



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Elsie 2-17 Dst 2

TIME ON: 22:54 Nov 16
TIME OFF: 12:58 Nov 17

Company Berexco LLL Lease & Well No. Elsie 2-17
Contractor Beredco Drilling Charge to Berexco LLC
Elevation 2926 Sur Formation Morrow Sand Effective Pay _____ Ft. Ticket No. RR120
Date 11/16/2014 Sec. 17 Twp. 26 S Range 33 W County Finney State KANSAS
Test Approved By Ed Grieves Diamond Representative RICKY RAY

Formation Test No. 2 Interval Tested from 4997 ft. to 5040 ft. Total Depth 5040 ft.
Packer Depth 4992 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4997 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4979 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 5001 ft. Recorder Number 5954 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 50 Drill Collar Length 622 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 6.4 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 3000 P.P.M. Drill Pipe Length 4343 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 8/SP Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 43 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Built to 3/4 inch in 30 mins) (NOBB)
2nd Open: No Blow (Built to WSB in 60 mins) NOBB

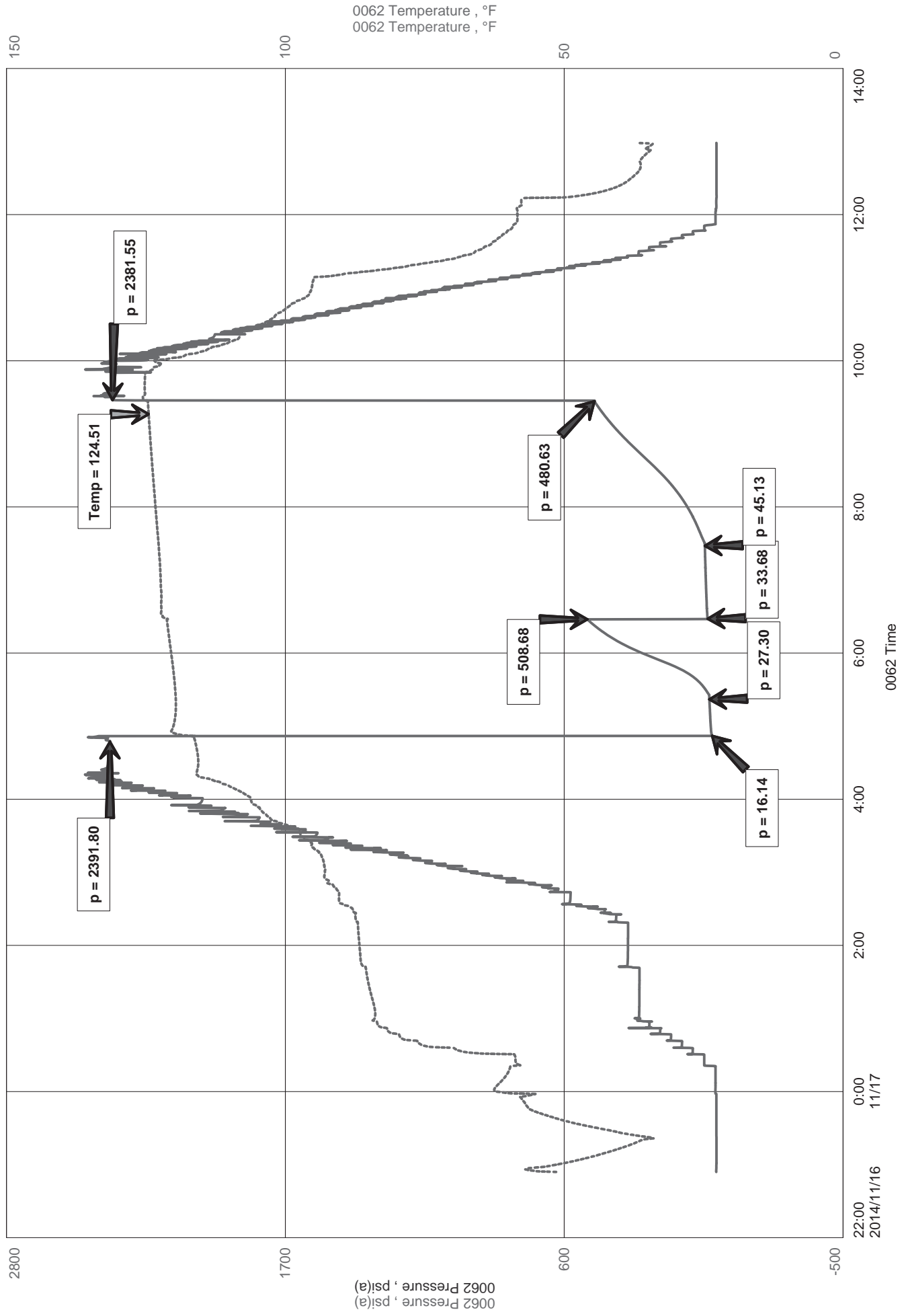
Recovered <u>78</u> ft. of SLOG w/ M	1% G	1% O	98 % M	
Recovered _____ ft. of _____				
Recovered _____ ft. of _____				
Recovered _____ ft. of _____				
Recovered _____ ft. of _____				Price Job
Recovered _____ ft. of _____				Other Charges
Remarks: Tool Sample: <u>2% G</u> <u>30% O</u> <u>68% M</u>				Insurance
Diesel in Bucket _____				Total

