Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1240618

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
☐ Dual Completion Permit #: ☐ SWD Permit #:	Leading of this discount the state of the
ENHR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Orand Data are	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

1240618	

Operator Name:				_ Lease Na	ame:			Well #:		
Sec Twp	S. R	East	West	County:						
open and closed, flow	ow important tops of for ing and shut-in pressu to surface test, along w	ires, whether	shut-in pre	ssure reache	ed statio	e level, hydros	static pressures			
	g, Final Logs run to ob d in LAS version 2.0 o					gs must be er	nailed to kcc-w	vell-logs@kcc.ks	.gov. Dig	ital electronic lo
Drill Stem Tests Taken (Attach Additional S		Yes	No		L		ation (Top), Dep	oth and Datum		Sample
Samples Sent to Geol	logical Survey	Yes	No		Name	Э		Тор		Datum
Cores Taken Electric Log Run		Yes Yes	☐ No ☐ No							
List All E. Logs Run:										
		Report all	CASING		Ne	w Used	uction etc			
Purpose of String	Size Hole	Size Cas		Weigh		Setting	Type o	f # Sack	s Ty	pe and Percent
Fulpose of String	Drilled	Set (In C	D.D.)	Lbs. / F	t.	Depth	Cemer	t Used		Additives
		A.F.	DITIONAL	OFMENTING	2 / 0011					
Purpose:	Depth					EEZE RECOR		and Darsont Addit		
Perforate	Top Bottom	Type of Ce	# Sacks U	# Sacks Used Type			and Percent Addit	ives		
Protect Casing Plug Back TD										
Plug Off Zone										
	ulic fracturing treatment or					Yes		No, skip questions		
	otal base fluid of the hydra ing treatment information	_			-	Yes Yes	_	No, skip question 3 No, fill out Page Th		ACO 1)
vvas trie riyuraulic fractur	ing treatment information	Submitted to the	e chemical c	iisciosure regi	Suy!	ies		vo, IIII out Fage Th		400-1)
Shots Per Foot		N RECORD - ootage of Each						ement Squeeze Re If of Material Used)	∍cord	Depth
							•	·		
TUDING DECORD	Cize	Co+ A+.		Do else A		Line: D:				
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:	Yes	No		
Date of First, Resumed	Production, SWD or ENH	IR. Pro	ducing Meth	od:						
,	,		Flowing	Pumping		Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio)	Gravity
DIODOGITI	ON OF CAS:			IETHOD OF O		TION		DDODU	CTION INT	ED\/AL:
	ON OF GAS:	Open	_	IETHOD OF C	OMPLE Dually		Commingled	PRODU	CTION INT	EHVAL:
Vented Sold					Submit A		ubmit ACO-4)			
(II verilea, Sul	JIIII ACO-10.)	Other	(Specify)							

Form	ACO1 - Well Completion
Operator	Ritchie Exploration, Inc.
Well Name	Konda 11C 1
Doc ID	1240618

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	23	398	class A	3% cc, 2% gel

