

Customer <i>UNIT Petroleum Co.</i>	Lease No.	Date <i>11-2-14</i>
Lease <i>MOM Farms 17</i>	Well # <i>2-H</i>	
Field Order # <i>11778</i>	Station <i>PRA TT KS</i>	Casing <i>9 5/8</i>
	Depth <i>1305'</i>	County <i>RAWO</i>
Type Job <i>CNW</i>	<i>9 5/8 Surface</i>	Formation
		Legal Description <i>20-24-9</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>9 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>1305'</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>116</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>1305'</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. [Signature]</i>
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Service Units	<i>37900</i>	<i>77686</i>	<i>19905</i>	<i>19960</i>	<i>19860</i>	<i>19959</i>	<i>73708</i>			
Driver Names	<i>Sullivan</i>	<i>Epping</i>		<i>Bison</i>		<i>Beachy</i>				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>8:15</i>					<i>on loc</i>
					<i>Run 9 5/8 30 #</i>
<i>9:15</i>					<i>Casing on Bottom</i>
<i>9:30</i>					<i>Hook by circ eq.</i>
<i>10:30</i>			<i>3</i>		<i>SPACER</i>
	<i>200</i>		<i>142</i>	<i>5</i>	<i>mix A-con cmt 325 sk mix @ 1200g</i>
			<i>60</i>		<i>mix Comm cmt 280 sk @ 15.5 ppg</i>
					<i>cmt mixed shut down?</i>
					<i>Release Plug</i>
				<i>5.</i>	<i>St Dig</i>
<i>11:40</i>	<i>1,000</i>		<i>116</i>	<i>3</i>	<i>Plug down</i>
					<i>circ 55 BBL cmt Pit</i>
					<i>503 Complete</i>
					<i>Frank [Signature]</i>

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>UNIT Petroleum</i>	Lease No.	Date <i>11-6-14</i>	
Lease <i>Mom Farms</i>	Well # <i>17-24</i>		
Field Order # <i>11781</i>	Station <i>Pratt KS</i>	Casing <i>7"</i>	Depth <i>4239'</i>
Type Job <i>ONW 2" intermediate</i>	Formation	County <i>RENO</i>	State <i>KS</i>
		Legal Description <i>20-24-9</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>7"</i>				Pre Pad	Max		5 Min.
Depth <i>4239'</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>162</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>2500</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>4239'</i>	Packer Depth	From	To				

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Jellison</i>
Service Units <i>37900 94931 19843 19959 73768</i>		
Driver Names <i>Sullivan Hanson Gibson</i>		

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
					<i>on loc</i>
<i>2:20</i>					<i>Casing on Bottom by circ. sep.</i>
<i>3:20</i>	<i>250</i>		<i>5</i>	<i>3.5</i>	<i>8t SPACER</i>
			<i>12</i>		<i>8t mud flush</i>
			<i>5</i>		<i>SPACER</i>
			<i>41</i>	<i>4.5</i>	<i>mix cont 160 sk AA-2 cont 15. ppf cont mix D shut down</i>
					<i>Release Plug</i>
				<i>5</i>	<i>8t Drill</i>
	<i>400</i>				<i>Lift Is.</i>
	<i>650</i>			<i>3.5</i>	<i>Slow Rate</i>
<i>4:15</i>	<i>1,500</i>		<i>162</i>		<i>Plug down</i>
					<i>Release Is. / Short Hold</i>
					<i>503 Complete</i>
					<i>Thank you</i>

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TREATMENT REPORT

Customer <i>UNIT Petro</i>	Lease No.	Date <i>11/24/14</i>	
Lease <i>M-M-Jacobs 12-2H</i>	Well #		
Field Order # <i>11750</i>	Station <i>Pratt K</i>	Casing	Depth
Type Job <i>CNW 4 1/2" 5 1/2" log cc</i>	Formation	County <i>Ren O</i>	State <i>KS</i>
		Legal Description <i>20-24-9</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2"</i>	<i>5 1/2"</i>	From	To	Pre Pad	Max		5 Min.	
Depth <i>3444' 84"</i>	Depth <i>3873' 50"</i>	From	To	Pad	Min		10 Min.	
Volume <i>37.8</i>	Volume <i>89.8</i>	From	To	Frac	Avg		15 Min.	
Max Press <i>12712</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Robert Miller</i>
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Service Units <i>Sullivan Edmund</i>	<i>Bandy</i>							
Driver Names <i>37900 84/98/1 1984/3 1990/3 210/0</i>								

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
<i>3:00</i>					<i>on loc</i>
<i>3:30</i>					<i>casiny on Bottom circ</i>
<i>4:40</i>	<i>700</i>		<i>5</i>	<i>3.5</i>	<i>St spacer</i>
			<i>12</i>		<i>St mud flush</i>
			<i>5</i>		<i>St spacer</i>
	<i>500</i>		<i>63</i>	<i>9</i>	<i>mix cmt 250 sk 50/50 pot unit 1300</i>
			<i>1 1/2</i>		<i>cmt mixed</i>
					<i>pulling ONE HALF BBL 5000 4 1/2"</i>
					<i>shut down</i>
					<i>FD STALL play</i>
				<i>5.5</i>	<i>St Diss w/ Sugar 4 1/2" 40 BBL</i>
					<i>Lift</i>
	<i>1,000</i>			<i>3.5</i>	<i>Slow Rate</i>
<i>5:40</i>	<i>2,000</i>		<i>128</i>		<i>Play down</i>
					<i>Release PSI HOAT Hold</i>
					<i>JOB complete</i>
					<i>Thank you</i>