



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Elsie 2-17 Dst 1

TIME ON: 04:14
TIME OFF: 17:47

Company Berexco LLL Lease & Well No. Elsie 2-17
Contractor Beredco Drilling Charge to Berexco LLC
Elevation 2926 Sur Formation Marmaton Effective Pay _____ Ft. Ticket No. RR119
Date 11/14/2014 Sec. 17 Twp. 26 S Range 33 W County Finney State KANSAS
Test Approved By Ed Grieves Diamond Representative RICKY RAY

Formation Test No. 1 Interval Tested from 4545 ft. to 4569 ft. Total Depth 4569 ft.
Packer Depth 4540 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4545 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4527 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4549 ft. Recorder Number 5954 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 47 Drill Collar Length 622 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.8 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 2100 P.P.M. Drill Pipe Length 3891 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 8 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 24 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Built to 3/4 inch in 30 mins) NOBB
2nd Open: WSB (Built to 1/4 inch in 60 mins) NOBB

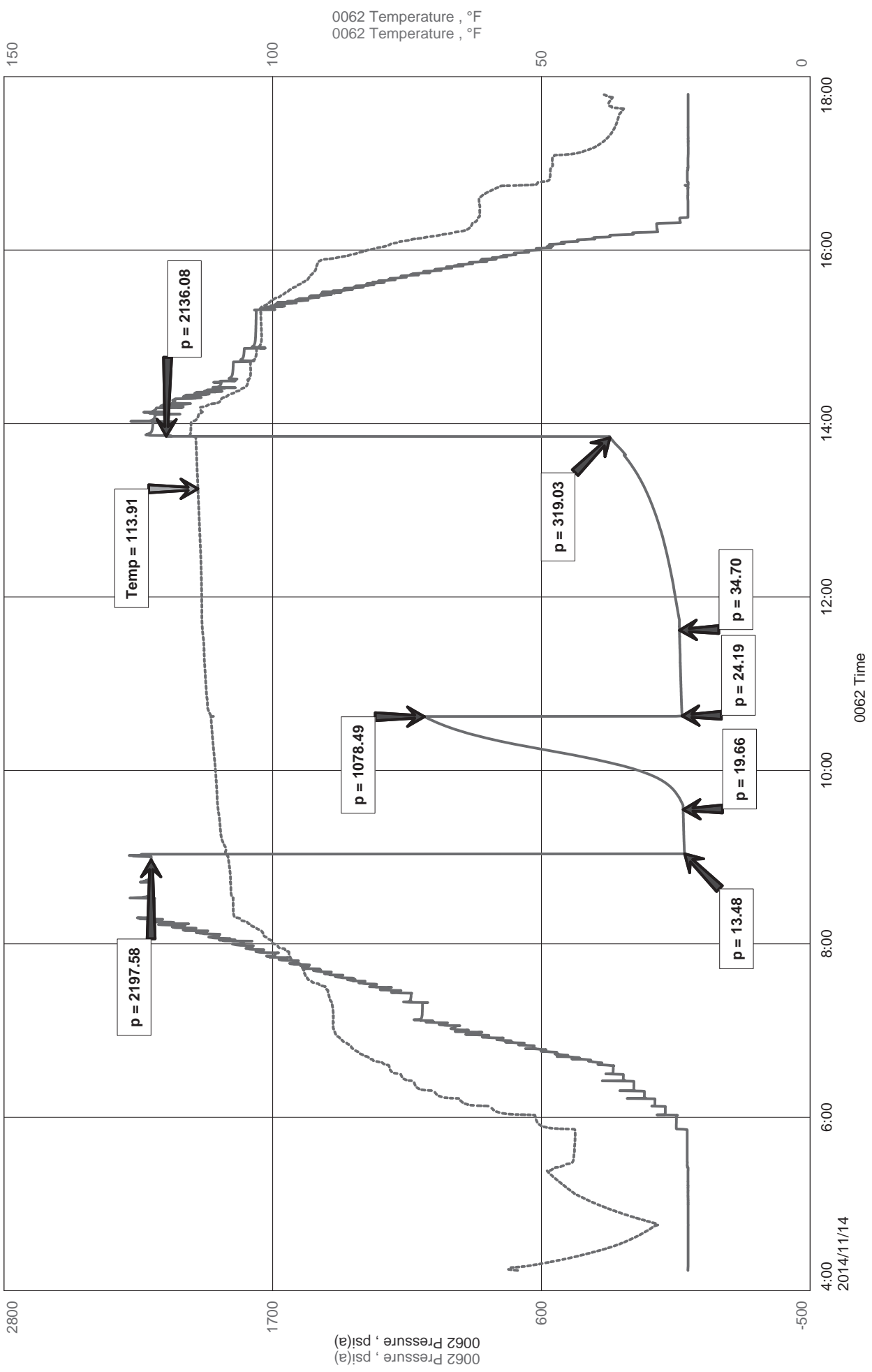
Recovered 15 ft. of SLOM 1% O 99% M
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: Tool Sample: 8% O 92% M
Diesel in Bucket _____

