



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

31-14-29

FIELD SERVICE TICKET  
1718 11539 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 11-30-14	DISTRICT Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER LD Drilling Inc		LEASE Larry		2-31		WELL NO.	
ADDRESS		COUNTY Gove		STATE KS			
CITY		STATE		SERVICE CREW Josh Beachy Riley Joe			
AUTHORIZED BY		JOB TYPE: CWW 5 1/2 2 stage LOWESTRANG					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED DATE AM TIME 11-29-14 1330	
27463	2hr					ARRIVED AT JOB 11-29-14 AM 2300	
14903-21010	2hr					START OPERATION 11-30-14 AM 0230	
19960-19860	2hr					FINISH OPERATION PM 0430	
92911						RELEASED PM 0530	
						MILES FROM STATION TO WELL 175	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Rob W. Walker*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100C	Common cement	SK	175		2,800 00
CP 101	A-con Blend cement	SK	325		5,850 00
CP 103	60/40 P02	SK	30		360 00
CC 102	Celloflase	lb	88		325 60
CC 109	Calcium Chloride	lb	996		1,045 80
CC 111	SALT	lb	790		395 00
CC 130	C-51	lb	33		825 00
CC 201	Gilsonite	lb	875		586 25
CF 401	TWO Stage Cement Collar	eq	1		6,100 00
CF 601	5/2 Latch Down Plug	eq	1		850 00
CF 1251	AUTO fill shoe	eq	1		360 00
CF 1651	Turbolizer	eq	7		770 00
CF 1900	Basket	eq	1		290 00
CF 2001	Cement Scratchers	eq	5		375 00
CC 1000	Mud flush	gal	1000		11,500 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

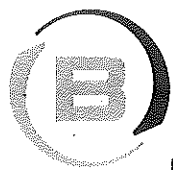
SUB TOTAL

TOTAL  
69

SERVICE REPRESENTATIVE <i>Johnston</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Rob W. Walker</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



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FIELD SERVICE TICKET

~~1718 11540~~ A  
COND

DATE \_\_\_\_\_ TICKET NO. 1718 11539 A

DATE OF JOB <u>11-30-14</u> DISTRICT <u>Pratt</u>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:
CUSTOMER <u>LD Drilling INC</u>	LEASE <u>Lairy</u> <u>2-37</u> WELL NO.
ADDRESS	COUNTY <u>Gove</u> STATE <u>Ks</u>
CITY STATE	SERVICE CREW
AUTHORIZED BY	JOB TYPE:

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup mileage	Mi	175		787 50
E 101	Heavy mileage	Mi	250	525	3,937 50
E 113	Bulbs Delivery	Trm	43	49	10,871 88
CE 205	Depth charge	4hr	1		2,520 00
CE 240	mixing charge	SK	530		742 00
CE 504	Plug container	JOB	4		250 00
S 003	Supervision	rg	1		175 00

SUB TOTAL 41,716 53

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

Discounted TOTAL 27,950 08

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

## TREATMENT REPORT

BOTTOM STAGE

Customer <b>LD Drilling</b>	Lease No.	Date <b>11-30-14</b>
Lease <b>Larry</b>	Well # <b>2.31</b>	
Field Order # <b>11539</b>	Station <b>Pratt</b>	Casing <b>5/2</b> Depth <b>4400</b> County <b>Gove</b> State <b>KS</b>
Type Job <b>CNW</b>	<b>5/2 2 stage Long string</b>	Formation <b>5/2-4395'</b> Legal Description <b>31-14-29</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>5/2</b>								
Depth <b>4400</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <b>107</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>4385</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>Rick</b>	Station Manager <b>Kevin</b>	Treater <b>JOE</b>
Service Units <b>27463 19903 21010 19960 19860</b>	<b>92911</b>	
Driver Names <b>JOSEPH BEBILLY BEACHY JOE</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2300					ONLOC / safety meeting
2338					start Running CSG Run float shoe LATCH DOWN Baffle in TOP of 10' shoe CENT. ON 1-3-5-7-9-11-54 Bask on BOTTOM of JT 55 DV TOOL ON TOP of JT 55 @ 2052
0130					CSG ON BOTTOM CIRC WITH Big
0230					HOOKS UP TO PUMP TRK TO START JOB
0230	300		24	5	mud flush
			5	5	H2O spacer
	150		40	5	MIX 175 SLS OF COMMENCEMENT @ 15.3
			0	0	shut DOWN clear Pump & Lines
	150		0	6.5	Release Plug START H2O DISP
			60	6.5	<del>LIFT</del> P/S H2O in
	300		70	6.5	<del>LI</del> ST P/S
	700		100	4	slow Bare
315	1500		107	0	Plug DOWN with mud
					Drape opening TOOL BOTTOM
330	800				<del>LI</del> DU OPEN FAR STAGE COMPLETE CIRC WITH Big THANK YOU JOE

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energy services, L.P.

## TREATMENT REPORT

TOP STAGE

Customer <b>LD Drilling</b>	Lease No.	Date <b>11-30-14</b>
Lease <b>Larry</b>	Well # <b>2-31</b>	
Field Order # <b>11539</b>	Station <b>Pratt</b>	Casing <b>5/2</b>
		Depth <b>2052</b>
Type Job	Formation	County <b>Gove</b>
		State <b>KS</b>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<b>572</b>				Pre Pad		Max		5 Min.
Depth <b>2052</b>	Depth	From	To	Pad		Min		10 Min.
Volume <b>50</b>	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth <b>2052</b>	Packer Depth	From	To					

Customer Representative <b>Bill</b>	Station Manager <b>Kevin</b>	Treater <b>JOE</b>
Service Units <b>27463</b>	<b>19903</b>	<b>21010</b>
Driver Names <b>JOSH</b>	<b>BILEY</b>	<b>JOE</b>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
0348					START TOP STAGE
0348	250		160	5	MIX 325 S/G OF ACON @ 11.6
					SHUT DOWN <del>PR</del> CLEAR PUMP & LINES
0410	250			5	RELEASE PLUG START H2O DISP.
	500			5	LIST PSR
			40	3	SLOW RATE
0430	1500		50		PLUG DOWN
					CURE 30 MIN CEMENT TO P&T
					TOP STAGE COMPLETE
					THANK YOU JOE
					JOB COMPLETE
					THANK YOU
					JOE