



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11840 A

DATE 6-18-13 TICKET NO. _____

DATE OF JOB <u>11-29-14</u>	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER <u>L.D. Dilling, INC.</u>	LEASE <u>Seed 5</u>	WELL NO. <u>1-6</u>								
ADDRESS	COUNTY <u>Barton</u>	STATE <u>KS</u>								
CITY	STATE	SERVICE CREW <u>Satt, Scott, Skunko, M.H.</u>								
AUTHORIZED BY <u>L.D. Davis</u>	JOB TYPE: <u>5 1/2 Long string (new)</u>									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>38970</u>	<u>175</u>					ARRIVED AT JOB	<u>11/29/14</u>			<u>3:30</u>
<u>71686</u>	<u>14905</u>	<u>175</u>				START OPERATION	<u>11/29/14</u>			<u>6:45</u>
<u>19959</u>	<u>73786</u>	<u>175</u>				FINISH OPERATION	<u>11/29/14</u>			<u>7:25</u>
						RELEASED	<u>11/29/14</u>			<u>8:00</u>
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: L.D. Davis By D Scott
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	Common Cement	sk	150		2400.00
CP103	60/40 POZ	sk	30		360.00
CC111	Satt	lb	617		308.50
CC130	C-51	lb	29		725.00
CC201	Crilonite	lb	750		507.50
CF607	latch down plug + Baffle 5 1/2	sq	1		400.00
CF1251	Anchor Fill / Lead Shot 5 1/2	sq	1		360.00
CF1651	Turbolizer	sq	8		880.00
CF1901	5 1/2 Basket	sq	1		290.00
CF2001	Cement Scribe/brush Cable Type 5 1/2	sq	5		375.00
C204	Chymox pct substitute	gal	4		140.00
CC151	Mud Fluid	gal	1000		1500.00
E100	Flat mileage Pickups, Small Vans	MI	65		297.50
E101	Heavy Equipment Mileage	MI	130		975.00
E113	Prop & Equip Delivery Charge for Mile	TM	543		1356.88
CE204	Depth Charge 3001-4000	4hrs	1		2160.00
CE240	Bleed-off / Mixing Service Charge	sk	180		257.00
CE204	Play bottle ma	Sub	1		250.00
SC03	Service Supervisor Lead 8hr	sq	1		175.00
SUB TOTAL					13702.38

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		10,550.83

Discounted Total 10,550.83

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>L.D. Davis By D Scott</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer <i>L.D. Drilling & Log</i>	Lease No.	Date <i>11/29/14</i>	
Lease <i>5-15</i>	Well # <i>1-6</i>	Field Order # <i>11544A</i>	Station <i>Pratt</i>
Casing <i>5 1/2</i>	Depth <i>5587</i>	County <i>Barton</i>	State <i>KS</i>
Type Job <i>5 1/2 Long string CWL</i>	Formation	Legal Description <i>6-15-13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>5587</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>52.61</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>7000</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Scotty</i>	Station Manager <i>Kevin Gaudin</i>	Treater <i>Scott Gaudin</i>
Service Units <i>35970</i>	<i>72650</i>	<i>19929</i>
Driver Names <i>Scott Gaudin</i>	<i>M.D. Scotty</i>	<i>73780</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:30</i>					<i>On location Safety meeting</i>
<i>4:30</i>					<i>Pre Pad Equipment</i>
<i>5:30</i>					<i>Basket 713 Turb's 1,3,5,7,9,11,13</i>
					<i>Calculate on bottom</i>
<i>6:45</i>	<i>50</i>			<i>5.5</i>	<i>Pump 1170 Spacer</i>
<i>6:46</i>	<i>150</i>		<i>3</i>	<i>5.5</i>	<i>Pump 1000 gallon Wash fluid</i>
<i>6:51</i>	<i>150</i>		<i>24</i>	<i>5.6</i>	<i>Pump 1170 Spacer</i>
<i>6:52</i>	<i>400</i>		<i>5</i>	<i>5.4</i>	<i>Mix 150stk's Cement</i>
<i>6:59</i>	<i>0</i>		<i>34.72</i>		<i>Shut down</i>
					<i>Wash pump & line</i>
<i>7:01</i>					<i>Release Plug</i>
<i>7:03</i>	<i>100</i>			<i>5.7</i>	<i>Start Displacement</i>
<i>7:09</i>	<i>100</i>		<i>30</i>	<i>6.9</i>	<i>Increase Rate</i>
<i>7:15</i>	<i>400</i>		<i>40</i>	<i>3</i>	<i>Reduce Rate</i>
<i>7:18</i>	<i>500</i>		<i>10.3</i>	<i>3</i>	<i>Plug landed</i>
<i>7:18</i>	<i>1250</i>				<i>Pressure up on plug</i>
<i>7:19</i>					<i>Release pressure - No Returns</i>
<i>7:23</i>	<i>0</i>		<i>2.5</i>	<i>3</i>	<i>Plug set hole 30stk's 6440 psi</i>
<i>7:25</i>					<i>Shut down Job Complete</i>



