M. Bradford Rine

Consulting Geologist, Licensed and Certified

Scale 1:240 (5"=100') Imperial **Measured Depth Log**

Well Name: Sunley Unit "A" #1-28 - Trans Pacific Oil Corporation

API: 15-051-26754-00-00

Location: E2-E2-E2-NW, Section 28-14S-19W

License Number: Ks #9408

Region: Ellis County, Kansas Drilling Completed: November 24, 2014 Spud Date: November 18, 2014

Surface Coordinates: 1320' FNL & 2730' FEL. **Results: Production Casing Set**

of Section

Bottom Hole Vertcal Wellbore Field: Kraus

Coordinates:

Ground Elevation (ft): 2176 Ft. K.B. Elevation (ft): 2181 Ft.

Logged Interval (ft): 3100 Ft. To: 3789Ft. Total Depth (ft): RTD 3789 Ft. LTD 3787 Ft.

Formation: Arbuckle at Total Depth

Type of Drilling Fluid: Chemical

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

Operator

Company: Trans Pacific Oil Corporation Address: 100 South Main, Suite 200

Wichita, Kansas 67202

Geologist

Name: M. Bradford Rine

Company: Consulting Geologist, Kansas Lic. #204, Wyo #189, AAPG Cert. #2647

Address: 100 South Main, Suite #415

Wichita, Kansas 67202

Remarks

Based on sample observations, drill stem test results, and electric log evaluation, it was the decision of the Operator, to set production casing for further testing on the "Sunley Unit A #1-28", on November 24, 2014.

Respectfully submitted, M. Bradford Rine, geologist

Trans Pacific Oil Corporation "Sunley Unit "A" #1-28" Section 28-14S-19W, Ellis County, Kansas



Drilling Information

Rig: Mallard Drilling Co. Rig # Pump: Emsco D-375 6x14 Drawworks: Emsco BDW Collars: 423 ft 2-1/4 x 6-1/4 Drillpipe: 4-1/2" 16.6# Toolpusher: Mark Elsen

Mud: Mudco (Gary Schmidberger)

Gas Detector: None

Drill Stem Tests: Diamond (Jeff Brown)

Logs: Pioneer (D. Schmidt)

Water: Trucked in

Company Representatives: Office: Bryce Bidleman

Field: Monte Boydston, Ken Buehler

Daily Drilling Status

Date: Operations/Depth/Comments

11-18-14 MIRT, RU, Spud @ 0'

11-19-14 Waiting on Cement @ 233'

11-20-14 Drilling @ 1674' 11-21-14 Drilling @ 2688'

11-22-14 Drilling @ 3420'

11-23-14 Trip Out of Hole/DST 1 @ 3530'

11-24-14 Circulate to Condition Hole @ 3789'

11-25-14 Prepare to Run Casing @ 3789'

11-26-14 Cement casing, plug down 4:15 pm, on 11-25.

Casing Record, Bit Record, Deviation Surveys

CASING:

Conductor: None

Surface: Set 8-5/8" 23# @ 233 ft. (Allied) Cement with 150 sx Common, 3% CC 2% gel. Cement did circulate.

Production:

Ran 89 jts, 5-1/2" 15.5# casing, set @ 3779 ft. (Swift) cemented with 150 sx standard, 30 sx in rathole, 20 sx in mousehole. Plug down at 4:15 pm, November 25, 2014.

BITS:

No.	Size	Make	Model	Depth In	Depth Out	Hours
1	12-1/4	RR	RT	0	233	2.75
2	7-7/8	Smith	F27	233	3789	69.75

DEVIATION SURVEYS:

Deviation: Depth: Deviation: Depth: 1.50* Depth: 3789'

1.75* 3530'

DST #1: 3480-3530 (LKC 35' & 50')

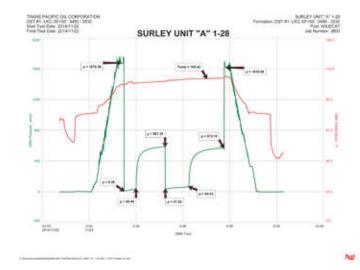
Times: 30-75-60-90

Initial Open: Wk, built to 2" i.b. Final Open: Wk, built to 1-1/2" i.b.

Rec: 125' mud

IHP: 1673 FHP: 1619 IFP: 8-40 FFP: 38-65 ISIP: 587 FSIP: 572

BHT: 105*F



DST #2: 3719-3789 (Cgl, Arb)

Times: 30-75-60-90

Initial Open: Stg, b.o.b. 29 min., no b.b.

