

**DIAMOND TESTING, LLC**  
 P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
 (620) 653-7550 • (800) 542-7313  
 FLEGLER#5DST1

Company Jason Oil Company, LLC Lease & Well No. Flegler No. 5  
 Elevation 1803 KB Formation Toronto/Lansing "D" Effective Pay \_\_\_\_\_ Ft. Ticket No. JB05  
 Date 11-28-14 Sec. 28 Twp. 14S Range 14W County Russell State Kansas  
 Test Approved By Steve Reed Diamond Representative Jeff Brown

Formation Test No. 1 Interval Tested from 2,890 ft. to 3,020 ft. Total Depth 3,020 ft.  
 Packer Depth 2,885 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 2,890 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Depth of Selective Zone Set \_\_\_\_\_ ft.

Top Recorder Depth (Inside) 2,878 ft. Recorder Number 0060 Cap. 5,000 psi.  
 Bottom Recorder Depth (Outside) 2,990 ft. Recorder Number 5517 Cap. 5,000 psi.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 8 Drill Collar Length 31 ft. I.D. 2 1/4 in.  
 Mud Type Chemical Viscosity 61 Weight Pipe Length \_\_\_\_\_ ft. I.D. \_\_\_\_\_ in.  
 Weight 9.2 Water Loss 8.0 cc. Drill Pipe Length 2,834 ft. I.D. 3 1/2 in.  
 Chlorides 5,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
 Jars: Make Sterling Serial Number Not Run Anchor Length 130 ft. Size 4 1/2-FH in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak blow increasing to 3 1/2 ins. No blow back during shut-in.  
 2nd Open: Fair blow increasing to 6 1/2 ins. No blow back during shut-in.

Recovered 73 ft. of gas in pipe  
 Recovered 53 ft. of very slightly oil cut mud = .465580 bbls. (Grind out: 2%-oil; 98%-mud)  
 Recovered 53 ft. of TOTAL FLUID = .465580 bbls.  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Remarks Tool Sample Grind Out: 2%-oil; 98%-mud

Time Set Packer(s) 3:14 P.M. Time Started off Bottom 6:14 P.M. Maximum Temperature 95°  
 Initial Hydrostatic Pressure.....(A) 1474 P.S.I.  
 Initial Flow Period.....Minutes 30 (B) 70 P.S.I. to (C) 99 P.S.I.  
 Initial Closed In Period.....Minutes 45 (D) 225 P.S.I.  
 Initial Flow Period.....Minutes 45 (E) 75 P.S.I. to (F) 86 P.S.I.  
 Initial Closed In Period.....Minutes 60 (G) 218 P.S.I.  
 Initial Hydrostatic Pressure.....(H) 1427 P.S.I.



**Hoisington, Kansas**

**JEFF BROWN**  
**620-617-6373**  
**brown.dtlc@gmail.com**

**General Information**

Company Name **JASON OIL COMPANY, LLC**

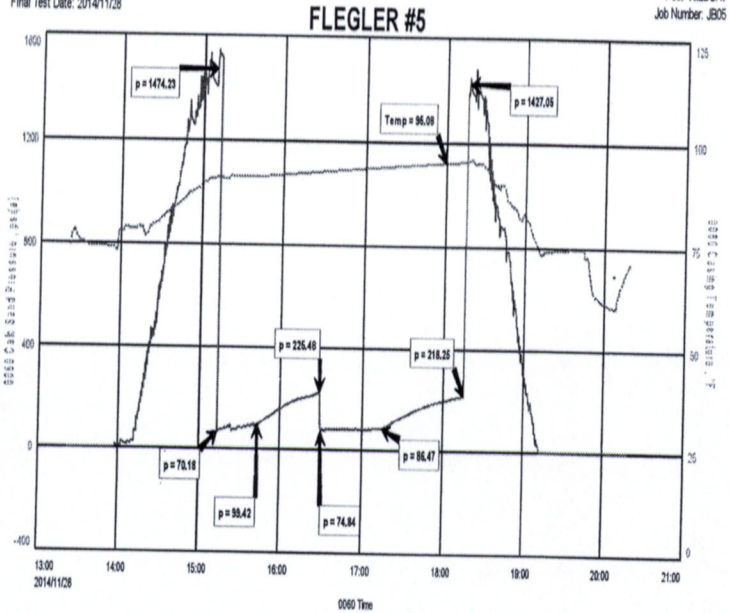
**Test Information**

Contact  
 Well Name  
 Unique Well ID  
 Surface Location  
 Field  
 Well Operator  
 Test Type  
 Formation  
 Well Fluid Type  
 Test Purpose (AEUB)  
 Start Test Date  
 Start Test Time  
 Final Test Date  
 Final Test Time  
 Job Number  
 Representative  
 Prepared By  
 Report Date

**AMBER MORESCO**  
**FLEGLER #5**  
**DST 1 TORONTO-LANS "D" 2890-3020**  
**SEC 28-14S-14W-RUSSELL CNTY, KS**  
**WILDCAT**  
**JASON OIL COMPANY, LLC**  
**Drill Stem Test**  
**DST 1 TORONTO-LANS "D"2890-3020**  
**01 Oil**  
**Initial Test**  
**2014/11/28**  
**13:22:00**  
**2014/11/28**  
**20:19:00**  
**JB05**  
**JEFF BROWN**  
**JEFF BROWN**  
**2014/11/28**

JASON OIL COMPANY, LLC  
 DST 1 TORONTO-LANS "D" 2890-3020  
 Start Test Date: 2014/11/28  
 Final Test Date: 2014/11/28

FLEGLER #5  
 Formation: DST 1 TORONTO-LANS "D" 2890-3020  
 Pool: WILDCAT  
 Job Number: JB05



**FLUID RECOVERY**

**FLUID RECOVERY: 73' GIP**  
**53' VSOCM 2% OIL, 98% MUD**  
**53' TOTAL FLUID**

**TOOL SAMPLE: VSOCM 2% OIL, 98% MUD**

JASON OIL COMPANY, LLC  
DST 1 TORONTO-LANS "D" 2890-3020  
Start Test Date: 2014/11/28  
Final Test Date: 2014/11/28

Formation: DST 1 TORONTO-LANS "D" 2890-3020  
FLEGLER #5  
Pool: WILDCAT  
Job Number: JBC

# FLEGLER #5

