



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer CH TODD		Lease No. Tucker 3-34		Date 1-1-15	
Lease Tucker		Well # 3-34		Service Receipt 1717-05505 A	
Casing DP 4 1/2"	Depth 1650'-540'-60'	County STANTON		State KS	
Job Type PTA		Formation		Legal Description	
Pipe Data			Perforating Data		Cement Data
Casing size DP 4 1/2"		Tubing Size		Shots/Ft	
Depth 1650'		Depth			
Volume		Volume		From	
Max Press		Max Press		To	
Well Connection		Annulus Vol.		From	
Plug Depth 1650'		Packer Depth		To	
Lead 170 sks					
				60/40 for 490 gal	
				Tail in	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					Called Out
2100					DN Location
2115					Safety Meeting
					Set up
					1st Plug 1650'
2205			5	3	Pump 5 BBLs H ₂ O
2210			13		Mix and Pump Cement
					50 sks - 13 BBLs slurry 13.5 gpg
2245			22	4	Displace 22 BBLs
					Released
					POH to 650'
0040					2nd Plug 1-2-15
					Pump 5 BBLs H ₂ O
0050			13	3	Mix & Pump 50 sks
					13 BBLs slurry
0120			7	2	Displace
					Put pipe - Lay down
0140			5	1 1/2	Pump 20 sks surface
0202			725	1 1/2	Pump 30 sks at hole 20 sks MH
					Cement to surface Job completed Thanks
Service Units	89315	70897 19540	33021 14284		
Driver Names	Roger	SAM	Hector		

Myself G.

Tyce Davis

Roger Brown