Final Open: Stg, b.o.b. 23 min., b.b. built to 1/4",

then dead at 38 min

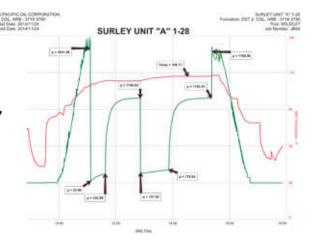
Rec: 439' Total Fluid, 94' gas in pipe

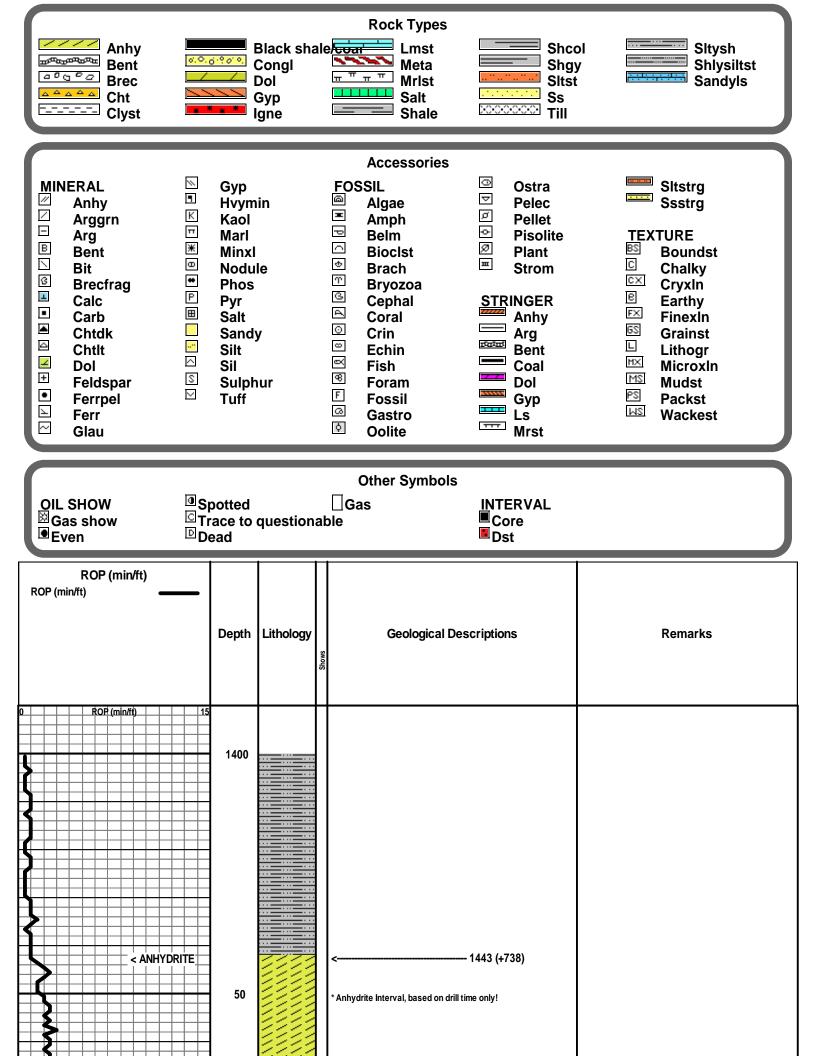
220' GCO: 15%g 85%o 93' OCM: 25%0 75%m 126' SOCM: 10%o 90%m

