
1	291.07	97.75	Open To Flow (1)
32	56.60	98.45	Shut In (1)
34	1213.08	100.34	End Shut-in (1)
75	42.08	100.56	Open To Flow (2)
134	61.63	102.19	Shut In (2)
136	1133.42	103.31	End Shut-in (2)
181	1616.59	103.48	Final Hydro-static

Recovery

Lamch (ft)	Oil Specified wt. (ppm)	Volume (bbl)
70.03	Oil Specified wt. (ppm)	0.34
0.00	80% Water 20% Mud	0.00
0.00	Chlorides 42,000	0.00

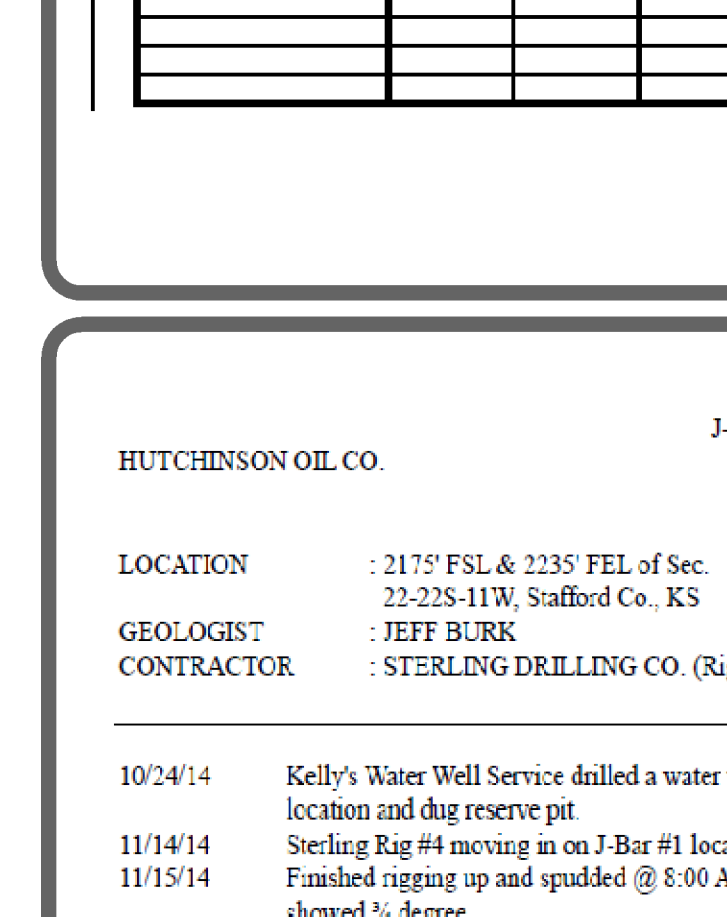
Gas Rates

Core (inches)	Pressure (psig)	Gas Rate (Mscf/D)

GENERAL INFORMATION:
 Formation: Viola
 Unvented: No
 Whipstock: ft (KB)
 Time Tool Opened: 06:54:30
 Time Test Ended: 15:37:30
 Interval: 3517.00 ft (KB) To 3663.00 ft (KB) (TVD)
 Total Depth: 3563.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Serial #: 6839
 Press@RunDepth: 10389.88 psig @ ft (KB)
 Start Date: 2014.11.20 End Date: 2014.11.20
 Start Time: 07:02:00 End Time: 13:37:30
 Capacity: 5000.00 psig
 Last Call: 2014.11.20
 Time On Btm: 2014.11.20 @ 02:54:00
 Time Off Btm: 2014.11.20 @ 11:56:30

TEST COMMENT: Initial Open 30 min. Weak blow built to 1.75 inches.
 Initial Shut in 45 min. No blow back
 Final Flow 60 min. Weak building blow built to 1.5 inches.
 Final Shut in 40 min. No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psi)	Temp (deg F)	Annotation
0	1767.81	98.17	Initial Hydro-static
1	42.43	98.66	Open To Flow (1)
32	153.30	98.20	Shut In (1)
34	1153.30	97.53	Shut In (1)
91	1196.13	102.63	Open To Flow (2)
91	63.92	102.63	Shut-in (2)
136	1086.98	104.40	End Shut-in (2)
182	1454.40	105.48	End Shut-in (2)
183	1706.91	105.01	Final Hydro-static

