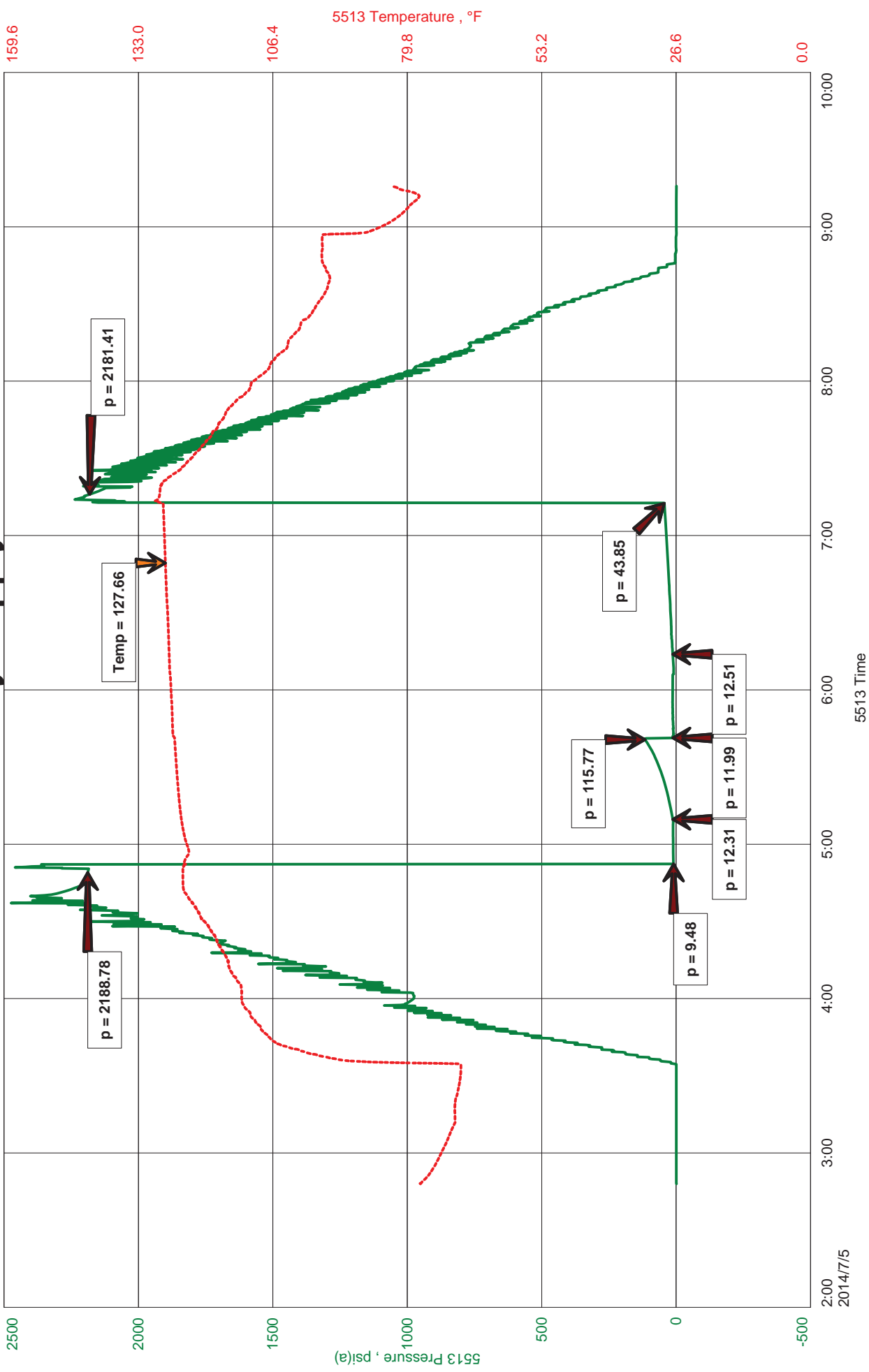


LB Exploration, Inc
 DST #4 Myric Station 4516-4539
 Start Test Date: 2014/07/05
 Final Test Date: 2014/07/05

Beaver Valley Supply 4-1
 Formation: Myric Station
 Pool: Wildcat
 Job Number: K140

Beaver Valley Supply 4-1





JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	LB Exploration, Inc	Job Number	K140
Contact	Mike Petermann	Representative	Jason McLemore
Well Name	Beaver Valley Supply 4-1	Well Operator	LB Exploration, Inc
Unique Well ID	DST #4 Myric Station 4516-4539	Prepared By	Jason McLemore
Surface Location	4-10s-32w-Thomas	Qualified By	Steve Petermann
Field	Wildcat	Test Unit	#7
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Myric Station	Well Operator	LB Exploration, Inc
Well Fluid Type	01 Oil	Report Date	2014/07/05
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2014/07/05	Start Test Time	02:48:00
Final Test Date	2014/07/05	Final Test Time	09:17:00

Test Results

RECOVERED:

3	Drilling Mud
3	TOTAL FLUID



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: BVS41dst4

TIME ON: 2:48 AM
TIME OFF: 9:17 AM

Company LB Exploration, Inc Lease & Well No. Beaver Valley Supply 4-1
Contractor Ninnescah Charge to LB Exploration, Inc.
Elevation GL 3092 Formation Myric Station Effective Pay _____ Ft. Ticket No. K140
Date 7-5-14 Sec. 4 Twp. 10 S Range 32 W County Thomas State KANSAS
Test Approved By Steve Petermann Diamond Representative Jason McLemore

Formation Test No. 4 Interval Tested from 4516 ft. to 4539 ft. Total Depth 4539 ft.
Packer Depth 4511 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4516 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4497 ft. Recorder Number 5513 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4498 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chemical Viscosity 64 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1000 P.P.M. Drill Pipe Length 4483 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number _____ Jars & Joint Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out NO Anchor Length 23 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Weak Surface Blow, Died in 12 Min., No Blowback
2nd Open: Dead

Recovered <u>3</u> ft. of <u>Drilling Mud</u>	
Recovered <u>3</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

Time Set Packer(s) 4:53 am A.M. P.M. Time Started Off Bottom 7:08 AM A.M. P.M. Maximum Temperature 128

Initial Hydrostatic Pressure..... (A) 2189 P.S.I.
Initial Flow Period..... Minutes 15 (B) 9 P.S.I. to (C) 12 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 116 P.S.I.
Final Flow Period..... Minutes 30 (E) 12 P.S.I. to (F) 13 P.S.I.
Final Closed In Period..... Minutes 60 (G) 44 P.S.I.
Final Hydrostatic Pressure..... (H) 2181 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.