

JOB SUMMARY		PROJECT NUMBER TN # 1278	TICKET DATE 10/25/2014
LOCATION Stanton	COMPANY Linn Energy	CUSTOMER REP Orlando	
WELL NAME Bailey	Well No. 4 ATU 129	JOB TYPE Surface	
EMP NAME MARIO ABREGO		EMPLOYEE NAME MARIO ABREGO	

MARIO ABREGO					
DAVID SAGALA					
SANTIAGO CALIXTO					
MIGUEL FIARUA					

Form. Name Casco-Corral Grove Type: _____

Packer Type _____ Set At _____

Bottom Hole Temp. _____ Pressure _____

Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	10/26/2014	10/26/14	10/26/14	10/26/14
Time	1:00PM	6:00PM	6:45PM	8:00PM

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

	New/Used		Weight	Size	Grade	From	To	Max. Allow
	New	Used						
Casing			24	8.625	J-55	0	730	2000
Liner								
Liner								
Tubing								
Drill Pipe								
Open Hole								
Perforations								Shots/Fl.
Perforations								
Perforations								

Materials			
	WBM	Density	Lb/Gal
Disp. Fluid	H2O	8.33	
Spacer type	BBL	10	
Spacer type	BBL		
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
MISC.	Gal/Lb		In

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/26/14	4.0	10/26/14	2.0	Surface
Total	4.0	Total	2.0	

Pressures			
MAX	AVG	Reason	Shoe Joint
1050	4		
4	3		
Feet 44			

Cement Data				W/Rc.	Yield	Lbs/Gal
Stage	Sacks	Cement	Additives			
1	450	Premium Class C	2% Calcium Chloride and .25 %wt Cellulose	6.34	1.32	14.8
2						
3						
4						

Preflush Breakdown	Type: MAXIMUM	Preflush: BBI 10.00	Type: H2O
Average	Actual Returns: 0	Load & Bkdn: Gal - BBI 30	Pad: Bbl - Gal 44.00
	Actual TOC	Excess / Return BBI	Calc Disp Bbl
	Frac Gradient	Calc TOC	Actual Disp
	5 Min	Treatment: Gal - BBI	Disp Bbl
	10 Min	Cement Slurry: BBI 105.8	
	15 Min	Total Volume: BBI 159.79	

CUSTOMER REPRESENTATIVE Will Higgins SIGNATURE

**Thank You For Using
O - TEX Pumping**

JOB SUMMARY			PROJECT NUMBER TN # 1281	START DATE 10/28/2014
COUNTRY 0	COMPANY Linn Energy		CUSTOMER REP Weldon Higgins	
LEASE NAME Bailey	Well No. 4 ATU 129	JOB TYPE Production	EMPLOYEE NAME MARIO ABREGO	

EMP NAME MARIO ABREGO			
SHAWN COTTON			
MIGUEL MURGADO			

Form Name _____ Type: _____
Packer Type _____ Set At _____
Bottom Hole Temp. _____ Pressura _____
Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	10/28/2014	10/28/14	10/28/14	10/28/14
Time	1:00AM	6:00AM	6:53AM	8:35AM

Tools and Accessories

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Valve	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	15.5	5.5	405	0	3057	2000
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							
Perforations							Shots/Ft.
Perforations							
Perforations							

Materials

	H2O	Density	Lb/Gal
Mud Type	0	0	
Disp. Fluid		8.33	
Spacer type	HUM SILIC BBL	30	
Spacer type	BBL		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location

Date	Hours	Date	Hours	Description of Job
10/28/14	4.0	10/28/14	2.0	Production
Total	4.0	Total	2.0	

Perfpac Balls _____ Qty. _____
Other _____
Other _____
Other _____
Other _____

Pressures

MAX 1050	AVG.
MAX 3.5	AVG 3
Feet 44	Reason
	Shoe Joint

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	425	O-Tex LowDense	2% Gyp, 2% Calcium Chloride, 2% C-43, 0.4% C-13, 0.4% C-1P, 0.2% C-51, 0.25 #/sk Celloflake	13.29	2.25	11.5
2	0	0	0	0	0	0
3						
4						

Summary

Preflush Breakdown	Type: _____	MAXIMUM _____	Actual TOC _____	Frac Gradient _____	10 Min _____	15 Min _____	Preflush: BBI 30.00	Type: SODIUM SILICATE	Pad: Bbl - Gal _____	Cal. Disp Bbl _____	Actual Q % _____	Disp Bbl _____
Average _____	5 Min _____						Load & Bkdn: Gal - BBI _____		Excess /Return BBI _____	Calc TOC _____		
							Treatment: Gal - BBI _____					
							Cement Slurry BBI _____					
							Total Volume BBI _____					

CUSTOMER REPRESENTATIVE Weldon Higgins SIGNATURE

Thank You For Using
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