



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: SanderB1-4dst1

TIME ON: 01:19
 TIME OFF: 09:28

Company Trans Pacific Oil Corp. Lease & Well No. Sander B Unit #1-4
 Contractor Shields Drilling Charge to Trans Pacific Oil Corp.
 Elevation 1950 GL Formation Toronto-Top Lans Effective Pay _____ Ft. Ticket No. S0522
 Date 12-4-14 Sec. 4 Twp. 7 S Range 18 W County Rooks State KANSAS
 Test Approved By Alex Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 3130 ft. to 3198 ft. Total Depth 3198 ft.

Packer Depth 3125 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Packer Depth 3130 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3118 ft. Recorder Number 5515 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3165 ft. Recorder Number 5586 Cap. 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 58 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 9.0 Water Loss 7.4 cc. Weight Pipe Length 404 ft. I.D. 2 7/8 in

Chlorides 1,200 P.P.M. Drill Pipe Length 2700 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number NA Test Tool Length 26 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 68 (36.5A) ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: 1/2" Blow- Built to 3 3/4" in 30 min **NOBB**

2nd Open: WSB- Built to 2 1/4" in 60 min **NOBB**

Recovered 60 ft. of OSM 1% O 99% M

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Diesel in Bucket

Tool Sample: 2% O 98% M

Time Set Packer(s) 3:34 AM A.M. Time Started Off Bottom 7:49 AM P.M. Maximum Temperature 90

Initial Hydrostatic Pressure..... (A) 1488 P.S.I.

Initial Flow Period..... Minutes 30 (B) 16 P.S.I. to (C) 24 P.S.I.

Initial Closed In Period..... Minutes 75 (D) 1069 P.S.I.

Final Flow Period..... Minutes 60 (E) 26 P.S.I. to (F) 42 P.S.I.

Final Closed In Period..... Minutes 90 (G) 989 P.S.I.

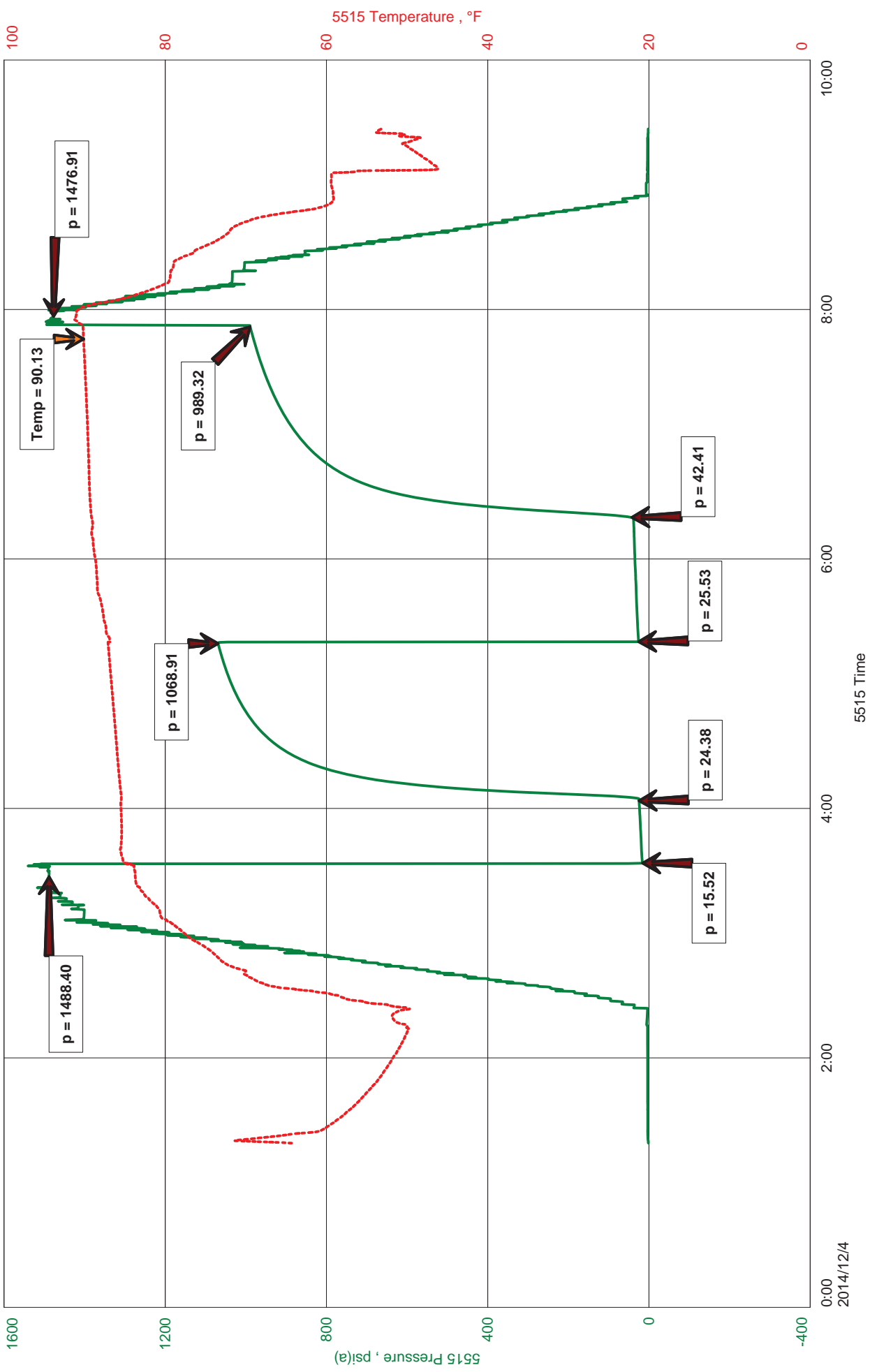
Final Hydrostatic Pressure..... (H) 1477 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp
DST #1 Toronto-Top Lans 3130-3198'
Start Test Date: 2014/12/04
Final Test Date: 2014/12/04