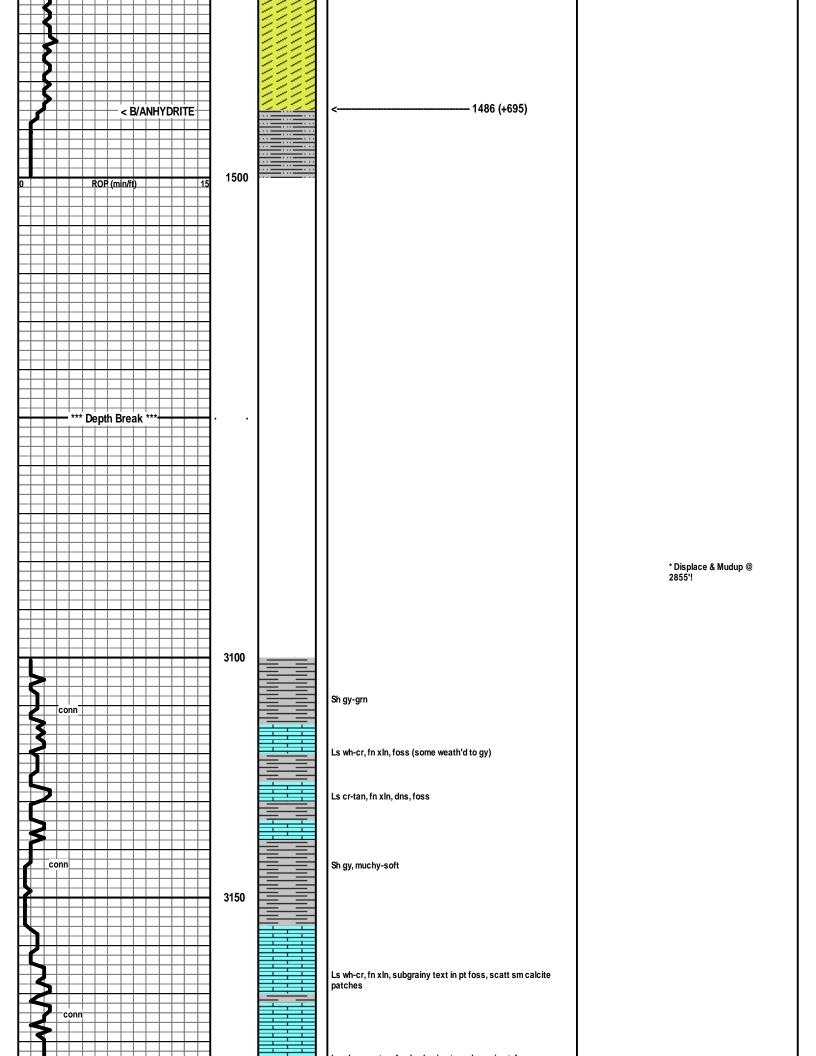
(Oil Gravity: 32*)

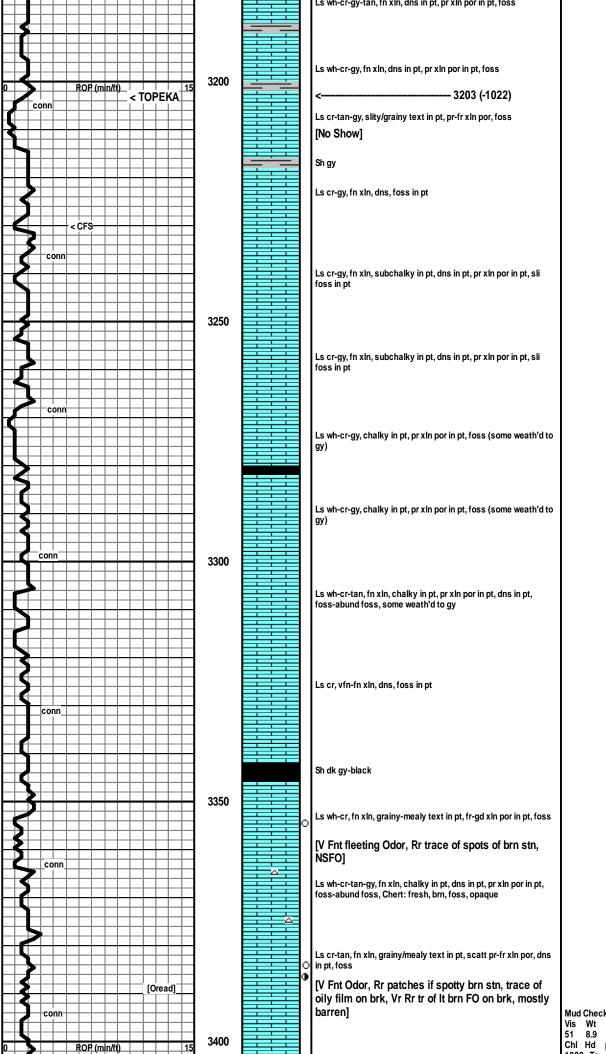
IHP: 1831 FHP: 1785 IFP: 24-123 FFP: 138-179 ISIP: 1155 FSIP: 1154

BHT: 109*F









Mud Check, Drlg @ 3394': Vis Wt WL LCM PV YP 51 8.9 6.8 3 12 29 Chl Hd pH Solids

