

Customer <i>Pratt Well Service</i>	Lease No.	Date <i>12/1/14</i>
Lease <i>Basslow</i>	Well # <i>1</i>	
Field Order # <i>11847A</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
		Depth <i>1060</i>
Type Job <i>Plug to Abandon</i>	Formation <i>ccspw</i>	County <i>Kiowa</i>
		State <i>KS</i>
		Legal Description <i>28 29 17</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>1060</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>25,2280</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>600</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Gerald Inslee</i>	Station Manager <i>Kevin Gordley</i>	Treater <i>Scott Graves</i>
---	---	--------------------------------

Service Units <i>38970</i>	<i>27463</i>	<i>19960</i>	<i>19860</i>					
Driver Names <i>Scott Shuman</i>	<i>Carsson</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:20</i>					<i>On Location Safety Meeting Picking up</i>
<i>3:40</i>	<i>0</i>			<i>3</i>	<i>Establish rate through Perfs 1060</i>
<i>3:43</i>	<i>600</i>		<i>5</i>	<i>1.5</i>	<i>loaded casing</i>
<i>3:45</i>			<i>7</i>		<i>shut down</i>
					<i>First Plug 1060'</i>
<i>5:40</i>	<i>300</i>			<i>2</i>	<i>Load well with H₂O</i>
<i>5:41</i>	<i>600</i>		<i>2</i>	<i>1.7</i>	<i>Mix 50SKS 60/40 POZ 13.75ppg</i>
<i>5:48</i>	<i>400</i>		<i>12.73</i>	<i>1.9</i>	<i>Displace cement</i>
<i>5:58</i>	<i>0</i>		<i>19</i>		<i>shut down</i>
					<i>Second Plug 380' to surface</i>
<i>6:10</i>	<i>200</i>			<i>3</i>	<i>Mix 110SKS 60/40 POZ 13.75ppg</i>
<i>6:28</i>	<i>0</i>		<i>32</i>		<i>shut down</i>
					<i>Circulated cement to surface</i>
					<i>Job complete</i>
					<i>5246.75</i>
					<i>16</i>