



PAGE 1 of 1	CUST NO 1008764	YARD # 1718	INVOICE DATE 11/13/2014
INVOICE NUMBER 91648707			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Parker Over Here 2
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40786885	27463		Net - 30 days	12/13/2014

For Service Dates: 11/12/2014 to 11/12/2014

0040786885

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
171811528A Cement-New Well Casing/Pi 11/12/2014				
Cement Surface(top off)				
Common Cement	150.00	EA	11.84	1,775.59 T
Calcium Chloride	423.00	EA	0.78	328.59 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.33	99.88
Heavy Equipment Mileage	60.00	MI	5.55	332.92
"Proppant & Bulk Del. Chgs., per ton mil	212.00	EA	1.85	392.11
Depth Charge; 0-500'	1.00	EA	739.83	739.83
Blending & Mixing Service Charge	150.00	BAG	1.04	155.36
"Service Supervisor, first 8 hrs on loc.	1.00	EA	129.47	129.47

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,953.75
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	150.45
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,104.20
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11528 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11/17/14		DISTRICT: 17		NEW WELL <input type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Tolo Energy LLC				LEASE: 10/1/14 - 10/31/14								WELL NO. 2			
ADDRESS: 1624 N. 2nd St				COUNTY: Edwards				STATE: KS							
CITY: Pratt				STATE: KS				SERVICE CREW: James Jones, Jason Jones							
AUTHORIZED BY: M. Jones				JOB TYPE: SURVEILANCE											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	PM	TIME				
						ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT		
106	Carbon Chloride	lb	150		2,400	00	
109	Carbon Chloride	lb	433		444	15	
100	Hydrochloric Acid	gal	130		135	00	
101	Heavy Duty Seal	mi	60		450	00	
213	Hydrochloric Acid	gal	90		525	75	
200	Hydrochloric Acid	gal	100		1,000	00	
240	Mixing Charge	lb	150		210	00	
103	Surfactant	gal	1		175	00	
					SUB TOTAL		5,342 90

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		5,342 90

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer TOTO Energy LLC		Lease No.		Date	
Lease Parliser over Here		Well # 2		11-12-14	
Field Order # 11528	Station Pratt	Casing	Depth	County Edwards	State KS
Type Job CDW 1' TOP OFF			Formation	Legal Description 22-26-16	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Terry	Station Manager Kevin	Treater JOE
--------------------------------------	------------------------------	--------------------

Service Units	27463	14903-21010	92911
Driver Names	JUMFS	COLE	JOE

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
0430					onloc / safety meeting
1700					Run 94' from KB of 7"
1715	200		2	-8	PUMP H2O TO make sure every thing is clear
			32		MIX 150 SK OF COMMIN @ 15.6#
1745					Shut Down
					wash up PUMP and wait to see if cement falls
					waited 20 min Cement did NOT fall
					JOB Complete
					Thank you
					JOE



PAGE 1 of 1	CUST NO 1008764	YARD # 1718	INVOICE DATE 11/13/2014
INVOICE NUMBER 91648705			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Parker Over Here 2
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40786876	27463		Net - 30 days	12/13/2014

For Service Dates: 11/12/2014 to 11/12/2014

0040786876

171811831A Cement-New Well Casing/Pi 11/12/2014
 Cement Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	340.00	EA	8.88	3,018.79 T
Celloflake	85.00	EA	2.74	232.70 T
Calcium Chloride	879.00	EA	0.78	682.89 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	118.38	118.38
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.33	99.89
Heavy Equipment Mileage	60.00	MI	5.55	332.95
"Proppant & Bulk Del. Chgs., per ton mil	440.00	EA	1.85	813.89
Depth Charge; 0-500'	1.00	EA	739.90	739.90
Blending & Mixing Service Charge	340.00	BAG	1.04	352.19
Plug Container Util. Chg.	1.00	EA	184.97	184.97
"Service Supervisor, first 8 hrs on loc.	1.00	EA	129.48	129.48

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,706.03
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	281.31
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,987.34
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



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PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11831 A