Heebner 4192 4196 -1800 -1789 Lansing 4338 4340 -1944 -1929 Muncie SH 4514 4520 -2124 -2107 Stark SH 4663 4664 -2268 -2251 Marmaton 4810 4812 -2416 -2398 Pawnee 4882 4885 -2489 -2471 Cherokae SH 4929 4931 -2535 -2516 Atoka SH 5016 5024 -2628 -2603 Mississippi 5035 5046 -2650 -2622 A Ritchie #1 Derstein 10 BC 1930'FNL,550'FWL 10-28-22W ARA A Ritchie #1 Derstein 10 BC 1930'FNL,550'FWL 10-28-22W ARA	-> p C	nda 11C at NW SW wsp_28	oration El	Max R. Lovely GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG
Anhydrite Salt DRILLING TIME IN MINUTES PER FOOT Rate of Penetration Decreases 5" 10" 15" 20" 25"	Sandstone Shale		A A A A A A A A A A A A A A A A A A A	Dolomite
┠┼╂┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼┼	ANHYDRITE 1384 +1012			
	1407 +989			
	1500			
	3400			- - - - -
	\$500 STOTLER 3528 -1132			
	3600			
	3700			
	3800	LS.CRM, F+MXTLN, SOFT, BRTTL, SML FOSS, PØ,NS LS.CRM, TAN, F+MXTLN, S+M HRD, SL FOSS, BRTTL, PØ, NS A.A.		
	3900	LS.GRY, FXTLN, MHRP, SLDNS, NO APPOINS LS.WHT / BRN, F > M XTLN, BRTTL, DOLO, TAN, FXTLN, VBRITL, BOFT, GXTLN Ø, NS LS, BRN, FXTLN, HRD, PØ, SCT BRN FRESH CHT		
		LS, WHT, FXTLN, S > M HRP, SL BRITL, SL ALGAL, FØINS LS, TAN, A.A. LS, TAN, CRM, F > M XTLN, SOFT, BRITL, PØINS		
	4000 A A A A A A A A A A A A A A A A A A	CHT, WHT, GRY >SL FOSS, FRESH SHARP, NS CHT, WHT, FRESH, NS CHT, WHT, ABUN FOSS, FRESH NS LS. TAN, M XTLN, GRNLR TXT, HRD, 3, B, NS		7:AM 10-26-14 DRLG @ 4004'
		LS.GRY, TAN, MXTLN, ABUN LG FRAGS W/N, HRP, NO Ø.NS LS,A.A. CHALK LS.CRM, M > LG XTLN, BRTTL, VG XTLN Ø, NS		GEO ON LOCATION 10-26-14 · 10:AM
	4100	LS, BRN, M XTLN, V FOSS, M HRD, BRTTL, F + G Ø, NS A.A. LS, BUFF, M XTLN, CHLKY LS, CRM, BUFF, F + M XTLN, M HRD, G OOM + VUG Ø, NS A.A.		
	HEEBNER 4200	LS,CRM, BUFF, F>M XTLU, M HRA, NO VIS Ø, NS LS,WHT, CRM, TAN, F>CRS XTLN, ABUN FOSS, SCT F XTLN Ø,NS SH, GRY, GRN LS, BRN / TAN, M XTLN, HRD, PIS ALGAL, ABUN FOSS, TITE NS SH, BLK, CARB LS, CRM, F>M XTLN, HRD, GRNLR TXT, F>G XTLN Ø,NS		33 U BACKGROUND 16 U KICK
		LS.BRN, FXTLN, SOFT, CHLKY, SCT PCS, V FOSS, VP Ø, NS DOLO, WHT, F GRNLR, HRD, NO VIS Ø, NS LS.LT GRY, BRTTL, FXTLN, FOSS, PØ, NS SH, GRY, CHLKY AA, INCR CHLK		ADJUST FLOW & TOOKE
	4300	LS.BRN, FXTLN, HRD, FOSS, NO APP Ø.NS SH, GRY/GRN SH,A.A.		
		LS, TAN, F XTLN, FOSS, HRD, NO VIS Ø, NS LS, BRN, VF XTLN, DNS, HRD, FRACID, TITE ROCK, NS LS, CRM, VF XTLN, DNS, SCT CHLK, NS LS, CRM, VF XTLN, DNS, SCT CHLK, NS LS, CRM, VF XTLN, DNS, CLEAN, HRD, TITE, NS LS, CRM, VF XTLN, DNS, CLEAN, HRD, TITE, NS LS, CRM, VF XTLN, DNS, CLEAN, HRD, TITE, NS LS, TAN, F XTLN W M XTLS WN, BRTTZ, S > M HRD, PØ, SCT FOSS, NS		BACKGROUND: SO UNITS
