



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002427	1718	10/28/2014

**INVOICE NUMBER**  
**91633952**

Pratt (620) 672-1201  
 B LOTUS OPERATING CO. LLC  
 I 100 S MAIN ST STE 420  
 L WICHITA  
 T KS US 67202  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Achenbach B 1  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40781167	19843		Net - 30 days	11/27/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 10/27/2014 to 10/27/2014</b>				
0040781167				
171811430A Cement-New Well Casing/Pi 10/27/2014 Cement Squeeze				
Common Cement	150.00	EA	12.32	1,847.85 T
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	3.46	190.56
Heavy Equipment Mileage	110.00	MI	5.77	635.20
"Proppant & Bulk Del. Chgs., per ton mil	388.00	EA	1.92	746.84
Depth Charge; 4001'-5000'	1.00	EA	1,940.24	1,940.24
Blending & Mixing Service Charge	150.00	BAG	1.08	161.69
Cement Squeeze Manifold	1.00	EA	384.97	384.97
"Service Supervisor, first 8 hrs on loc.	1.00	EA	134.74	134.74

**RECEIVED**  
OCT 30 2014

**ENTERED**  
NOV 03 2014

GL# 9308  
 DESC. Cement Squeeze  
 \_\_\_\_\_  
 \_\_\_\_\_  
 WELL # Achenb

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,042.09
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	132.12
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,174.21
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Customer <i>Lotus Operations Co LLC</i>	Lease No.	Date <i>10-27-2014</i>
Lease <i>Achenbach B</i>	Well # <i>1</i>	
Field Order # <i>11430</i>	Station <i>Pratt, KS</i>	Casing <i>5 1/2</i>
Type Job <i>CNW/ Perf Squeeze</i>	Formation	Depth <i>50</i>
		County <i>Baker</i>
		State <i>KS</i>
		Legal Description <i>11-35-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>2 7/8</i>			Pre Pad				5 Min.
Depth	<i>4762</i>	From	To	Pad	Max			
Volume	<i>27 1/2</i>	From	To	Frac	Min			10 Min.
Max Press	<i>1500</i>	From	To		Avg			15 Min.
Well Connection	<i>Annulus Vol. 75</i>	From	To		HHP Used			Annulus Pressure
Plug Depth	<i>4762</i>	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Robin Brown</i>	Station Manager <i>Kevin Gorder</i>	Treater <i>Darin Franklin</i>
Service Units <i>27283 84581 19843 19955 78768</i>		
Driver Names <i>Darin Ed Ed Boscaw Boscaw</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:45</i>					<i>On location / Safety meeting</i>
					<i>150 SK comm cement 15.6 pps</i>
					<i>1.18 wells, 5.22 well Reg.</i>
	<i>500</i>		<i>50</i>	<i>3 1/2</i>	<i>Logg casing</i>
		<i>450</i>	<i>20</i>	<i>2</i>	<i>Injection Rate</i>
		<i>150</i>	<i>31</i>	<i>3</i>	<i>mix 150 SK</i>
					<i>Shut down</i>
					<i>wash pump &amp; lines</i>
		<i>400</i>	<i>28</i>	<i>1</i>	<i>DISPICE</i>
					<i>Wgt + 30 minutes</i>
		<i>1500</i>	<i>0</i>	<i>1/4</i>	<i>Pressure up</i>
					<i>Bleed back - Held</i>
	<i>600</i>		<i>40</i>	<i>1 1/2</i>	<i>Reverse out</i>
		<i>1500</i>	<i>1</i>	<i>1</i>	<i>Pressure back to 1500</i>
					<i>Bleed back</i>
					<i>Wash up</i>