



TREATMENT REPORT

Acid Stage No. _____

Date 11/3/2014 District G.B. F.O. No. C42395
 Company Mike Kelso Oil
 Well Name & No. Ankerholtz #15
 Location _____ Field _____
 County Rice State KS
 Casing: Size 5.5" 15.5# _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes No Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: _____ Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____
 Auxiliary Equipment _____
 Personnel Nathan Jordan Josh
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ Gals. _____ lb.

Company Representative Mike K. Treater Nathan W.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
5:45		5.5"		On Location. Tally casing and run float equipment.
				Hole-3232'
				Pipe-3224'
				Run centralizers on 1,2,5,8,11 and baskets on 3,11
9:25				Break circulation with mud pump. Circulate for 30 minutes.
				Plug rat hole with 30sks 60/40poz. 2% gel.
				Tie on 5.5" casing. Mix 50sks 60/40poz 2% gel. Mix 160sks 60/40poz 2% gel 10% salt .75% C-41p .75% C-47a 5#/sk. Gilsonite. At 17.0#/gal.
				Displace with 78.5bbbls at 7.5bpm-1000# Plug did not land because it was still in plug container.
11:00				Released pressure. Float Held.
				Thank You!
				Nathan W.