



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11794 A

DATE _____ TICKET NO. _____

DATE OF JOB 11-23-14 DISTRICT PRATT KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER L.O. Drilling		LEASE J&J	WELL NO. 1-6						
ADDRESS		COUNTY BALTON	STATE KS						
CITY STATE		SERVICE CREW Sullivan, Hanson, Physo							
AUTHORIZED BY		JOB TYPE: CNW 8 5/8 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
27463	45						11-23-14	AM	8:15
19960-19860	45					ARRIVED AT JOB		AM	11:15
32900						START OPERATION		AM	1:50
						FINISH OPERATION		AM	2:45
						RELEASED		AM	5:15
						MILES FROM STATION TO WELL			65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-low cement	SK	175		3,150 00
CP 100-c	Common cement	SK	200		3,200 00
CC 102	Cellulose	16	94		349 80
CC 109	Calcium chloride	16	871		914 85
CF 105	TOP Ribbon Plug 8 5/8	SA	1		225 00
E 100	pickup mud	mi	65		292 50
E 101	Heavy spot mud	mi	130		975 00
E 113	Bulk Debris 4m	TN	1147		2,868 13
CE 201	Depth change 500-1000'	SA	1		1,200 00
CE 240	Blending mixing change	SK	375		525 00
CE 504	Plug constant Rental	SA	1		250 00
S 003	Seam separator	SA	1		175 00

SUB TOTAL **14,122.98**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		10,874.69

SERVICE REPRESENTATIVE Robert J. Sullivan	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>L.D. Drilling</i>	Lease No.	Date	
Lease <i>5-5</i>	Well # <i>1-6</i>	<i>11-23-14</i>	
Field Order # <i>11794</i>	Station <i>Pratt 15</i>	Casing <i>8 5/8</i>	Depth <i>804'</i>
Type Job <i>cnw 8 5/8 surface</i>	Formation	County <i>BARTON</i>	State <i>KS</i>
		Legal Description <i>6-18-13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				Pre Pad	Max		5 Min.	
Depth <i>804'</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>47.1/2</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>520</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>174'</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SOFT</i>	Treater <i>Robert [Signature]</i>
Service Units	<i>37900 22463 19960 19860</i>	
Driver Names	<i>Cullin Hanson Phyllis</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30</i>					<i>on loc.</i>
					<i>Run 8 5/8 csg.</i>
<i>1:40</i>					<i>Casing on Bottom</i>
<i>1:45</i>					<i>Rig circ csg.</i>
<i>1:50</i>			<i>3</i>	<i>3</i>	<i>St SPACER</i>
			<i>77</i>	<i>4.5</i>	<i>st mixing cont 175 sk A-Cont cont @ 12/100</i>
	<i>200</i>		<i>43</i>		<i>st mixing Tail cont 200 sk com w/ 2% acc 1/2 cr cont mix-d shut down</i>
				<i>3.5</i>	<i>St Dip</i>
<i>2:45</i>	<i>350</i>		<i>49</i>		<i>Phyllis down</i>
					<i>circ is BBL cont Pit</i>
					<i>JOB Complete</i>
					<i>THANK [Signature]</i>