

AFE # 93000105

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007035	1718	11/14/2014
INVOICE NUMBER			
91650023			



Pratt (620) 672-1201
 B EMPIRE ENERGY E&P LLC
 I PO BOX 548
 L GREAT BEND
 L KS US 67530
 T
 O ATTN: KIM HOFFMAN

J LEASE NAME M Apel # 5-D
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40787336	19905		Net - 30 days	12/14/2014

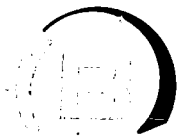
	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/13/2014 to 11/13/2014</i>				
0040787336				
171811681A Cement-New Well Casing/Pi 11/13/2014				
Cement 5 1/2" Longstring				
AA2 Cement	175.00	EA		
60/40 POZ	50.00	EA		
Celloflake	44.00	EA		
C-41P	33.00	EA		
Salt	808.00	EA		
Cement Friction Reducer	50.00	EA		
FLA-322	83.00	EA		
Mud Flush	500.00	EA		
Gilsonite	875.00	EA		
"Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA		
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA		
"Turbolizer, 5 1/2" (Blue)"	10.00	EA		
"5 1/2" Basket (Blue)"	1.00	EA		
"Unit Mileage Chg (PU, cars one way)"	60.00	MI		
Heavy Equipment Mileage	120.00	MI		
"Proppant & Bulk Del. Chgs., per ton mil	624.00	EA		
Depth Charge; 3001-4000'	1.00	EA		
Blending & Mixing Service Charge	225.00	BAG		
Plug Container Util. Chg.	1.00	EA		
"Service Supervisor, first 8 hrs on loc.	1.00	EA		

AFE # 01L38
 9308 9308
 11/17/14
 Richard W. Lacy

John Furtl
 11/20/14

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL
BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	TAX
		INVOICE TOTAL

RECEIVED NOV 18 2014



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 A

DATE _____ TICKET NO. _____

DATE OF JOB // // DISTRICT		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER		LEASE		WELL NO.						
ADDRESS		COUNTY		STATE						
CITY		STATE		SERVICE CREW						
AUTHORIZED BY		JOB TYPE:								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
100					
101					
102					
103					
104					
105					
106					
107					
108					
109					
110					
111					
112					
113					
114					
115					
116					
117					
118					
119					
120					

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Empire Energy E+P LLC	Lease No.	Date 11-13-14
Lease M A 121	Well # 5-D	
Field Order # 11681	Station Pratt	Casing 5 1/2
		Depth
Type Job CAW long string	Formation	County Barton
		State KS
		Legal Description 14-195-124

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 175 SWS	AA-2	RATE	PRESS	ISIP
Depth 3531.73	Depth	From	To	Pre Pad 40 SWS	Max	60/40	PO2	5 Min.
Volume 86.2	Volume	From	To	Pad	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection 12	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3510.54	Packer Depth	From	To	Flush 85.6	Gas Volume			Total Load

Customer Representative Rick Papp	Station Manager Kevin Goinley	Treater Mike Matta
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Service Units	37586	77686	19905	19960	19860				
Driver Names	MATTIA	HANSON		GIBSON					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:35					ON location / Safety Meeting
8:15					Run 5 1/2 casing based on #12
					Centralizers on #1, 3, 5, 7, 9, 11, 12, 14, 16, 15
10:10					Casing on bottom
10:15					Hook to casing/Break circ w. Rig
11:35	200		5	5	PUMP 5 BBL WATER
11:37	200		12	5	PUMP 12 BBL MUD FLUSH
11:39	200		3	5	PUMP 3 BBL WATER
11:40	300		42	5.5	Max 175 SWS AA-2
11:51	-		4	3	WASH PUMP + LINE, release plug
11:53	150		-	5.5	START DISPLACEMENT
12:06	250		53	5	LIFT PRESSURE
12:09	600		75	3	slow rate, STOP RECIPROCATING
12:12	1500		85.6	-	Plug down, released + DID NOT HOLD
12:15	500		-	-	Pressure to 500 PSI, Shut in well
12:25	-		7.5	-	Plug rat + mouse holes
					CIRCULATION thru JOB
					JOB COMPLETE
					Thank You!
					MIKE MATTA
					JOSS + AARON