Recovery

Lamch (ft)	Oil Specified wt. (ppm)	Volume (bbl)
16.00	Oil Specified wt. 100% Mud	0.07

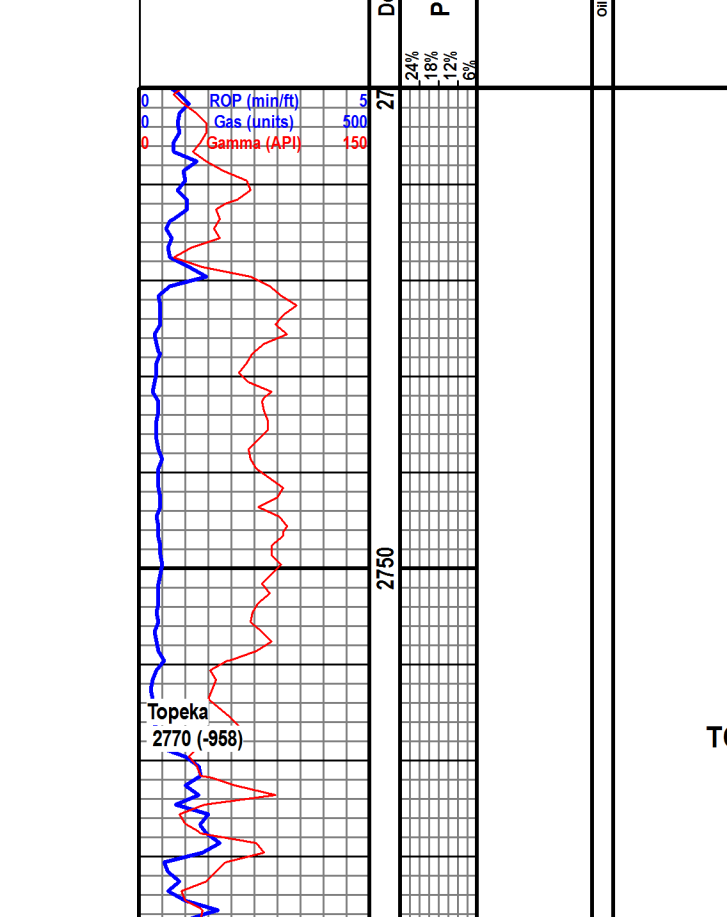
Gas Rates

Core (inches)	Pressure (psig)	Gas Rate (Mscf/D)

GENERAL INFORMATION:
 Formation: Simps on
 Unvented: No
 Whipstock: ft (KB)
 Time Tool Opened: 13:11:30
 Time Test Ended: 15:29:53
 Interval: 3562.00 ft (KB) To 3596.00 ft (KB) (TVD)
 Total Depth: 3566.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Serial #: 8875
 Press@RunDepth: 42.30 psig @ ft (KB)
 Start Date: 2014.11.20 End Date: 2014.11.20
 Start Time: 11:19:00 End Time: 16:29:53
 Capacity: 5000.00 psig
 Last Call: 2014.11.21
 Time On Btm: 2014.11.20 @ 11:11:20
 Time Off Btm: 2014.11.20 @ 15:34:30

TEST COMMENT: Initial Open 30 min. Weak blow built to 1.5 inches.
 Initial Shut in 45 min. No blow back
 Final Flow 60 min. Weak blow built to 1.5 inches.
 Final Shut in 45 min. No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psi)	Temp (deg F)	Annotation
0	1700.53	94.48	Initial Hydro-static
1	33.33	94.20	Open To Flow (1)
31	58.37	97.53	Shut In (1)
76	728.82	100.23	Open To Flow (2)
77	38.28	99.92	Open To Flow (2)
136	42.30	102.26	Shut-in (2)
203	222.38	103.63	End Shut-in (2)
204	1721.53	104.26	Final Hydro-static

