



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1005952	1718	10/21/2014
<b>INVOICE NUMBER</b>			
<b>91627117</b>			

Pratt (620) 672-1201  
 B CARRIE EXPLORATION & DEVELOPMENT LLC  
 I 210 W 22ND ST  
 L HAYS  
 L KS US 67601  
 T  
 O ATTN: HEROLD

J LEASE NAME Brian C-1  
 O LOCATION  
 B COUNTY Rice  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40778249	19905		Net - 30 days	11/20/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 10/17/2014 to 10/17/2014</b>				
0040778249				
171811219A Cement-New Well Casing/Pi 10/17/2014 Cement 5 1/2" Longstring				
AA2 Cement	160.00	EA	13.09	2,094.26 T
A Serv Lite	55.00	EA	10.01	550.50 T
Celloflake	40.00	EA	2.85	113.95 T
C-41P	31.00	EA	3.08	95.47 T
Salt	729.00	EA	0.38	280.64 T
Cement Friction Reducer	46.00	EA	4.62	212.50 T
C-44	151.00	EA	3.97	598.74 T
FLA-322	76.00	EA	5.77	438.86 T
Super Flush II	500.00	EA	1.18	589.00 T
Gilsonite	800.00	EA	0.52	412.69 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	307.97	307.97
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	277.18	277.18
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	84.69	677.54
"5 1/2" Basket (Blue)"	1.00	EA	223.28	223.28
"Unit Mileage Chg (PU, cars one way)"	70.00	MI	3.46	242.53
Heavy Equipment Mileage	140.00	MI	5.77	808.43
"Proppant & Bulk Del. Chgs., per ton mil	697.00	EA	1.92	1,341.61
Depth Charge; 3001-4000'	1.00	EA	1,663.06	1,663.06
Blending & Mixing Service Charge	215.00	BAG	1.08	231.75
Casing Swivel Rental	1.00	EA	153.99	153.99
Plug Container Util. Chg.	1.00	EA	192.48	192.48
"Service Supervisor, first 8 hrs on loc.	1.00	EA	134.74	134.74

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>11,641.17</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>385.14</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>12,026.31</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		

**FIELD SERVICE TICKET**  
1718 11219 A



10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

26-20-10

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 10-17-14		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: <i>Energy Services Development LLC</i>				LEASE: <i>Brian</i>				WELL NO.:		
ADDRESS:				COUNTY: <i>Rice</i>				STATE: <i>Ks</i>		
CITY:				STATE:				SERVICE CREW: <i>Mattal, McGraw, Cobb</i>		
AUTHORIZED BY:				JOB TYPE: <i>CON 5 1/2 long string</i>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>37380</i>	<i>1</i>						<i>10-17-14</i>			<i>12:00</i>
						ARRIVED AT JOB				<i>4:00</i>
<i>77686/19905</i>	<i>1</i>					START OPERATION				<i>8:02</i>
						FINISH OPERATION				<i>8:50</i>
<i>70959/19718</i>	<i>1</i>					RELEASED				<i>9:30</i>
						MILES FROM STATION TO WELL				<i>70</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cement	SK	160		2720.00
CP 106	A Serv III	SK	55		715.00
CC 102	Celloflavo	lb	40		148.00
CC 103	C-41P	lb	31		124.00
CC 111	Salt	lb	729		364.50
CC 112	CMT Friction Reducer	lb	46		276.00
CC 115	C-44	lb	151		777.65
CC 129	FMA-322	lb	76		570.00
CC 201	Gilsonite	lb	800		536.00
CF 607	LATCH DOWN Plug + BAF-100 5/8"	each	1		400.00
CF 1251	Anchor Head 5/8" shd.	each	1		360.00
CF 1651	Fracturing 5/8"	each	8		880.00
CF 1701	BASE 1 5/8"	each	1		290.00
CC 155	SUPER-100 #	gal	50		765.00

SUB TOTAL *16*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: <i>Mike Mattal</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_



Lease No. **118** Date **10-17-14**  
 Well # **C-1**  
 Field Order # **11219** Station **Pratt** Casing **5 1/2** Depth **3406.9** County **Rile** State **KS**  
 Type Job **CRW 5 1/2" Long Strips** Formation \_\_\_\_\_ Legal Description **26-20-10**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid <b>160 SKS AA-2</b>	RATE	PRESS	ISIP	
Depth <b>3406.9</b>	Depth	From	To	Pre Pad <b>55 SKS AA-2</b>	Max	<b>67.3-1</b>	5 Min.	
Volume <b>81.1</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>PC</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>3391.69</b>	Packer Depth	From	To	Flush <b>81</b>	Gas Volume		Total Load	

Customer Representative **Ron Herald** Station Manager **Kenn Galtrey** Treater **Mike Mattal**  
 Service Units: **37586** **77686 19905** **70959 19918**  
 Driver Names: **Mattal** **McGraw** **COBB**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:05 PM					ON LOCATION / SAFETY MEETING
5:30					Run 5 1/2 15.5" casing, based on # 2
					Tubing on 1, 2, 4, 7, 9, 14, 19, 26
6:50					CASING ON BOTTOM
7:30					Hook to casing / Break circ w. Rig
8:02	200		5	4.5	Pump 5 BBL water
8:03	200		12	4.5	Pump 12 BBL Super Flush II
8:08	200		3	4.5	Pump 3 BBL water
8:09	200		8	5	mix 25' SKS seawater
8:11	200		39	5	mix 160 SKS AA-2
8:20	-		4	3	WASH PUMP + LINE / release plug
8:23	150		-	6	START DISPLACEMENT
8:32	300		55	5.5	lift pressure
8:34	600		70	3.5	SLOW RATE + STOP ROTATING
8:37	800/1500		80.7	-	plug down, released + hold
8:45			7	-	plug set hole
					CIRCUMVENT THIS JOB
					JOB COMPLETE
					Thank You!
					Mike Mattal
					Mike + Cole