BASIC
ENERGY SERVICES

KSBADDD105

*COPY

PAGE 1 of 1	CUST NO 1007035	VAR# 1718	INVOICE DATE 11/10/2014
INVOICE NUMBER 91645384			

Pratt (620) 672-1201
 B EMPIRE ENERGY E&P LLC
 I PO BOX 548
 L GREAT BEND
 L KS US 67530
 T
 O ATTN: KIM HOFFMAN

J LEASE NAME M Apel 5-D
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40785613	27463		Net - 30 days	12/10/2014
For Service Dates: 11/08/2014 to 11/08/2014				
0040785613				
171811783A Cement-New Well Casing/Pi 11/08/2014 Cement 8 5/8 Surface				
A-Con Blend Common	150.00	EA		
Common Cement	150.00	EA		
Celloflake	75.00	EA		
Calcium Chloride	705.00	EA		
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA		
"Baffle Plate Alum., 8 5/8"" (Blue)"	1.00	EA		
"Unit Mileage Chg (PU, cars one way)"	60.00	MI		
Heavy Equipment Mileage	120.00	MI		
"Proppant & Bulk Del. Chgs., per ton mil	846.00	EA		
Depth Charge; 501'-1000'	1.00	EA		
Blending & Mixing Service Charge	300.00	BAG		
Plug Container Util. Chg.	1.00	EA		
"Service Supervisor, first 8 hrs on loc.	1.00	EA		

AFE # 01L38
 9208
 11/12/14
 Robert M. Lucas
 QA Farthing
 11/20/14

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
 801 CHERRY ST, STE 2100
 FORT WORTH, TX 76102

SUB TOTAL
 TAX
 INVOICE TOTAL

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BASIC

energy services, L.P.

TREATMENT REPORT

Customer: <i>EMPIRE ENERGY L.P.</i>		Lease No.		Date	
Lease: <i>M. Adel</i>		Well #		<i>11-8-11</i>	
Field Order #	Station	Casing	Depth	County	State
<i>11783</i>	<i>PRATT KS</i>	<i>8 5/8</i>	<i>658'</i>	<i>BARTON</i>	<i>KS</i>
Type Job: <i>OWD 8 5/8 Surface</i>			Formation	Legal Description	
				<i>13-19-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
<i>662</i>							
Volume	Volume	From	To	Pad	Min		10 Min.
<i>19 1/2</i>							
Max Press	Max Press	From	To	Frac	Avg		15 Min.
<i>500</i>							
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
<i>MIC</i>							
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
<i>820</i>							

Customer Representative				Station Manager		Treater	
				<i>DAVE SATT</i>		<i>Robert [unclear]</i>	
Service Units	<i>37900</i>	<i>27463</i>	<i>19903</i>	<i>20210</i>			
Driver Names	<i>Guller</i>	<i>Jordan</i>	<i>Beader</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:15</i>					<i>on loc</i>
					<i>RWD 8 5/8 2-1/2" esp.</i>
<i>8:15</i>					<i>CASING and Bottom</i>
<i>8:25</i>					<i>Hook up circ esp.</i>
<i>8:35</i>			<i>3</i>		<i>at split</i>
			<i>66</i>	<i>1.5</i>	<i>init cont 150 slk A 100 @ 12" 36cc 1/4" F</i>
			<i>37</i>		<i>mix 720 150 slk Com. @ 15" 36cc 1/4" F</i>
					<i>cont in head</i>
					<i>Volume Plus</i>
				<i>4</i>	<i>at pump</i>
<i>9:15</i>			<i>37 1/2</i>	<i>2.5</i>	<i>at pump</i>
					<i>circled 15000 cont pipe</i>
					<i>500 complete</i>
					<i>Frank [unclear]</i>