	4400	SHIGRY, DKGRY SHIGRY, DKGRY, BLK SHIGRY, DKGRY, BLK LS.CRM, WHTITAN, GRY, HRD, VF > F XTLN, TITE, NS AA. CHT, BLK, WHT-FOSS, TAN SHIGRY, BLK CHT, TAN, WHT, FRESH		
	4500	LS. TAN, BRN, F XTLN, HRD, FOSS+FRAGS, FEW OOL, GOOM + VUC Ø. NS LS. WHT, TAN, F XTLN, HRD, BRTTL, NO VIS Ø. NS LS. BRN, VF XTLN, DNS, HRD, FEW SCT LG FOSS WN, TITE NS LS. WHT, LT GRY, F XTLN, M HRD, SCT PCS W/ FAIR WGG		7:AM 10-27-14 — CONN® 4458' MUD CHECK VIS:55 WT:9.4 CHLOR:7,000 LCM:1 _ FILT:9.2
	MuNc (E 1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SHIGRY LS.WHY, CRMIF XTW, HRD, TITEINS LS, WHY, FXTLN, HRD, SL DNS, FOSSINO VIS BINS A.A. LS.WHY, CRMIAA.		
ers war	4600	LS. WHT, CRM, AA. LS.CRM, TAN, F > M XTLN, SCT CRS XTLN ON EDGE, MOSTLY PO CHT, WHT, SL WEATH, SL'MEALY, FØ, NS LS. TAN, F XTLN CMTID OOLS, ABUN DOLS, SOFT, BRTTL, NO VIS Ø, NS SHLY-GRN LS. BRN, F XTLN, LG FOSS, HRD, BRTTL, G OOM + VUG Ø, NS LS. BUFF, F>M XTLN, BRTTL, SOFT, VG XTLN Ø, NSFO, 2 PCS ? STNG SPTS, ? FLUOR STN LS. BRN, TAN, F XTLN, M HRD, SL DNS, SL CHLKY ON BRK, NS	LT ODOR FLASHY ODOR	
	STARK 4663 -2267	LS.BRN, VFXTLN, V HRD, V SML TO SMLOOLS, VW CMTID OOLS, TITE, NS LS. BRN, VFXTW, DNS. HRD, CLEAN, TITE, NS LS. WHT, FXTLN, DNS, M HRD, NO VIS BINS SHIBLK, CARB, GASSING OUT LS.GRY, FXTLN, PCS RE XTL'D FRACS, HRD, TITE, NS CHT, GRY, FRESH, SHARP, FEW PCS FOSS, NS INCR BRN CHT LS.CRM; M XTLN, TAN-FXTLN,		UIS SS WT 9.5 LCM I _ IDOUKICK SH GAS
	4700	LS.CRM; M XTLN, TAN-FXTLN, Y HRD, TITE LS, BRN, FXTLN, V FOSS, VW CMTID, TITE, VHRD, N S SH, GRY, BLK CHT, WHT LS.WHT, FXTLN, CRS XTLS ON EDGE, G EDGE Ø.NS CHT, BLK, TAN, FRESH, SHARP, NS CHT, WHT, FRESH, ABUN BRN FRAGS SH, DK GRY		40 u baseline
CAS 46	4800	SH, DK GRY LS, GRY, TAN, F > M XTLN, SL BRILL SCT SML FOSS, P SCT XTLNØ, SCT DK BRN FRAC'DCHT LS, WHT, F XTLN, S > M HRD, PCS CHLKY, WET, NS LS, BRN, CRM, F XTLN, HRD, NO VISØ, ABUN CHT - BRN, WHT, OPAR, BLK, GRY, SHARR, NS LS, TAN, CRM, CHTY, AA, NS SH, GRY SH, GRY		170 KICK 410 KICK 840 KICK 7:AM 10-28-14 DRLG @ 4778' MUD CHECK VIS: 55 WT: 9.5 CHLOR: 7.400 LCM: 2 FILT: 11.6
	c	LS, GRY, UF XTLN, SCT TAN LS FRAGS W/N, HRD, TITE, NS LS, BRN, VF XTLN, HRD, DNS, CLEAN, TITE, NS SH, GRY LS, TAN, FXTLN, BRTTL, MHRD, NO VIS Ø, NS LS, BUFF, CRM, FXTLN, HRD, SL SOFT, UP XTLN Ø, NS SH, GRY		