	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s) 9:02 AM A.M. P.M. Time Started Off Bottom 1:32 PM A.M. P.M. Maximum Temperature 114
Initial Hydrostatic Pressure..... (A) 2198 P.S.I.
Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 20 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1078 P.S.I.
Final Flow Period..... Minutes 60 (E) 24 P.S.I. to (F) 35 P.S.I.
Final Closed In Period..... Minutes 120 (G) 319 P.S.I.
Final Hydrostatic Pressure..... (H) 2136 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Elsie 2-17





Diamond Testing LLC
 P.O. Box 157
 HoisingtonKS 67544

Ricky Ray - Tester
 (620) 617-7261

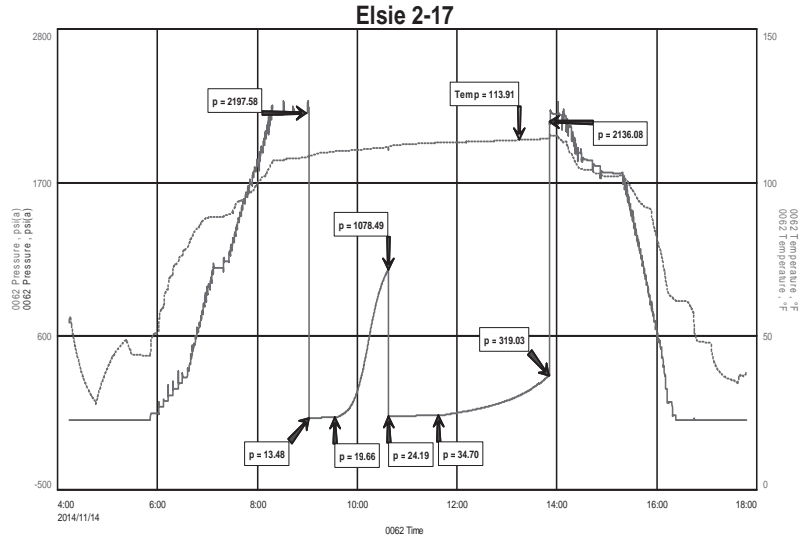
Wellsite Report

General Information

Company Name	Berexco LLC
Contact	Evan Mayhew
Well Operator	Berexco LLC
Well Name	Elsie 2-17
Surface Location	Sec: 17-26s-33w (Finney County)
Field	Ivanhoe
Well Type	Vertical
Pool	Pool Ext.
Test Purpose (AEUB)	Initial Test
Qualified By	Ed Grieves
Gauge Name	0062

Test Information

Job Number	RR119
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 1 Marmaton (4545-4569)
Start Test Date	2014/11/14 YYYY/MM/DD
Start Test Time	04:14:00 HH:mm:ss
Final Test Date	2014/11/14 YYYY/MM/DD
Final Test Time	17:47:00 HH:mm:ss



Test Results

Recovery:

15' SLOM 1% O 99% M

Tool Sample: 8 % O 92% M