

PAA

FIELD ORDER Nº C 42211

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			DATE_17-75	7-10	20
IS AUTHORIZ	ED BY:	Ber Petroleum	DF CUSTOMER)		
Address		(NAME C	DF CUSTOMER)	State	
	ease <u>Sc</u>	t Well N	o. Custo	omer Order No	
Sec. Twp. Range		County	Pewnee	State	5
not to be held lia implied, and no r treatment is paya our invoicing dep	ble for any da epresentation ble. There wi artment in acc	consideration hereof it is agreed that Copeland Aci mage that may accrue in connection with said serves have been relied on, as to what may be the result Il be no discount allowed subsequent to such date, cordance with latest published price schedules, thimself to be duly authorized to sign this order for	ice or treatment. Copeland Acid Servic s or effect of the servicing or treating s 6% interest will be charged after 60 da	ce has made no repre aid well. The conside	esentation, expressed
THIS ORDER MUS			By	9	
SET OTTE WOTTE		Well Owner or Operator	Бу	Agent	
CODE	QUANTITY	12-26-14 DESC	RIPTION	UNIT	AMOUNT
2 2 2	35	milesse pump truct		1,00	140,00
2	35	milecoc pictup		7.0%	70,5
2	(Pump Cha-sa- misc.			550.
	A Alban I was also and	12-29-14			
2	35	milece pump tuck		4.001	70,50
	35	mikese pictur		7.00/	700
2 2	l	Aung Charse - Alus			650
2	130	60/40 por. 20% sci.		10, 50	1,300
2	3	2% add sel		72.00/	66.0%
2	133	Bulk Charge		75/	166. 7.3/
2		Bulk Truck Miles 5.87 T × 35 m :	705.457mx 1.101	1,10/	776.001
		Process License Fee on	Gallons		
		,	TOTAL BILLIN	G	3,378.25/
manner un	der the dire	e Mctrc W.	hat the above service was perfer, operator or his agent, whose	ormed in a good e signature appe	and workmanlike
			Aicks.		
Remarks			Well Owner, O	perator or Agent	
ricinalks		NET 3	0 DAYS		



TREATMENT REPORT

Acid	& Cemer	it 🕰	Acid Stage No.									
						Type Treatment:	Amt.		Type Fluid	Sand Size	Pound	ds of Sand
Date 12/29/2014 District G.B. F.O. No. C42211					Bkdown							
Company	Bear Petrole	um					Bb	l./Gal.				
Well Name & No. Seltman #2 Location Field							Bb	l./Gal.				
							ВЬ	l./Gal.				
County Pawnee State KS					Flush Bbl./Gal.							
						Treated from				ft.	No. ft.	О
Casing: Size 5.5" Type & Wt. Set at ft.					from					No. ft.	0	
Formation: Perf. to					from		1-1-10		- 8 74	No. ft.	0	
					Actual Volume of C	Oil / Water to L					Bbl./Gal.	
Formation				to			30000					-
Liner: Si		& Wt.	Top at ft.		ft.	Pump Trucks.	No. Used: Sto	d. 320	Sp.		Twin	
			rom			Auxiliary Equipmen	nt		360	0/310	_	
			Swung at			Personnel Natha						
	Perforated		ft. to			ft. Auxiliary Tools						
	************					Plugging or Sealing	Materials:	Type				-
Open Hole	Size	T.D.	ft. P	.B. to	ft.					Gals.		lb.
						-		-anat -anat -an				10.
Company	Representative		Dick S	:		Treater			Nathan \	A/		
TIME		SSURES	1					74	reaction (
a.m./p.m.	Tubing	Casing	Total Fluid Pumped				REM	IARKS				
11:30		5.5"		12/26/14	On Lo	ocation. Pu	mn 38hh	ols wate	r to nust	sand do	wn ho	ما
11.00				12/20/14	011 E	ocacion. Ta	mp Jobb	713 Wate	to pusi	T Saria ac	7 11 110	ie.
			<u> </u>	12/29/2014	1							
11.00		<u> </u>				d FOoles CO/	10 10	/!	1200			
11:00		 		IVIIX TUSKS E	gerand	d 50sks 60/4	40poz 49	ogerat.	1300			
				NA: CO-I	+ 520							
				Mix 60sks a	at 530							
on Model		 										
1:15				Mix 20sks a	at 40'	Circulated of	cement t	o surfa	ce.			
							- www.					
			2									

				Thank You!								
				Nathan W.								

									- Maria		7.4.4	
					70//		100 100 100	-				

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											7.164	
-												
												1