



PAGE	CUST N°	YARD #	INVOICE DATE
1 of 1	1004409	1718	08/15/2014
INVOICE NUMBER			
91568805			

Pratt (620) 672-1201

B VAL ENERGY
 I 125 n market ste 1710
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Lucille Spicer 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40754575	19905	RECEIVED AUG 17 2014	Net - 30 days	

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 08/12/2014 to 08/12/2014				
0040754575				
171811039A Cement-New Well Casing/Pi 08/12/2014				
Cement PTA				
60/40 POZ	170.00	EA	10.20	1,734.00 T
Cement Gel	294.00	EA	0.21	62.48 T
"Unit Mileage Chg (PU, cars one way)"	20.00	MI	3.61	72.25
Heavy Equipment Mileage	40.00	MI	5.95	238.00
"Proppant & Bulk Del. Chgs., per ton mil	147.00	EA	1.87	274.89
Depth Charge; 501'-1000'	1.00	EA	1,020.00	1,020.00
Blending & Mixing Service Charge	170.00	BAG	1.19	202.30
"Service Supervisor, first 8 hrs on loc.	1.00	EA	148.75	148.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,752.67
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	128.45
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,881.12
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Val Energy</i>	Lease No.	Date	
Lease <i>Lucille Spicer</i>	Well # <i>2</i>	<i>8-12-14</i>	
Field Order # <i>11039</i>	Station	Casing <i>DP</i>	Depth <i>650</i>
Type Job <i>CNW PTA</i>	Formation	County <i>Barber</i>	State <i>KS</i>
		Legal Description <i>34-30-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>7 7/8</i>	<i>6 5/8</i>			Pre Pad	Max		5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Randy</i>	Station Manager <i>Kevin</i>	Treater <i>Joe</i>
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Service Units	<i>77686</i>	<i>19905</i>	<i>19959</i>	<i>73768</i>	<i>28443</i>				
Driver Names	<i>ED</i>	<i>DALE</i>			<i>JOE</i>				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1200</i>					<i>AD LOC / safety meeting</i>
					<i>Plug 1 set 650' mix 50SK</i>
<i>1350</i>	<i>100</i>		<i>10</i>	<i>4.5</i>	<i>60 H2O spacer</i>
<i>1</i>			<i>12</i>		<i>mix 50SK 60/40 POZ @ 13.8#</i>
<i>1400</i>	<i>100</i>		<i>2.5</i>	<i>4.5</i>	<i>H2O spacer</i>
					<i>Plug 2 set @ 240' mix 50SK</i>
<i>1425</i>	<i>100</i>		<i>5</i>	<i>4.5</i>	<i>H2O spacer</i>
			<i>12</i>		<i>mix 50SK of 60/40 POZ @ 13.8#</i>
<i>1430</i>	<i>100</i>		<i>1</i>	<i>4.5</i>	<i>H2O spacer</i>
					<i>Plug 3 set @ 60' mix 20SK</i>
<i>1445</i>	<i>100</i>		<i>5</i>	<i>4.5</i>	<i>mix 20SK of 60/40 POZ @ 13.8#</i>
<i>1500</i>					<i>Plug BH + MH</i>
					<i>JOB complete</i>
					<i>Thank you Joe</i>



PAGE 1 of 1	CUST N 1004409	YARD # 1718	INVOICE DATE 08/07/2014
INVOICE NUMBER 91562196			

Pratt (620) 672-1201
 B VAL ENERGY
 I 125 n market ste 1710
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Lucille Spicer 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB # 40752046	EQUIPMENT # 20920	PURCHASE ORDER NO. RECEIVED AUG 09 2014	TERMS Net - 30 days	DUE DATE 09/06/2014
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/05/2014 to 08/05/2014</i>				
0040752046				
171811035A Cement-New Well Casing/Pi 08/05/2014 Cement 8 5/8 Surface				
60/40 POZ	190.00	EA	9.24	1,755.60 T
Celloflake	48.00	EA	2.85	136.75 T
Calcium Chloride	492.00	EA	0.81	397.78 T
Sugar	50.00	EA	3.85	192.50 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	123.20	123.20
"Unit Mileage Chg (PU, cars one way)"	20.00	MI	3.27	65.45
Heavy Equipment Mileage	40.00	MI	5.39	215.60
"Proppant & Bulk Del. Chgs., per ton mil	164.00	EA	1.69	277.82
Depth Charge; 0-500'	1.00	EA	770.00	770.00
Blending & Mixing Service Charge	190.00	BAG	1.08	204.82
Plug Container Util. Chg.	1.00	EA	192.50	192.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	134.75	134.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,466.77
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	177.51
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,644.28
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

34-30-12

FIELD SERVICE TICKET
1718 11035 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-5-14		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER Val Energy Inc.		LEASE Lucille Spicer		WELL NO 2					
ADDRESS		COUNTY Barber		STATE KS					
CITY		STATE		SERVICE CREW ED Aaron JOE					
AUTHORIZED BY		JOB TYPE: CNW Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
33708-20920	30m/h						8-5-14	AM	11:30
19960-21010	30m/h						8-5-14	AM	02:00
28443								AM	05:30
								AM	06:00
								AM	07:00
						MILES FROM STATION TO WELL	20		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 103	60/40 POZ	SK	190		2,280 00	
CC 102	cello flake	lb	48		177 60	
CC 109	Calcium chloride	lb	492		516 60	
CF 153	Wooden Plug	Eq	1		160 00	
CL 131	sugar	lb	50		250 00	
E 100	Pickup mileage	mi	20		85 00	
E 101	Heavy mileage	mi	40		280 00	
E 113	Bulk Delivery	TM	164		360 80	
CE 200	Depth charge	4hr	1		1,000 00	
CE 240	Mixing charge	SK	190		266 00	
CE 504	Plug container	JOB	1		250 00	
S 003	supervisor	Eq	1		175 00	
					SUB TOTAL	4,966 77

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Inc.	Lease No.	Date 8-5-14		
Lease Lucille Spicer	Well # 2			
Field Order # 11025	Station Pratt	Casing 8 5/8	Depth 228	County Bourbon
Type Job C/W surface				State KS
Formation			Legal Description 34-30-12	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 228	Depth	From	To	Pre Pad	Max		5 Min.
Volume 13	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 228	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Randy	Station Manager Kevin	Treater Joe
Service Units 33708 20920 19960 21010	28443	
Driver Names ED Aaron Joe		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
0200					ONLOC / safety meeting
					Ran 5 JTS of 8 5/8 csg 24" Pipe
0410					Start Running csg
					csg on bottom Breaks circ. With Big
					HOOK UP TO PUMP TRK TO START JOB
530	100		5	5	H2O spacer
			40	5	MIX 1905K 60/40 P02 @ 14.8"²
	A		0	0	Shut Down Release Plug
	0		0	4	START H2O DISP
			1	4	Cement to surface
0600	500		14	0	Plug Down
					15 BBL cement to PIT

JOB COMPLETE Thank You Joe