Recovery

Lamch (ft)	Oil Specified wt. (ppm)	Volume (bbl)
16.00	Mud 100%	0.08

Gas Rates

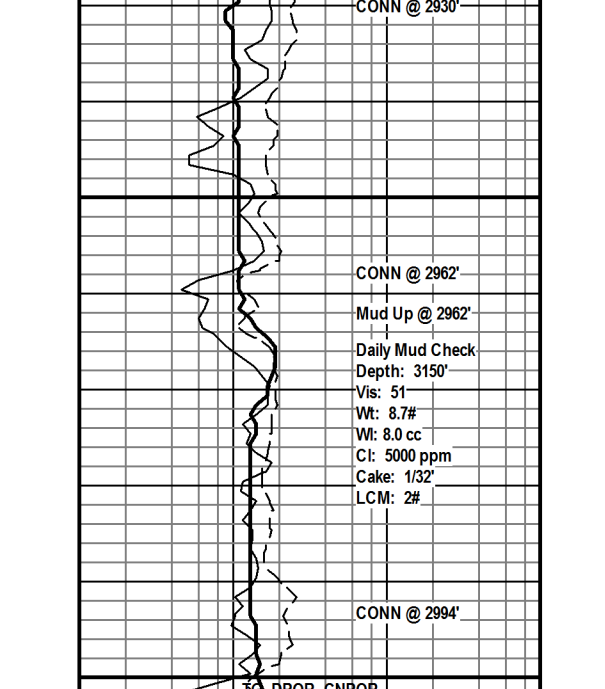
Core (inches)	Pressure (psig)	Gas Rate (Mscf/D)

Operator: Hutchinson Oil Company
Well Name: J-Bar #1
API #: 15-185-23909-00-00
Location: SE-NW-NW-SE of Section 22-22s-11w - Stafford County, Kansas
Elevation: 1803' GL 1812' KB

PETERRA Energy Services
 Wichita, Kansas
Eli J. Felts
 Consulting Petroleum Geologist

FORMATION

Formation	Depth (ft)	Datum
Anhydrite	521	1291
Topeka	2770	-958
Heebner	3063	-1257
Toronto	3092	-1260
Douglas	3103	-1291
Brown Lime	3204	-1392
Lansing	3231	-1419
BKC	3484	-1672
Viola	3532	-1720
Simpson Shale	3564	-1752
Simpson Sand	3572	-1760
Arbuclle	3630	-1818
RTD	3690	-1878
LTD	3690	-1878



REFERENCE WELLS

FORMATION	Curtis #1 Elev. 1812' KB	J-Bar #1 Elev. 1812' KB	Sleeper #1 Elev. 1803' KB	Sleeper #1 Elev. 1801' KB	Ext. Elev. 1801' KB
Anhydrite	521	1291	479	321	0
Topeka	2770	-958	0	2778	-978
Heebner	3063	-1257	3049	-1249	3051
Toronto	3092	-1260	0	3161	-1300
Douglas	3103	-1291	0	3117	-1316
Brown Lime	3204	-1392	3190	-1390	3226
Lansing	3231	-1419	3214	-1414	3243
BKC	3484	-1672	3452	-1652	3504
Viola	3532	-1720	3524	-1724	3559
Simpson Shale	3564	-1752	3554	-1754	3578
Simpson Sand	3572	-1760	3567	-1767	3552
Arbuclle	3645	-1826	3630	-1818	3617
RTD	3690	-1878	3697	-1897	3750
LTD	3690	-1878	0	3753	-1952

ROCK TYPES

Legend for Rock Types:
 Anhy (Anhydrite), Bent (Bentonite), Cht (Chert), Cyst (Cystine), Coal (Coal), Congl (Conglomerate), Dol (Dolomite), Gyp (Gypsum), Igne (Igneous), Lmst (Limestone), Meta (Metals), Metst (Metastable), Sand (Sandstone), Shale (Shale), Schol (Schist), Shgy (Shaly), Siltst (Siltstone), TIII (Tuffaceous)

OTHER SYMBOLS

Legend for Other Symbols:
 POROSITY: Earthy, Fenest, Fracture, Inter, Moldic, Organic, Pinpoint, Vuggy
 SORTING: Well, Moderate, Poor
 ROUNDING: Rounded, Subround, Subang, Angular
 OIL SHOW: Even, Spotted, Greasy, Dead, Gas show, New symbol
 EVENT: Dst, pinesymbol, Rft, Siewall