Time Set Packer(s) 4:51 AM Nov 17 A.M. P.M. Time Started Off Bottom 9:21 AM Nov 17 A.M. P.M. Maximum Temperature 125

Initial Hydrostatic Pressure..... (A) 2392 P.S.I.
Initial Flow Period..... Minutes 30 (B) 16 P.S.I. to (C) 27 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 509 P.S.I.
Final Flow Period..... Minutes 60 (E) 34 P.S.I. to (F) 45 P.S.I.
Final Closed In Period..... Minutes 120 (G) 481 P.S.I.
Final Hydrostatic Pressure..... (H) 2382 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Elsie 2-17





Diamond Testing LLC
 P.O. Box 157
 Hoisington KS 67544

Ricky Ray - Tester
(620) 617-7261

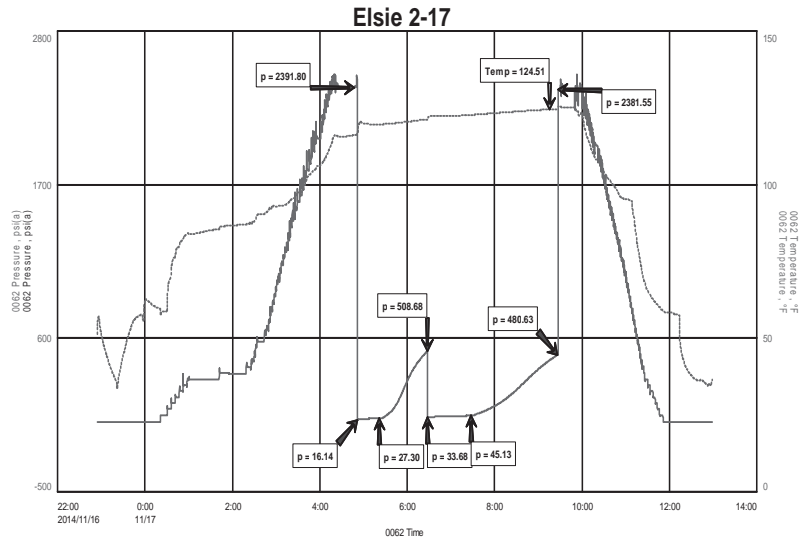
Wellsite Report

General Information

Company Name	Berexco LLC
Contact	Evan Mayhew
Well Operator	Berexco LLC
Well Name	Elsie 2-17
Surface Location	Sec: 17-26s-33w (Finney County)
Field	Ivan Hoe
Well Type	Vertical
Pool	Pool Ext
Test Purpose (AEUB)	Initial Test
Qualified By	Ed Grieves
Gauge Name	0062

Test Information

Job Number	RR120
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 1 Marrow Sand (4997-5040)
Start Test Date	2014/11/16 YYYY/MM/DD
Start Test Time	22:54:00 HH:mm:ss
Final Test Date	2014/11/17 YYYY/MM/DD
Final Test Time	12:58:00 HH:mm:ss



Test Results

Recovery:

78' SLGO w/ M 1% G 1% O 98% M

Tool Sample: 2% G 30% O 68% M