22-265-16W

DATE _____ TICKET NO. _____

DATE OF JOB <u>11-12-14</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____								
CUSTOMER <u>Toto Energy, LLC</u>		LEASE <u>Parker Over Here</u> WELL NO. <u>2</u>								
ADDRESS _____		COUNTY <u>Edwards</u> STATE <u>KS</u>								
CITY _____ STATE _____		SERVICE CREW <u>Scott, M.P., Cole</u>								
AUTHORIZED BY <u>Terry Madden</u>		JOB TYPE: <u>8 5/8 Surface Pipe CML</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>38970</u>	<u>.75</u>					ARRIVED AT JOB	<u>11/12/14</u>			<u>2:45</u>
<u>27463</u>	<u>.75</u>					START OPERATION	<u>11/12/14</u>			<u>7:14</u>
<u>19903 2100</u>	<u>.75</u>					FINISH OPERATION	<u>11/12/14</u>			<u>7:43</u>
						RELEASED	<u>11/12/14</u>			<u>8:15</u>
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	340		4080 00
CC102	Cellulose	lb	85		314 50
CC109	Calcium Chloride	lb	879		922 95
CF153	Wooden Cement Plug 8 5/8	EA	1		160 00
E100	Unit Mileage Charge Pumps,	MI	30		135 00
E101	Heavy Equipment Mileage	MI	60		450 00
E113	Prop + Bulk Delivery Charge (per mile)	TM	440		1098 75
CE200	Depth Charge 0-500'	4hrs	1		1000 00
CE240	Blending & Mixing Service Charge	SK	340		476 00
CF504	Plug Container Utilization Charge	Job	1		250 00
5003	Service Supervisor 1st 8hrs on loc	EA	1		175 00

SUB TOTAL 9062.20

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>6,706 03</u>

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	



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PRESSURE PUMPING & WIRELINE

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P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11831 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>11-12-14</u> DISTRICT _____		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____							
CUSTOMER <u>Tok Energy LLC</u>		LEASE <u>Pratt, Kansas</u> WELL NO. <u>2</u>							
ADDRESS _____		COUNTY <u>Edwards</u> STATE <u>KS</u>							
CITY _____ STATE _____		SERVICE CREW <u>Sandy, Mike, John</u>							
AUTHORIZED BY _____		JOB TYPE: <u>536 Surface Pump</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB	<u>11/12/14</u>	<u>AM</u>	<u>7:45</u>
						START OPERATION	<u>11/12/14</u>	<u>AM</u>	<u>7:14</u>
						FINISH OPERATION	<u>11/12/14</u>	<u>AM</u>	<u>7:43</u>
						RELEASED	<u>11/12/14</u>	<u>AM</u>	<u>5:15</u>
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
<u>11143</u>	<u>40000 PSI</u>	<u>SI</u>	<u>310</u>		<u>4080.00</u>	
<u>11147</u>	<u>6 1/2" Pipe</u>	<u>10'</u>	<u>85</u>		<u>314.50</u>	
<u>11149</u>	<u>Concrete Choke</u>	<u>10'</u>	<u>575</u>		<u>977.95</u>	
<u>11145</u>	<u>London Cement 11 1/2" 50/5</u>	<u>5'</u>	<u>1</u>		<u>166.00</u>	
<u>11141</u>	<u>1 1/2" 10000 PSI Pipe</u>	<u>10'</u>	<u>30</u>		<u>135.00</u>	
<u>11141</u>	<u>1 1/2" 10000 PSI Pipe</u>	<u>10'</u>	<u>16</u>		<u>456.00</u>	
<u>11142</u>	<u>1 1/2" 10000 PSI Pipe</u>	<u>10'</u>	<u>450</u>		<u>1095.75</u>	
<u>11140</u>	<u>1 1/2" 10000 PSI Pipe</u>	<u>40'</u>	<u>1</u>		<u>1000.00</u>	
<u>11144</u>	<u>1 1/2" 10000 PSI Pipe</u>	<u>5'</u>	<u>34</u>		<u>476.00</u>	
<u>11141</u>	<u>1 1/2" 10000 PSI Pipe</u>	<u>10'</u>	<u>1</u>		<u>250.00</u>	
<u>11145</u>	<u>1 1/2" 10000 PSI Pipe</u>	<u>10'</u>	<u>1</u>		<u>175.00</u>	
					SUB TOTAL	<u>9062.20</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>9062.20</u>

SERVICE REPRESENTATIVE _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
------------------------------	--

