



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

31-17-13

FIELD SERVICE TICKET
1718 11684 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11-15-14		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: L.O. Drilling inc.				LEASE: Dodge				WELL NO.: 2-31	
ADDRESS:				COUNTY: Barton		STATE: KS			
CITY:				STATE:		SERVICE CREW: Marral, Hanson, Gibson			
AUTHORIZED BY:				JOB TYPE: CNW 8 1/2" Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
37586	5						11-14-14	AM	10:00
						ARRIVED AT JOB	11-15-14	AM	1:00
						START OPERATION		AM	6:45
77686/19905	5					FINISH OPERATION		AM	11:45
19959/73768	5					RELEASED		AM	12:30
						MILES FROM STATION TO WELL	65		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Brandon D. Wells
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 101	A-CO ₂ BLEND CNT	SK	175		3,150 00	
CP 100C	COMMON CNT	SK	200		3,200 00	
CC 102	CELLULOSE	lb	94		347 60	
CC 109	calcium chloride	lb	871		914 55	
CF 105	JOB RUBBER Plug 8 1/2"	EA	1		225 00	
E 100	P.Y. Miles	Mi	65		292 50	
E 101	HEAVY EQ Miles	Mi	130		975 00	
E 113	PROP. + BULK P-1	rm	1147		2,868 13	
GP 201	DEPTH charge 501-1000'	4hr	1		1,200 00	
CC 240	Blend + Mix charge	SK	375		525 00	
CC 504	Plug container	JOB	1		250 00	
5005	Supervisor	EA	1		175 00	
					SUB TOTAL	14,122.98

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		10,874 69

SERVICE REPRESENTATIVE: Mike Marral	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Brandon D. Wells</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer LD Drilling	Lease No.	Date 11-15-14
Lease Dopye	Well # 2-31	
Field Order # 11684	Station Pratt	Casing 8 5/8
		Depth 805.24
Type Job CNW SURFACE 8 5/8	Formation	Legal Description 31-17-13
		County Barton
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 175 SK A-con	RATE 3%	PRESS 25	ISIP 25	CF CF
Depth 805.24	Depth	From	To	Pre-Pad 200 SK	Max 200	Min 25	5 Min 25	CF CF
Volume 30.3	Volume	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 765.24	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
Service Units 37586	77686	19905
Driver Names MARTIN	HANSON	GILSON
	19959	73766

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					ON LOCATION / SAFETY MEETING
4:45					Run 8 5/8 28" casing
6:25					CASING ON BOTTOM
6:35					HOOK TO CASING / BREAK CIRC W. RIG
6:48	200		3	5	PUMP 3 BBL WATER
6:50	200		30	5	MIX 75 SKS CNT / OUT OF WATER
7:10					Circulate hole clean of CNT
10:55	200		3	5	PUMP 3 BBL WATER
10:58	200		77	5	MIX 175 SKS A-con
11:15	200		42	5	MIX 200 SKS COMMON
11:24					RELEASE PLUG
11:30	300			5	START DISPLACEMENT
11:38	400		40	3	SLOW RATE
11:42	500		47.8		Plug Down, Shut in well
					9 BBLs CNT TO SURFACE
					JOB COMPLETE
					Thank You!
					MIKE MATTAL
					JOSH + AAION



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31-17-13

FIELD SERVICE TICKET
1718 11532 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-20-14 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER L.D Drilling Inc				LEASE Dodge 231		WELL NO.			
ADDRESS				COUNTY Barton		STATE KS			
CITY STATE				SERVICE CREW Josh Beachy JOP					
AUTHORIZED BY				JOB TYPE: CMW PTA					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 11-20-14	AM	TIME
8498149843	3hr							PM	115
19959-73768	3hr					ARRIVED AT JOB		AM	1600
92411						START OPERATION		AM	1830
						FINISH OPERATION		AM	2130
						RELEASED		AM	2200
						MILES FROM STATION TO WELL		65	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 103	60/40 POZ	SK	220		2,640.00	
CL 200	cement gel	lb	380		95.00	
CL 102	Cellofstage	lb	55		203.50	
CF 153	wooden cement plug	eg	1		160.00	
E 100	Pickup Mileage	mi	65		292.50	
E 101	Heavy Mileage	mi	130		975.00	
E 113	Bull's Delivery	hm	618		1,543.75	
CE 204	Depth Charge	4hr	1		2,160.00	
CE 240	Mixing Charge	SK	220		308.00	
S 003	supervisor	eg	1		175.00	
					SUB TOTAL	8,552.75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		6,585.02

Discounted

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>11-20-14</i>
Lease <i>Dodge</i>	Well # <i>2-31</i>	
Field Order # <i>1522</i>	Station <i>Pratt</i>	Casing
Type Job <i>gnw PTA</i>	Formation	Depth <i>3315</i>
		County <i>Barton</i>
		State <i>KS</i>
		Legal Description <i>31-17-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative *David* Station Manager *Kevin* Treater *Joe*

Service Units	<i>84981</i>	<i>19843</i>	<i>19854</i>	<i>73768</i>	<i>92911</i>				
Driver Names	<i>JOS</i>		<i>Becky</i>		<i>Joe</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1600</i>					<i>ON LOC / SAFETY</i>
<i>1930</i>	<i>200</i>		<i>20</i>	<i>4</i>	<i>Plug 1 SET @ 3315'</i>
			<i>12</i>		<i>H2O SPACER</i>
			<i>5</i>		<i>MIX 50 SK OF 60/40 POZ @ 13.8</i>
<i>1400</i>	<i>200</i>		<i>38</i>	<i>4</i>	<i>H2O SPACER</i>
			<i>10</i>	<i>4</i>	<i>MUD 1 PULL 20 JTS and CIL WITH BIG</i>
<i>2036</i>	<i>100</i>		<i>12</i>		<i>Plug 2 SET 850'</i>
			<i>2</i>		<i>H2O SPACER</i>
<i>2045</i>	<i>100</i>		<i>6</i>	<i>4</i>	<i>MIX 50 SK 60/40 POZ @ 13.8 #</i>
			<i>2</i>		<i>H2O SPACER</i>
<i>2100</i>	<i>100</i>		<i>5</i>	<i>4</i>	<i>MUD</i>
			<i>20</i>		<i>Plug 3 SET @ 350'</i>
<i>2108</i>	<i>100</i>		<i>1</i>	<i>4</i>	<i>H2O SPACER</i>
	<i>100</i>		<i>2</i>	<i>4</i>	<i>Plug 4 SET @ 40'</i>
			<i>7</i>	<i>4</i>	<i>MIX 10 SK OF 60/40 POZ @ 13.8 #</i>
<i>2130</i>	<i>100</i>				<i>WITH 5/8 PLUG IN HOLE</i>
					<i>MIX 30 SK OF 60/40 POZ @ 13.8</i>
					<i>SO BH</i>
					<i>JOB COMPLETE</i>
					<i>THANKS FOR THE</i>