CFS 60°	PAWNEE 4882-2486	SH,GRY LS,CRM, FXTLV, S > M HRD, CHLKY, NS SH, BLK LS, TAN, F XTLN, HRD, FOSS, NO Ø, NS LS,CRM/TAN, F XTLN, MXTLS W, S + M HRD, NO APPØ, NS SH, BLK LS, CRM, F XTLN, HRD, FOSS & SL ALG AL, SL SCT SML VUGØ NS LS, WHT, F XTLN, HRD		
	4929 -2533	SH, BLK LS.CRM, FXTLN, HRD, TITE, NS CHTY, TAN, WHT, FRESH BA. SH, GRY, GRN SH, BLK LS.DK BRN, VFXTLN, DNS, VHRD, FOSS, TITE, NS LS.WHT, CRM, FXTLN, PCS W/LG XTLS W/N, SL BRTTL, NO VISP		DST#1 4976-5020 MISRUN-PKRS DST#2 4945-5020 30.45.45.60 IF! 1"To dead 151:NR FF: 134"TO 1" FS1:NR REC: 50' VSOSDM-100!M TOOL: 2% OIL, 98% M FP: 18-23, 24-28 SIP: 223-77 HP: 2461-2328 VISSE UT: 9.2
CES 60°	ATOKA TT 5016 - 2620 DEV 340	A.A. SH, GRN, GRY, BLK SH, GRY, UFXTLN, DNS, HRD, SML W.CMTID FOSS, TITE, NS LS, WHT, VFXTLN, CHLKY, SOFY, 3 pcs W, SCT FLUOR STNG, 2 pcs W, FLUOR OIL SPTS ON BRK, I PCHRD SH, LTGRN, GRY SH, BLK, V GASSY, SH HRD SH, MUSTARD, GRY LS, WHT, FXTLN, HRD, FRAC'D Ø, SCT GSY OIL SAT STNG K, SCT XTLN Ø, VHRD, NO FLUOR WHRD, NO FLUOR WE AND SCOT SAT STNG K, SCT XTLN Ø, VHRD, NO FLUOR WE AND SCOT SAT STNG K, SCT XTLN Ø, VHRD, NO FLUOR WE AND SCOT SAT STNG K, SCT XTLN Ø, VHRD, NO FLUOR	170 Kick NO ODOF GSYSH 1710KIC FO CUP VLTODOR 680KICH	WT.9.2 ICM: Z RWD SOZO': STRAP 5032.33 BOARD 5032.33 MUD CHECK VIS: 56 WT: 9.3 CHLOR: 6, 400 LCM: Z FILT: 10.4 7:AM 10-29-161 CFS@5020 7:AM10-30-14 GIH W/BIT MUD CHECK LCM: 64 WT: 9.35 CHLOR: 8,900 LCM: Z FILT: 11.6
CFS GO' CFS	5100 A	VARICOLOR DIL S.WHT, M XTLN, M HRD, BRITL, VA OTG FILL & GBLEED, POP OTG-BRK GS FO N CUPTRAY LS.CRM, FXTLN, CHLKY, P &, NS CHT, WHT, SHARP, SCT WEACHT WA OIL SAT STNG, LT SFO CHT, CRM, WHT, TAN, PEACH, FRESH SHARP, NS SH, SNDY, GRY, LT GRN, M CARGRN, SL DOLO PCS, UNCONS AL, NS CHT, WHT, WEA, RE CMT'D LG FRAGS, SL DOLO-WHT, TITENS LS.CRM, HRD, F > M XTLN, PCS CHLKY, VPXTLN & NS AA, CHTYLS LS, WHT, VFXTLN, CLEAN, TITE	COPOR INCR SHOWS LTOPOR SBUKICH	DST 3: 5000-5066 30.45.45.60 IF: BOB 17MIN 151:NR FF: BOB 1MMED FSI:NR
CFS 4/5*		FACE DOLO, TAN, WHT, SUCR, HRD, NO VIS Ø, NS DOLO, WHT, CRM, TAN, SUCR, HRD, NO VIS Ø, NS CHT, WHT, FOSS, FRESH, ABUN FOSS, PWEA ØN RES, NC CHT, WHT, TAN, SL WEATH'D, FEW FOSS, PWEA ØINS DOLO, GRY, VF XTLN -> SUCR, BRITL, VHRD, NO VIS ØINS LS. WHY, F XTLN, SL DNS, ? FRAC'D, ? FRAC'D ØINS SH, BLK, GRN	44oKick	SH, FLOOD
CFS GO*	5200	SH,BLK,GRN,GRY SH,GRY,DKGRY A.A. DOLG,GRY,MXTLN,CRSGRNLR TXT,VG P,NS		
c.es 45"		DOLO, LT GRY, GRY, CRM, FXRN, HRD, SL Ø·NS SH, GRY, LT GRY SH, LT GRY	TRASH SMPLS	SH FLOOD 30 STND SHORT TRIP CONDY LYL HRS NABORS LOGGING