FIELD SERVICE ORDER NO. _____

Customer <i>7010 Energy LLC</i>	Lease No.	Date <i>11-12-14</i>	
Lease <i>Packer over here</i>	Well # <i>2</i>		
Field Order # <i>11831A</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>395</i>
Type Job <i>8 5/8 Surface Pipe</i>	Formation	County <i>Edwards</i>	State <i>KS</i>
		Legal Description <i>22-265-166</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>							
Depth <i>395</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>25.12</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Craig</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Graves</i>
Service Units <i>38970</i>	<i>27463</i>	<i>19903</i>
Driver Names <i>Scott</i>	<i>M. R. Cole</i>	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>2:45</i>					<i>On Location Safety Meeting Rig up</i>
<i>6:45</i>					<i>Circulate on Bottom</i>
<i>7:14</i>	<i>∅</i>		<i>5</i>	<i>4.5</i>	<i>Pump H2O Spacer</i>
<i>7:15</i>	<i>250</i>			<i>5</i>	<i>Mix 340 SKS 60/40 POZ</i>
<i>7:32</i>	<i>∅</i>		<i>73.5</i>		<i>Shut down</i>
<i>7:33</i>					<i>Redress Plug</i>
<i>7:35</i>	<i>200</i>			<i>5.7</i>	<i>Start Displacement</i>
<i>7:43</i>	<i>150</i>		<i>24.5</i>		<i>Displacement Complete</i>
<i>7:43</i>					<i>Shut down</i>
					<i>Circulated about 12 bbbs of cement to Pit</i>
					<i>Job Complete</i>



PAGE 1 of 1	CUST NO 1008764	YARD # 1718	INVOICE DATE 11/13/2014
INVOICE NUMBER 91648686			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Parker Over Here 2
 O
 B LOCATION
 COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40786739	20920		Net - 30 days	12/13/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 11/11/2014 to 11/11/2014				
0040786739				
171811526A Cement-New Well Casing/Pi 11/11/2014				
Cement 13 3/8 Conductor				
Common Cement	200.00	EA	11.84	2,368.00 T
Celloflake	50.00	EA	2.74	136.90 T
Calcium Chloride	564.00	EA	0.78	438.23 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.33	99.90
Heavy Equipment Mileage	60.00	MI	5.55	333.00
"Proppant & Bulk Del. Chgs., per ton mil	282.00	EA	1.85	521.70
Depth Charge; 0-500'	1.00	EA	740.00	740.00
Blending & Mixing Service Charge	200.00	BAG	1.04	207.20
"Service Supervisor, first 8 hrs on loc.	1.00	EA	129.50	129.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,974.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	210.43
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,184.86
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC SM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 **11526 A**

DATE _____ TICKET NO. _____

DATE OF JOB: 11-11-14	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: TOT Energy LLC	LEASE: Partnership HRS						WELL NO.: 2		
ADDRESS:	COUNTY: E. Dugess	STATE: KS							
CITY:	STATE:								
AUTHORIZED BY:	SERVICE CREW: EGGING DALLS LLC								
JOB TYPE: CHU CONDUCTOR									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
							11/11/14		7:30
						ARRIVED AT JOB			4:00
						START OPERATION			1:20
						FINISH OPERATION			1:00
						RELEASED			10:00
						MILES FROM STATION TO WELL			30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
2P 111C	COMMON CEMENT	SK	20 95		3,200 00
2X 102	CEMENT FLAKE	lb	50 24		185 00
2L 109	CALCIUM CHLORIDE	lb	50 20		592 20
E 100	PICKUP MILEAGE	mi	30		135 00
E 101	HEAVY MILEAGE	mi	60		450 00
E 112	BULK DELIVERY	TM	25 282		705 00
CE 200	DEPTH CHARGE	YR	1		1,000 00
CE 240	MIXING CHARGE	SK	95 300		280 00
3 003	SUPERVISOR	PY	1		175 00

SUB TOTAL **6,772 20**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL **8,157 73**

SERVICE REPRESENTATIVE _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
------------------------------	--