Sander B Unit #1-4
Formation: DST #1 Toronto-Top Lans 3130-3198'
Pool: WC
Job Number: S0522

Sander B Unit #1-4





Hoisington, Kansas

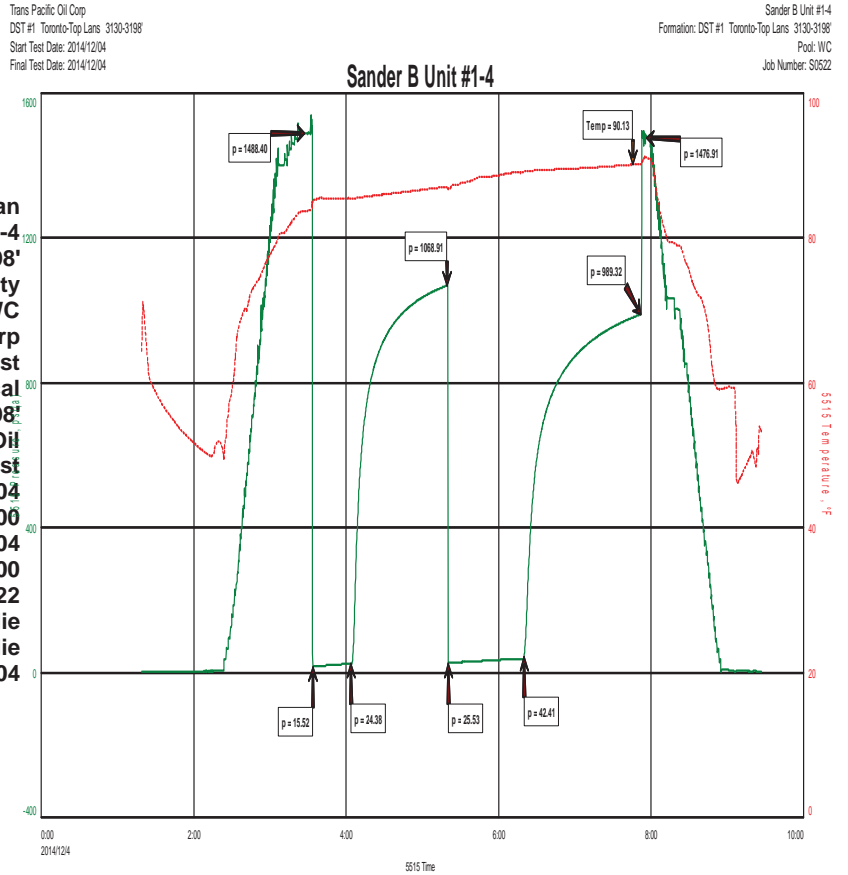
JACOB MCCALLIE
620-627-7116
mccallie.dtlc@gmail.com

General Information

Company Name Trans Pacific Oil Corp

Contact
Well Name
Unique Well ID
Surface Location
Field
Well Operator
Test Type
Well Type
Formation
Well Fluid Type
Test Purpose (AEUB)
Start Test Date
Start Test Time
Final Test Date
Final Test Time
Job Number
Representative
Prepared By
Report Date

Bryce Bidleman
Sander B Unit #1-4
DST #1 Toronto-Top Lans 3130-3198'
SEC 4-7S-18W Rooks County
WC
Trans Pacific Oil Corp
Drill Stem Test
Vertical
DST #1 Toronto-Top Lans 3130-3198'
01 Oil
Initial Test
2014/12/04
01:19:00
2014/12/04
09:28:00
S0522
Jacob McCallie
Jacob McCallie
2014/12/04



FLUID RECOVERY

60' OSM 1% O 99% M

TOOL SAMPLE:
2% O 98% M