#1 Konda 11C

1700' FSL & 650' FWL 50' N & 10' W of S/2 NW SW Section 11-28S-22W Ford County, Kansas API# 15-057-20945-0000

Elevation: GL: 2383', KB: 2396'

			Ref.
Sample Tops			Well
Anhydrite	1384'	+1012	-11
B/Anhydrite	1407'	+989	+10
Stotler	3528'	-1132	-10
Heebner	4192'	-1796	-7
Lansing	4338'	-1942	-13
Muncie Shale	4514'	-2118	-11
Stark Shale	4663'	-2267	-16
Hush	4704'	-2308	-16
BKC	4744'	-2348	-17
Marmaton	4810'	-2414	-16
Pawnee	4882'	-2486	-15
Cherokee Shale	4929'	-2533	-17
Huck	5005'	-2609	-16
Atoka	5016'	-2620	-17
Mississippian	5035'	-2639	-17
RTD	5255'	-2859	

ALLIED OIL & GAS SERVICES, LLC 065128 Federal Tax I.D. # 20-8651475

EMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092		SER	VICE POINT: <u> OR44/</u>	surel
DATE 1-1-14 SEC. 11 TWP. 28 RANGE 22	CALLED OUT	ON LOCATION 2:00 pm	JOB START	JOB FINISH
EASE Karda HOWELL# 1 LOCATION F	and - 6th st El	to 128 Rd	Ford	STATE
DLD OR NOW (Circle one)				
ONTRACTOR Steeling 45	OWNER			
YPE OF JOB Rotary plug				
IOLE SIZE 77g / T.D.	CEMENT		(3/	
ASING SIZE DEPTH	AMOUNT OF	RDERED 170	SX 60/4	à Ulisel
ORILL PIPE 45 DEPTH 145				
OOL DEPTH PRES, MAX MINIMUM	COMMON		@	
MEAS. LINE SHOE JOINT			@	
CEMENT LEFT IN CSG. AV	GEL _		@	
PERFS.	CHLORIDE		@	
DISPLACEMENT HZD	ASC		@	7 24 4
EQUIPMENT		60/40+4% 77	@ <u>18.92_</u> @ <u>2.97</u> _	3.216.4 127.71
	410	Materials		3.344.
PUMPTRUCK CEMENTER JOSA Sauc			50 205	
# 360 HELPER Ben Neney				
			@	
BULKTRUCK # 544-198 DRIVER Jose Frachete	21/13		@	
BOLK IKOCK			Service	9^
DRIVER		182.62 7.628508	@ <u>2.48</u> 2.75	1.047.7
Pun 44 diel pope - Föll hele 41-1450 - 505X 41-1450 - 505X 42-480 - 505X 43-60-70 PH-305X MH-205X Dlug down 430	EXTRA FOO MILEAGE	CK CHARGE DTAGE Hum 50	@ @ <u>7.70</u>	382. 42
This down	MANIFOLD	70m 50	@ 	220.00
CHARGE TO: Ritchic Exploration			@	
•			TOTA	L 4.355.
STREET			Disc Zo	% 871.
CITYSTATEZIP_		PLUG & FLO	AT EQUIPME	ENT
<i>!</i>				
(hank you!, "			@	
To: Allied Oil & Gas Services, LLC.				
You are hereby requested to rent cementing equi	pment ———		@ <i>-</i>	
and furnish cementer and helper(s) to assist own	er or			
contractor to do work as is listed. The above wo done to satisfaction and supervision of owner ag	ork was ent or NED A I		Disc O%	
contractor. I have read and understand the "GEN TERMS AND CONDITIONS" listed on the reve	erse side. SALES TAX	X (If Any) ADGGS フィム	99. 60	
PRINTED NAME ALAW LOFT:	TOTAL CH 26 DISCOUNT	ARGES 7.6	39,9 <u>2</u> IFP	(2020) AID IN 30 DA
PRINTED NAME ALAW LOFT:		6.1.	59. <u>68</u>	