FIELD SERVICE ORDER NO. _____

Customer <i>TOTO Energy LLC</i>	Lease No.	Date <i>11-11-14</i>
Lease <i>Parker over Here</i>	Well # <i>2</i>	
Field Order # <i>11526</i>	Station <i>Pratt</i>	Casing <i>13 3/8</i>
Type Job <i>cnw conductor</i>	Formation	Legal Description <i>22-265-16W</i>
		County <i>EO Wards</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>92</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>11</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>70</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Terry</i>	Station Manager <i>Kevin</i>	Treater <i>JOE</i>
Service Units <i>33709 20920</i>	<i>19959 73768</i>	<i>92911</i>
Driver Names <i>Pat egging</i>	<i>Pate</i>	<i>JOE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0530</i>					<i>on loc / safety meeting</i>
<i>0600</i>					<i>Run 2 JTS 13 3/8 conductor</i>
<i>0700</i>					<i>START Running csg</i>
					<i>csg on bottom Breaks circ with Rig</i>
					<i>HOOKS UP TO PUMP TO START JOB</i>
<i>9:26</i>			<i>5</i>	<i>5</i>	<i>H2O spacer</i>
			<i>43</i>	<i>5</i>	<i>MIX 95 SKS OF COMMON CEMENT @ 15 CF</i>
			<i>0</i>	<i>0</i>	<i>START H2O DISP.</i>
			<i>0</i>	<i>3</i>	<i>CEMENT TO SURFACE</i>
<i>1000</i>			<i>11</i>	<i>0</i>	<i>PLUG DOWN</i>
					<i>11 BBL cement TO PIT</i>
					<i>THE TIRE ON RIG IS FREEZE UP NO H2O</i>
					<i>in water tank waiting on water TRIS</i>
					<i>736. AT 0800. Rig got mud line up freeze</i>
					<i>STARTED circ. WITH RIG TELL H2O GETS HERE</i>
					<i>water TRIS never showed so I Hook Back</i>
					<i>UP TO RIG water and did JOB</i>
					<i>circ with Rig 1 1/2 hrs</i>
					<i>JOB COMPLETE</i>
					<i>Thank you JOE</i>



PAGE 1 of 1	CUST # 1008764	YARD # 1718	INVOICE DATE 11/19/2014
INVOICE NUMBER 91653465			

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Parker Over Here 2
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40788803	19905		Net - 30 days	12/19/2014
For Service Dates: 11/18/2014 to 11/18/2014				
0040788803				
171811685A Cement-New Well Casing/Pi 11/18/2014 Cement 5 1/2" Longstring				
AA2 Cement	250.00	EA	12.41	3,102.24 T
C-41P	47.00	EA	2.92	137.23 T
Salt	1,254.00	EA	0.36	457.67 T
Cement Friction Reducer	71.00	EA	4.38	310.95 T
FLA-322	118.00	EA	5.47	646.00 T
Super Flush	500.00	EA	1.79	894.18 T
Gilsonite	1,250.00	EA	0.49	611.33 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	291.98	291.98
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	262.78	262.78
"Turbolizer, 5 1/2" (Blue)"	7.00	EA	80.29	562.05
"5 1/2" Basket (Blue)"	2.00	EA	211.69	423.37
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.28	98.54
Heavy Equipment Mileage	60.00	MI	5.47	328.47
"Proppant & Bulk Del. Chgs., per ton mil	353.00	EA	1.82	644.17
Depth Charge; 4001'-5000'	1.00	EA	1,839.45	1,839.45
Blending & Mixing Service Charge	250.00	BAG	1.02	255.48
Plug Container Util. Chg.	1.00	EA	182.49	182.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	127.74	127.74

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,176.12
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	440.41
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,616.53
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11685 A

22-26-16

DATE _____ TICKET NO. _____

DATE OF JOB 11-18-14 DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER TOTO Energy LLC		LEASE Parker over Hole WELL NO. 2								
ADDRESS _____		COUNTY EDWARDS STATE Ks								
CITY _____ STATE _____		SERVICE CREW MATTAI, Megan; CUBS								
AUTHORIZED BY _____		JOB TYPE: CNW 5 1/2 Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
37584	1						11-17-14			2:00
						ARRIVED AT JOB				8:30
						START OPERATION				3:45
						FINISH OPERATION				5:00
						RELEASED				6:00
						MILES FROM STATION TO WELL				30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2. CMT	SK	200		3,400 00
CP 105	AA-2 cmt	SK	50		850 00
CC 105	C-41P	LB	47		188 00
CC 111	Salt	LB	1254		627 00
CC 112	CMT FRICTION REDUCER	LB	71		426 00
CC 129	F1A-322	LB	118		885 00
CC 201	Gilsonite	LB	1250		837 50
CF 607	LATCH DOWN PLUG + BARRE 5 1/2	EA	1		400 00
CF 1251	AUTOFILL FLOAT SHOE 5 1/2	EA	1		360 00
CF 1651	Turbolizer 5 1/2	EA	7		770 00
CF 1901	Base 5 1/2	EA	2		580 00
CC 154	SUPER FLUSH	gal	500		1,275 00
E 100	P.U. MILS	Mi	30		135 00
E 101	HEAVY EQ MILS	Mi	60		450 00
E 113	PROP + BULK PER	TM	353		881 25
CC 205	DEPTH CHARGE 400' - 500'	4hr	1		2,520 00
CC 240	Blend + MiV	SK	250		350 00
CC 504	PLUG CONTAINER	JOB	1		250 00
5003	SUPERVISOR	EA	1		175 00

