

FIELD SERVICE TICKET 1718 11543 A

		SERVICES Photoping & WIRELINE	ne 620-672	-1201	2W		DATE	TICKET NO		·	
DATE OF 2 3	WELL D	OLD DE	PROD INJ	□ WDW [STOMER DER NO.:					
CUSTOMER L D Orilling					LEASE Sho	im w	ay 1	143		WELL NO.	2
ADDRESS	COUNTY STAFFORD STATE KS										
CITY	SERVICE CREW JOSH COLE JOR										
AUTHORIZED BY	JOB TYPE: 3	INW	85/8 541	19918	61		П				
EQUIPMENT:	# HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALL	ED /2-3	DATE 14	AM TIM	50
19963	3000	n		-			ARRIVED AT			AM 150	0
92611	2000	V					START OPER	RATION		AM /9/5	2
1071							FINISH OPER	RATION		AM 199	5
00-01							RELEASED	,		AM 203	0
W							MILES FROM	STATION TO V	VELL	75	
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)											
ITEM/PRICE REF. NO.	r	MATERIAL, EQUIPMENT	AND SERVI	CES US	ED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	T
CP 101	A-CON	Blend Cem	enT			5/5	150			2.700	06
CP 100C	COMM,	on cement				515	150			2,400	00
CC 102	Cello	flake	1			10	75		-	7//	20
(6 109	C GL,CI	um Chlorige	1.5			10	705	4		160	26
CF 153	WOODEN	P mileuse	9-			mi	45			202	50
F 101	Heall	1 mileau e				Titl.	90			675	00
F 113	Bul 15 1	Delivery			- 1	Tm	635			1,586	25
CF 200	DePTh	Charse!				4hr	1			1,000	Œ
CF 240	mixing	(hat ge				5/5	300			420	20
5 003	Super	VISOR				189	1			175	a
17.						-					- DECH
						1					11 50
7											
											-
											4
					^						
CHE	MICAL / ACID D	DATA:						SUB TO	TAL	10,336,	50
					ERVICE & EQUIPMENT %TAX ON \$						
MA					TERIALS			CON\$			
+ 1,7							D,	CSCALIBLES TO	LC	7,95 9	1/
					DIAL AND SEE	10				5	

FIELD SERVICE ORDER NO.

REPRESENTATIVE

ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	D-Orill	101-		Lease No.					Date					
Lease Shun	a himi	1119	,	Well # 4.4 3				12-3-14						
Field Order #	Station	Pratt		Casing 5/8 Depth			th 333	County	State 155					
Tuna lah	nw	85/8	Sur	face		Formation	n		Legal D	escription	7-215-1			
PIPE DATA PERFORATING DATA						ID USED TREATMENT RESUME								
asing Size	Tubing Siz	ze Shots/F	Ft		Acid		RATE PRESS		RESS	ISIP				
epth 333	Depth	From	То		Pre Pad		Max			5 Min.				
olume 20	Volume	From	То		Pad		Min			10 Min.				
lax Press	Max Press	From	То		Frac		Avg	d		15 Min. Annulus Pressure				
ell Connection	Connection Annulus Vol.		То				HHP Use							
lug Depth	Packer De	epth From	То	*	Flush		Gas Volume			Total Load				
ustomer Repr	esentative	Dave		Station Manager Rev		in		Treater Jo		24				
ervice Units	7463	19559	19862		92911						-			
Priver lames	JOSH	50	18	-	JOE	1								
Time,	Casing Pressure	Tubing Pressure	Bbls. Pu	mped	Rate			s	ervice Log					
500						onloc	1 5450	7						
	· /_					Bun	8.T.T.S	10 \$ 85	Q (0) ?	3.#				
1820		4	-			STart Bunning CSG								
	- P					6540	u BOIT		184/5 C		0			
910	45				*	40015	UPTO	Pumt	TOST	917 10	13			
1915 100					4.5	Mex 15/25/5 A:(04 @ 12#								
			65		4.5	Mg x 150 5/8 A. Con 60 12								
	100		3:	2	1.5	MIX 150 S/2 COMMON @ 156								
	100		1		U	Start H20 DISP								
	100		A	7	4.5									
77.117	500 20		19	Plus Down										
9.45	500		1			100	Quar							
						10	BBI.	PIME	IT TO	PIT				
							1/2/2 8		, , , , ,					
									1					
). A	111600			
											1 1 101			
								r:		1/4				
			4. 4.			9								
	- 0				1									