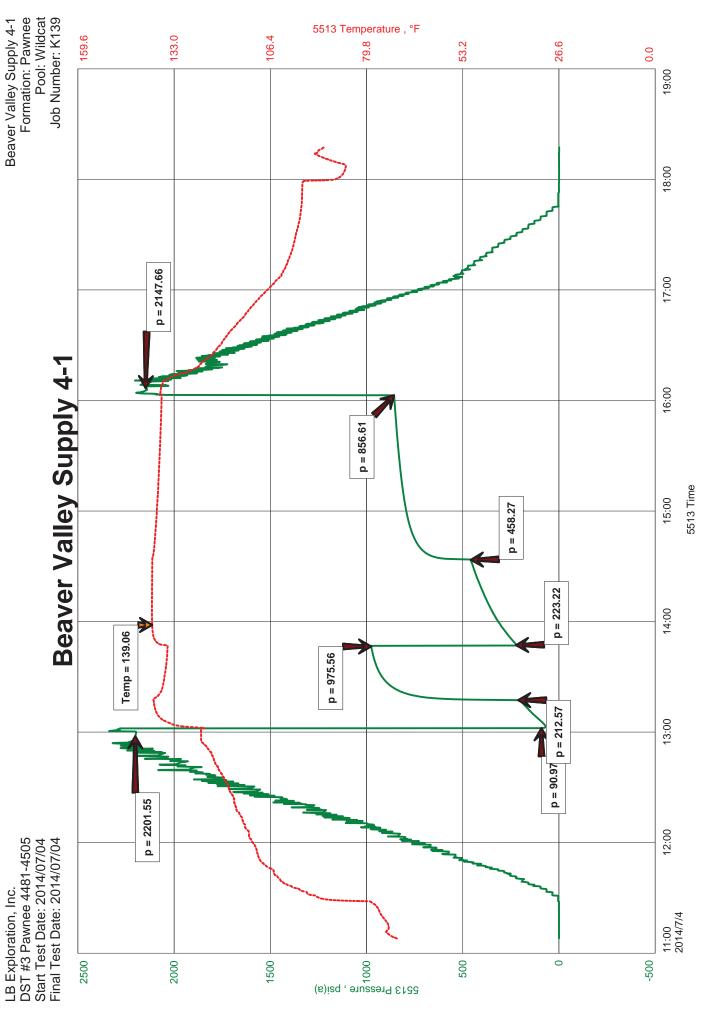
Beaver Valley Supply 4-1 Formation: Pawnee Pool: Wildcat Job Number: K139



C:\Users\Roger Friedly\Desktop\BVS41dst3 04-Jul-14 Ver



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name LB Exploration, Inc.

Contact Mike Petermann Job Number K139 **Beaver Valley Supply 4-1 Representative Well Name** Jason McLemore Unique Well ID DST #3 Pawnee 4481-4505 Well Operator LB Exploration, Inc. **Surface Location** 4-10s-32w-Thomas Prepared By Jason McLemore Wildcat Qualified By **Steve Petermann** Field **Vertical Test Unit Well Type** #7

Test Information

Representative Jason McLemore
Test Type Drill Stem Test Well Operator
Formation Pawnee Report Date 2014/07/04
Well Fluid Type 01 Oil Prepared By Jason McLemore
Test Purpose (AEUB) Initial Test

 Start Test Date
 2014/07/04 Start Test Time
 11:08:00

 Final Test Date
 2014/07/04 Final Test Time
 18:19:00

Test Results

RECOVERED:

200 Free Oil

180 VSOCMW, 20% oIL, 45% Water, 35% Mud 600 Muddy Water, 95% Water, 5% Mud

980 TOTAL FLUID

GRAVITY: 34 CHLORIDES: 40,000

PH: 7



P.O. Box 157 OISINGTON, KANSAS 6754

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: BVS41dst3

TIME ON: 11:08 AM

TIME OFF: 6:19 PM

FILE: BVS41	dst3	
Company LB Exploration, Inc	Lease & Well No. Beaver Valley Supply 4-1	
Contractor Ninnescah	Charge to LB Exploration, Inc.	
Elevation GL 3092 Formation Pawne	Effective PayFt. Ticket N	loK139
Date 7-4-14 Sec. 4 Twp. 10 S Ra	inge32 W CountyThomas	_StateKANSAS
Test Approved By Steve Petermann	Diamond Representative Jason McLer	nore
Formation Test No. 3 Interval Tested from 44	81 ft. to	4505 ft.
Packer Depth 4476 ft. Size 6 3/4 in.	Packer depthft. Size	6 3/4 in.
Packer Depth ft. Size6 3/4in.	Packer depthft. Size	6 3/4 in.
Depth of Selective Zone Set		
Top Recorder Depth (Inside) 4412 ft.	Recorder Number5513 Cap	5000 P.S.I.
Bottom Recorder Depth (Outside)ft.	Recorder Number 5588 Cap.	6000 P.S.I.
Below Straddle Recorder Depthft.	Recorder NumberCap	P.S.I.
Mud Type Chemical Viscosity 64	Drill Collar Length 0 ft. I.D.	2 1/4 in.
Weight 9.4 Water Loss 8.4 cc.	Weight Pipe Lengthft. I.D	2 7/8 in
Chlorides 1000 P.P.M.	Drill Pipe Length 4448 ft. I.D	3 1/2 in
Jars: Make STERLING Serial Number Jars & Joint	Test Tool Length 33 ft. Tool Size	3 1/2-IF in
Did Well Flow? No Reversed Out NO	Anchor Length35_ft. Size	4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	Surface Choke Sizein. Bottom C	choke Size 5/8 in
Blow: 1st Open: Strong, BOB in 1 1/2 Min., Blowback Built to 10"		
^{2nd Open:} Strong, BOB in 3-1/2 Min., Blowback BOB in 17 Min.		
Recovered 200 ft. of Free Oil		
Recovered 180 ft. of VSOCMW, 20% Oil, 45% Water, 35% Mud		
Recovered 600 ft. of Muddy Water, 95% Water, 5% Mud		
Recovered 980 ft. of TOTAL FLUID		
Recoveredft. of GRAVITY: 34	Price Job	
Recoveredft. of CHLORIDES:40,000	Other Charges	5
Remarks: PH: 7	Insurance	
4.00 DM A.M.	Total A.M.	
Time Set Packer(s) 1:08 PM P.M. Time Started Off Bo		ature139
Initial Hydrostatic Pressure	(A) 2202 P.S.I.	
Initial Flow Period	(B)91	213 _{P.S.I.}
Initial Closed In Period	(D)976 _{P.S.I.}	
Final Flow Period	(E)P.S.I. to (F)	458 _{P.S.I.}
Final Closed In PeriodMinutes90	(G)857 P.S.I.	
Final Hydrostatic Pressure	(H) 2148 P.S.I.	Alice Teller Head Market