SUB TOTAL **15,309 75**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL **11,176 12**

SERVICE REPRESENTATIVE Mike Mattai	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11685 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11-18-19		DISTRICT		NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: T-101 Energy 115				LEASE: THREE OVER H				WELL NO.:		
ADDRESS:				COUNTY: Edwards			STATE: ✓			
CITY:		STATE:		SERVICE CREW: [unclear]						
AUTHORIZED BY:				JOB TYPE: CW 5/20 [unclear]						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
							11-17			
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				6:00
						MILES FROM STATION TO WELL				30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 CRT	54			3,400.00
ET 101	AA 2 CRT	30			850.00
CC 102	C 411	11	47		188.00
CC 111	SALT	102	1200		627.00
CC 112	CRT F-200 [unclear]	102	71		426.00
CC 129	610 322	10	113		885.00
CC 201	Salt [unclear]	110	1200		537.50
CF 607	1000 0000 [unclear]	400	1		400.00
CF 100	AA 2 CRT	30	1		360.00
CF 102	AA 2 CRT	30	26		770.00
CF 104	AA 2 CRT	30	26		580.00
CC 155	SALT	102			1,275.00
E 102	AA 2 CRT	30	3		135.00
E 104	AA 2 CRT	30	6		450.00
E 113	AA 2 CRT	30	30		881.25
CC 200	SALT	102	400		2,520.00
CC 140	SALT	102	300		350.00
CC 150	SALT	102	1		250.00
CC 150	SALT	102	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		15,309.75
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		16,176.14

SERVICE REPRESENTATIVE: [unclear]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
-----------------------------------	---

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer TOTO ENERGY LLC	Lease No.	Date 11-18-14
Lease PAKED OVER HERE	Well # 2	
Field Order # 11685	Station PRATT	Casing 5 1/2
		Depth 4699.38
		County EDWARDS
		State KS
Type Job COW 5 1/2 LONG STRING	Formation	Legal Description 22-26-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 250 AA-2 CMT	RATE	PRESS	ISIP	
Depth 4699.38	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 111.8	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4656.57	Packer Depth	From	To	Flush 110.8	Gas Volume		Total Load	

Customer Representative KERRY MADDOX	Station Manager KEVIN GARDNER	Treater M. K. MATTAL
---	----------------------------------	-------------------------

Service Units	37586		77686	19905		19959	73768			
Driver Names	BATTAL		McGraw			CORB				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					ON LOCATION / SARNY MEETING
11:55					RUN 5 1/2 # casing / Baskets on 1+10
					Turbolizers on 2, 7, 15, 20, 25, 30, 35
2:30					CSAG ON BOTTOM
2:50					HOOK TO CSAG / BREAK CIRC W. R14
3:45	200		5	5	PUMP 5 BBL WATER
3:47	200		12	5	PUMP 12 BBL SUDS ATUS4
3:50	200		3	5	PUMP 3 BBL WATER
3:51	200		51	5	MIX 200 SUDS AA-2 CMT
4:02			4	3	WASH PUMP + LINES, RELEASE PLUG
4:07	150			6	START DISPLACEMENT
4:22	300		85		LIFT PRESSURE
4:24	450		100	3	SLOW RATE
4:27	1500		110.8		PUSH DOWN, RELEASE PLUG
4:30	500				PRESSURE TO 500 SHUT IT OFF
					PLUG REMOVED FROM WELL
					CIRCULATION THIS JOB
					JOB COMPLETE
					THANK YOU!
					M. K. MATTAL
					MIX + COLE