

JOB LOG

SWIFT Services, Inc.

DATE 6-24-14 PAGE NO. /

CUSTOMER Meridian Energy WELL NO. #2 LEASE Holmes JOB TYPE Cement 5 1/2" Longstring TICKET NO. 25596

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							On location
								RTD-3468 LTD-3465
								TP-3464 SJ-#1 3421
								DU: #48 1383 5 1/2" 14"
								180 sks EA-2 w/ 1/4" #9 250 sks SMD w/ 1/4" #6
								Cent- 1, 83, 4, 6, 84, 9, 11, 47
								Basket-83, 84, 47
	2050							Start 5 1/2" 14" casing in well
	2255							Drop Ball circulate - Rotate -
	2330	6 1/2	12		✓		350	Pump 500 gal Mud Flush
		6 1/2	20		✓		350	Pump 200 bbl KCL Flush
	2350	4 1/2	36		✓		250	Mix 150 sks EA-2 @ 15.5 ppg
								Wash out Pump + Lines
								Release Latch Down Plug
6-25-14	0000	6 1/2	∅		✓		100	Start Displacement
		6 1/2	64		✓		300	Lift Pressure
		6 1/2	83		✓		600	Max Lift Pressure
	0015	6 1/2	83.5		✓		1500	Land Latch Down Plug - Release Hold -
								Drop Bomb
	0025	∅	∅		✓		1200	Open D.U. Tool
			17-11					Plug RH- MH (30-20)
	0040	4	20		✓		200	Pump 20 bbl KCL Flush
	0045	3 1/2	101		✓		150	Mix 200 sks SMD @ 11.2 ppg
								Wash out Pump + Lines
								Release Top Plug
	0145	4	∅		✓		100	Start Displacement
		4	33		✓		400	Lift Pressure
		4	33.7		✓		1500	Circulate Cement = 30 sks to pit =
	0155	4	33.7		✓		1500	Land Top Plug Release Pressure
								Shut D.U. Tool - Hold -
	0230							Job Complete

Thank You
Dave Jon Rob