

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 11473 A

C		SERVICES Phone	t, Kansas ne 620-672	67124 2-1201			DATE	TICKET NO		
DATE OF	_	DISTRICT			NEW C	QLD D F	ROD INJ		CUSTOMER ORDER NO.:	10° 110
JOB 10										
CUSTOMER /	D Di	Ung , loc			LEASE CA	ance			WELL NO.	16
ADDRESS					COUNTY	mulex	25	STATE	5.	
CITY		STATE			SERVICE CF	EW S	21-1,51	rawn , de	1600	
AUTHORIZED B	Y L D I	2011 5			JOB TYPE:	85/4	Souls	ur 200	CN	w
EQUIPMENT	JIPMENT#	HRS	TRUCK CALL	.ED DA	TE AM TII	ME				
38,570-1 , 3							ARRIVED AT	JOB 10-30-	14 PM //:	45
	343 234						START OPER	RATION 10-51-	PM /	20
19960 1986	0 2						FINISH OPER	RATION /(2-3/-	/C/ AM	36
							RELEASED	10-31-		30
34							MILES FROM	STATION TO WE	LL	10.8
become a part of the	nis contract withou	le of and only those terms and c ut the written consent of an offi	icer of Basic I	Energy Se	ervices LP.	5	(WELL OWN	ER, OPERATOR, CON	ITRACTOR OR A	GENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED					UNIT	QUANTITY	UNIT PRICE	\$ AMOUI	NT
CP 103	60110 POZ					Sto	300		3600	100
(In a						11	7<-		777	151
CE 102	Cellottake				16	75		817	17	
(6 109	Callin	no Chloride					1.77			
F 100	11mil	m. Hay Pich	60051	Sm	311 May 5	MI	190		855	06
F 101	Heavy Equipment milrage						3.80		2550	00
E 113	Pero & Butt Delevery per ton mile						2451		1000	50
65.200	Depth charge 6-500						300		1170	00
CF 740	Blend	They A Modern	for the second second	VICT-	Charge.	3K	-300		San Stee	
5003	Sexure	Supremisor	1.25	181	is on tox	Ea	1		175	00
		<i>y</i> *								
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СН	IEMICAL / ACID	DATA:						SUB TOTA	16,117	. 7
				-	RVICE & EQUI	PMENT		X ON \$		
				MA	ATERIALS			X ON \$		+
							Discoo	-TOTA	12,410	63

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



TREATMENT REPORT

	, ,					Doto				
Customer Deilling In			Lease No			Date	Date			
Lease	m/t	V	Well #	-16			-31-14	2		
Field Order # Station				Casing 5/8 Depth			County State State			
Type Job	15 <	udace	Pipe	CNU	Formation		Legal Description	55-3260		
PIPE	DATA	PERF	ORATING DATA	FLUID	USED	TREA	TMENT RESUM	ΛE		
Casing Size	Tubing Size	Shots/F	t	Acid		RATE PRE	SS ISIP			
Depth	Depth	From	То	Pre Pad	Max		5 Min.			
Volume	Volume	From	То	Pad	Min		10 Mir	10 Min. 15 Min.		
Max Press	Max Press	From	То	Frac	Avg	x				
Well Connection	Annulus Vo	l. From	То	ННР		Used		Annulus Pressure		
Plug Depth	Packer Dep	From	То	Flush		Volume		tal Load		
Customer Repr			Statio	n Manager	in Guid	Treater 5	COH GU	uses		
Service Units		19543	19960 19960							
Driver Names	30011		Soun							
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate		Serv	ice Log			
11:40	. //		¥5		Regup	Safely,	merting			
1:10					Cimilate	on bo	-1-10m			
		- 4					-			
1:20	6		3	5,5	Pamp S	parel	470			
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1700 S. Country Estates Rd. Liberal, Kansas 67905 Phone 620-624-2277

FIELD SERVICE TICKET 1717 05078 A

PRESSURE PUMPING & WIRELINE TICKET NO. DATE CUSTOMER ORDER NO. DATE OF JOB OLD PROD □INJ (WDW DISTRICT WELL NO. LEASE CUSTOMER STATE (COUNTY **ADDRESS** SERVICE CREW STATE CITY JOB TYPE: **AUTHORIZED BY** HRS HRS **EQUIPMENT#** TRUCK CALLED EQUIPMENT# **EQUIPMENT#** HRS ARRIVED AT JOB START OPERATION FINISH OPERATION RELEASED MILES FROM STATION TO WELL CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, material products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions ships the conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions ships the conditions appearing on the front and back of this document. become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: /L (WELL OWNER, OPERATOR, CONTRACTOR OR AGEN \$ AMOUNT ITEM/PRICE REF. NO. QUANTITY UNIT PRICE MATERIAL, EQUIPMENT AND SERVICES USED UNIT 2885 OC SUB TOTAL CHEMICAL / ACID DATA: %TAX ON \$ SERVICE & EQUIPMENT %TAX ON \$ MATERIALS

SERVICE REPRESENTATIVE DUE TO

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

Ral Well

TOTAL



Cement Report

Customer Dolland Lease No. Lease Change Depth Sound Depth State County Depth State County Depth Perforating Data Cement Data Casing size Tubing Size Shots/Ft Lead Depth Depth From To To Tail in J40 Sk Well Connection Annulus Vol. From To	Chance Depth Pipe I	Ò.	County (C)	1.		OS078		
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