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FIELD SERVICE TICKET
1718 11850 A

DATE 6-18-13 TICKET NO. _____

DATE OF JOB <u>12/16/14</u>		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <u>LD Drilling Inc.</u>				LEASE <u>J75</u>				WELL NO. <u>16</u>	
ADDRESS				COUNTY <u>Benton</u>		STATE <u>KS</u>			
CITY				STATE		SERVICE CREW <u>Scott, Shawn, Felix, Kevin</u>			
AUTHORIZED BY <u>L.D. Davis</u>				JOB TYPE: <u>Squeeze Pumps</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
<u>38970</u>	<u>4.5</u>					ARRIVED AT JOB	<u>12/16/14</u>	<u>AM</u>	<u>9:00</u>
<u>27463</u>	<u>4.5</u>					START OPERATION	<u>12/16/14</u>	<u>AM</u>	<u>10:07</u>
<u>19960 15860</u>	<u>4.5</u>					FINISH OPERATION	<u>12/16/14</u>	<u>AM</u>	<u>2:30</u>
<u>14907</u>	<u>4.5</u>					RELEASED		<u>AM</u>	
						MILES FROM STATION TO WELL	<u>65</u>		

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SIGNED: LD Davis BY: Kevin
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100C	Common Cement	SK	25		400.00
CP110C	Common Cement	SK	175		2800.00
CL105	C-41 P	lb	6		24.00
CL129	FLA-377	lb	24		180.00
E100	Unit Mileage Charge Pumps	MI	65		292.50
E101	Heavy Equipment Mileage	MI	130		975.00
E113	Pump & Build Delivery per mile	TM	614		1535.63
CF204	Depth Charge 3000-4000'	4615	1		2160.00
CF240	Blending & Mix Charge	SK	200		280.00
CF500	Cement Squeeze Manifold	EA	1		500.00
5003	Service Supervisor first 8 hrs on loc	EA	1		175.00
SUB TOTAL					<u>9322.13</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL
DISC. PRICE 6525.44

SERVICE REPRESENTATIVE Scott Corrales

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: LD Davis BY: Kevin
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>LD Drilling Inc</i>	Lease No.	Date <i>12/16/14</i>	
Lease <i>Field J</i>	Well # <i>1-6</i>	County <i>Darton</i>	State <i>KS</i>
Field Order # <i>11850A</i>	Station <i>Plate</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>Squeeze ARB Pads</i>	Formation <i>CNW</i>	Legal Description <i>6-18-13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>	<i>2 7/8</i>			Pre Pad	Max		5 Min.	
Depth <i>3337</i>	Depth <i>3122</i>	From <i>3325</i>	To <i>37</i>	Pad	Min		10 Min.	
Volume <i>1.5</i>	Volume <i>1807</i>	From	To	Frac	Avg		15 Min.	
Max Press <i>1500</i>	Max Press <i>1500</i>	From	To		HHP Used		Annulus Pressure	
Well Connection <i>2 7/8</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth <i>3122</i>	From	To					

Customer Representative <i>LD Dennis</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Graves</i>
Service Units <i>38470</i>	<i>27463</i>	<i>19607</i>
Driver Names <i>Scott</i>	<i>Shawn</i>	<i>Kevin</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:00</i>					<i>On location safety meeting. Rig up.</i>
<i>10:07</i>		<i>1500</i>			<i>Pressure Test Held</i>
<i>10:20</i>		<i>400</i>		<i>3</i>	<i>Circulate well</i>
<i>10:27</i>					<i>NO Returns to pit</i>
<i>10:40</i>				<i>2</i>	<i>Shut down</i>
<i>10:44</i>		<i>200</i>	<i>5.25</i>	<i>3.8</i>	<i>Spot 25 SRS Lammco 12 FLA-322</i>
<i>10:49</i>		<i>0</i>	<i>18</i>		<i>Start Displacement</i>
<i>10:56</i>		<i>500</i>		<i>3.4</i>	<i>Shut down</i>
<i>11:03</i>		<i>0</i>	<i>23</i>		<i>Reverse Out</i>
<i>11:07</i>	<i>500</i>				<i>Shut down</i>
<i>11:10</i>	<i>0</i>	<i>500</i>		<i>1.6</i>	<i>Pressure up Annulus Packer at 3122'</i>
<i>11:12</i>		<i>1700</i>	<i>3</i>	<i>1.5</i>	<i>Mix 175 SRS Lammco Cement</i>
<i>11:30</i>		<i>1000</i>	<i>34</i>	<i>1.5</i>	<i>Pressure Increase</i>
<i>11:36</i>		<i>1250</i>	<i>10</i>	<i>1.2</i>	<i>Start Displacement</i>
<i>11:43</i>		<i>1500</i>	<i>85</i>		<i>Reduce Rate</i>
<i>11:58</i>					<i>Shut down</i>
<i>2:15</i>					<i>Stagnant Cement</i>
<i>2:45</i>					<i>Stop cement pump over flush</i>
					<i>pull tubing</i>