ALLIED OIL & GAS SERVICES, LLC 063939

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SERVICE POINT: SOUTHLAKE, TEXAS 76092 great Bend 10-21-14 RANGE 22 CALLED OUT ON LOCATION JOB START JOB FINISH DATE 1:30an 6:30an Render COUNTY STATE LOCATION PORT 6th of put WELL# // C LEASE OLD OR NEW (Circle one) 15 Ecluso CONTRACTOR sterling #5 OWNER same TYPE OF JOB Sugar T.D. 402 HOLE SIZE CEMENT **CASING SIZE** 24# DEPTH 402 AMOUNT ORDERED 250 M class H 31-CC **TUBING SIZE** DEPTH <u> 21. zel</u> DRILL PIPE DEPTH TOOL DEPTH PRES. MAX @17.90 4.475, 30 MINIMUM COMMON MEAS. LINE SHOE JOINT POZMIX CEMENT LEFT IN CSG 470 **GEL** @ PERFS. 765 CHLORIDE @ 1.10 H20 24.7 BBI DISPLACEMENT naterials Total <u>5. 485.50</u> ASC__ Dise EQUIPMENT CEMENTER Charles Kingon @ PUMPTRUCK **@** #*517* HELPER Bon nevell @ BULK TRUCK # 544~ 198 @ DRIVER Keves weighouse Service **BULK TRUCK** DRIVER HANDLING 270.33 670.42 @2.48 MILEAGE 12.34 4 40 X 2.75 2·036·10 REMARKS: mind hook to hear pump 5BBI H20 mix 250xx class A 31 CC 21 gcl sheet 21. gcl shut DEPTH OF JOB 402 down Release plus displace H20 Cement 1512.25 de shut do PUMPTRUCK CHARGE aur. EXTRA FOOTAGE 462,00 7.70 MILEAGE HUW @ @ MANIFOLD @ 4.40 364.00 @ CHARGE TO: Ritchie embrution TOTAL 4.944. 27 STREET Dia 30% STATE_ PLUG & FLOAT EQUIPMENT 131.00 Rulves plus thank gou! To: Allied Oil & Gas Services, LLC. @ @_ You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was 90 TOTAL 131. done to satisfaction and supervision of owner agent or Day 20% 26.20 contractor. I have read and understand the "GENERAL SALES TAX (If Any). TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES 10.561. 26/26/26) IF PAID IN 30 DAYS PRINTED NAME ALON LUCTOS

SIGNATURE Olon Luftin DISCOUNT