



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0046773384
FIELD SERVICE TICKET
1718 10875 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-10-14 DISTRICT PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER GRIFFIN MANAGEMENT LLC		LEASE RYNERSON 2 WELL NO.:							
ADDRESS		COUNTY BARBER STATE KS							
CITY STATE		SERVICE CREW Sullivan, Egan, Phyc							
AUTHORIZED BY		JOB TYPE: CNW 5 1/2 Long Strip							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
33708-20970	45					8-10-14	8:00	AM	6:00
19903-19860	45							AM	8:15
37900								AM	12:15
								AM	1:00
								AM	1:45
						MILES FROM STATION TO WELL	35		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Am*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	225		3,825.00
CP 105	AA-2 cmt	SK	30		510.00
CC 102	CELEAKC	lb	64		236.80
CC 111	SALT	lb	1170		585.00
CC 112	CFR	lb	121		726.00
CC 115	C44	lb	241		1,241.15
CC 201	gibsonite	lb	1275		854.25
CF 607	LATCH DOWN Plug 5 1/2	SA	1		400.00
CF 1251	Auto Fill Shoe	SA	1		360.00
CF 1651	Turbolizer	SA	5		550.00
CF 1901	BASKIT	SA	1		290.00
C 704	CLAY MAX	gal	6		210.00
CC 151	MUD Thick	gal	500		750.00
E 100	pickup	mi	35		148.75
E 101	Heavy Spud mi	m	70		490.00
E 113	Bulk Delivery	Tm	422		977.85
E 205	Depth change	SA	1		2,520.00
E 240	Blend Dry - mix	SK	255		357.00
E 304	Plug Container Rental	SK	1		250.00
5007	SPRINCE SUPER	SA	1		175.00
				SUB TOTAL	9,706.28

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Robert Fuller* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Angie Willy*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>GRIFFIN MANAGEMENT</i>	Lease No.	Date <i>8-10-14</i>	
Lease <i>RYNERSON</i>	Well # <i>2</i>		
Field Order # <i>10875</i>	Station <i>PRATH</i>	Casing <i>5 1/2</i>	Depth <i>4460</i>
Type Job <i>CNW 5 1/2 Long Stndg</i>	Formation	County <i>BARBER</i>	State <i>KS</i>
Legal Description <i>4-32-12</i>			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>4460</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>105 1/2</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>2900</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4937</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>37900 33708 20920 19903 19860</i>		
Driver Names <i>Sullivan C. G. D. G. P. H. C.</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:15</i>					<i>on loc</i>
					<i>Run 5 1/2 13.5 csp.</i>
					<i>Basket Bottom Shut 54</i>
					<i>cont. 1, 3, 5, 6, 7</i>
<i>11:05</i>					<i>CASING ON BOTTOM</i>
<i>11:15</i>					<i>Hook up circ esp.</i>
<i>12:15</i>			<i>20</i>	<i>3</i>	<i>It 20% KCH 4²⁰ SPACER</i>
			<i>12</i>		<i>st mud flush</i>
			<i>3</i>		<i>SPACER</i>
				<i>4.5</i>	<i>mix cont 225 sk AA-2 cont @ 15 app.</i>
			<i>57</i>		<i>cont mixed shot down wash down pump</i>
					<i>Release Plug</i>
				<i>6</i>	<i>ft disp</i>
	<i>350</i>				<i>litt PSI</i>
<i>1:00</i>	<i>1800</i>		<i>106</i>	<i>4</i>	<i>plug down</i>
			<i>7</i>		<i>plug R/H w/30 sk 120</i>
					<i>Job complete</i>

Cement Report

Customer	<i>Coniflow Management</i>	Lease No.	<i>Ryerson # 2</i>	Date	<i>08-02-14</i>
Lease	<i>Ryerson</i>	Well #	<i>2</i>	Service Receipt	<i>1717 174829A</i>
Casing	<i>8 5/8"</i>	Depth	<i>263'</i>	County	<i>Barber</i>
Job Type	<i>8 5/8" SURFACE</i>	Formation		State	<i>KS</i>
				Legal Description	<i>4-32-12</i>

Pipe Data		Perforating Data		Cement Data
Casing size	<i>8 5/8"</i>	Shots/Ft		<i>Lead 175s/ks 14.8ppg</i> <i>Premix/Comps</i> <i>26 Cpl-2</i> <i>1/4# Cell of lake</i>
Depth	<i>263'</i>	From	To	
Volume	<i>15.9 bbls</i>	From	To	
Max Press		From	To	
Well Connection		Annulus Vol.	From	To
Plug Depth	<i>248'</i>	Packer Depth	From	To

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>Called West</i> <i>On location</i> <i>Safety meeting</i> <i>Set up</i>
<i>2130</i>					
<i>2140</i>					
<i>2200</i>					
					<i>On Bottom</i> <i>Makeup Harder/Westfield - Circ</i>
<i>1130</i>					<i>Test line to 1000psi</i>
<i>1135</i>			<i>10</i>		<i>Pump 10 Bbls H₂O</i>
<i>1138</i>			<i>41.80 Bbls</i>	<i>3</i>	<i>Mix & Pump Tail Cement 14.8 ppg</i> <i>175 cks 1.34 cwt/sk 26.4 bbls mlw</i> <i>Finished mixing cement</i>
<i>1152</i>			<i>15.90 Bbls</i>	<i>2</i>	<i>Drop Plug Displace on top of Plug</i>
<i>1206</i>					<i>Close valves in</i> <i>Rack up</i> <i>Job Completed</i> <i>Thanks</i>

Service Units	<i>21755</i>	<i>38750-19842</i>	<i>19827-19883</i>		
Driver Names	<i>Rogan</i>	<i>Charles</i>	<i>Daniel</i>		

Scott [Signature]
Customer Representative

Jerry Bennett
Station Manager

Rogan Brown
Cementer