



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: SanderB1-4dst3

TIME ON: 12:31  
TIME OFF: 20:22

Company Trans Pacific Oil Corp. Lease & Well No. Sander B Unit #1-4  
Contractor Shields Drilling Charge to Trans Pacific Oil Corp.  
Elevation 1950 GL Formation \_\_\_\_\_ Lans 50' Effective Pay \_\_\_\_\_ Ft. Ticket No. S0524  
Date 12-5-14 Sec. 4 Twp. \_\_\_\_\_ 7 S Range \_\_\_\_\_ 18 W County \_\_\_\_\_ Rooks State KANSAS  
Test Approved By Alex Diamond Representative \_\_\_\_\_ Jacob McCallie

Formation Test No. 3 Interval Tested from 3223 ft. to 3254 ft. Total Depth 3270 ft.  
Packer Depth 3218 ft. Size 6 3/4 in. Packer depth 3254 ft. Size 6 3/4 in.  
Packer Depth 3223 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 3211 ft. Recorder Number 5515 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 3226 ft. Recorder Number 5586 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth 3267 ft. Recorder Number 3861 Cap. 5700 P.S.I.

Mud Type Chem Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.1 Water Loss 6.4 cc. Weight Pipe Length 404 ft. I.D. 2 7/8 in.  
Chlorides 3100 P.P.M. Drill Pipe Length 2793 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 26 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 31 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. TP: 16' Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 3/4" Blow- Built to BB in 6 min 3 1/2" BB  
2nd Open: 1" Blow- Built to BB in 10 min 3" BB

Recovered 315 ft. of GIP  
Recovered 587 ft. of CO 100% O GRAVITY: 35 @ 60 degrees F  
Recovered 40 ft. of GCOCM 27% G 28% O 45% M  
Recovered 627' ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
Diesel in Bucket _____	
Tool Sample: <u>100% O</u>	Total

Time Set Packer(s) 2:01 PM A.M. P.M. Time Started Off Bottom 6:16 PM A.M. P.M. Maximum Temperature 100

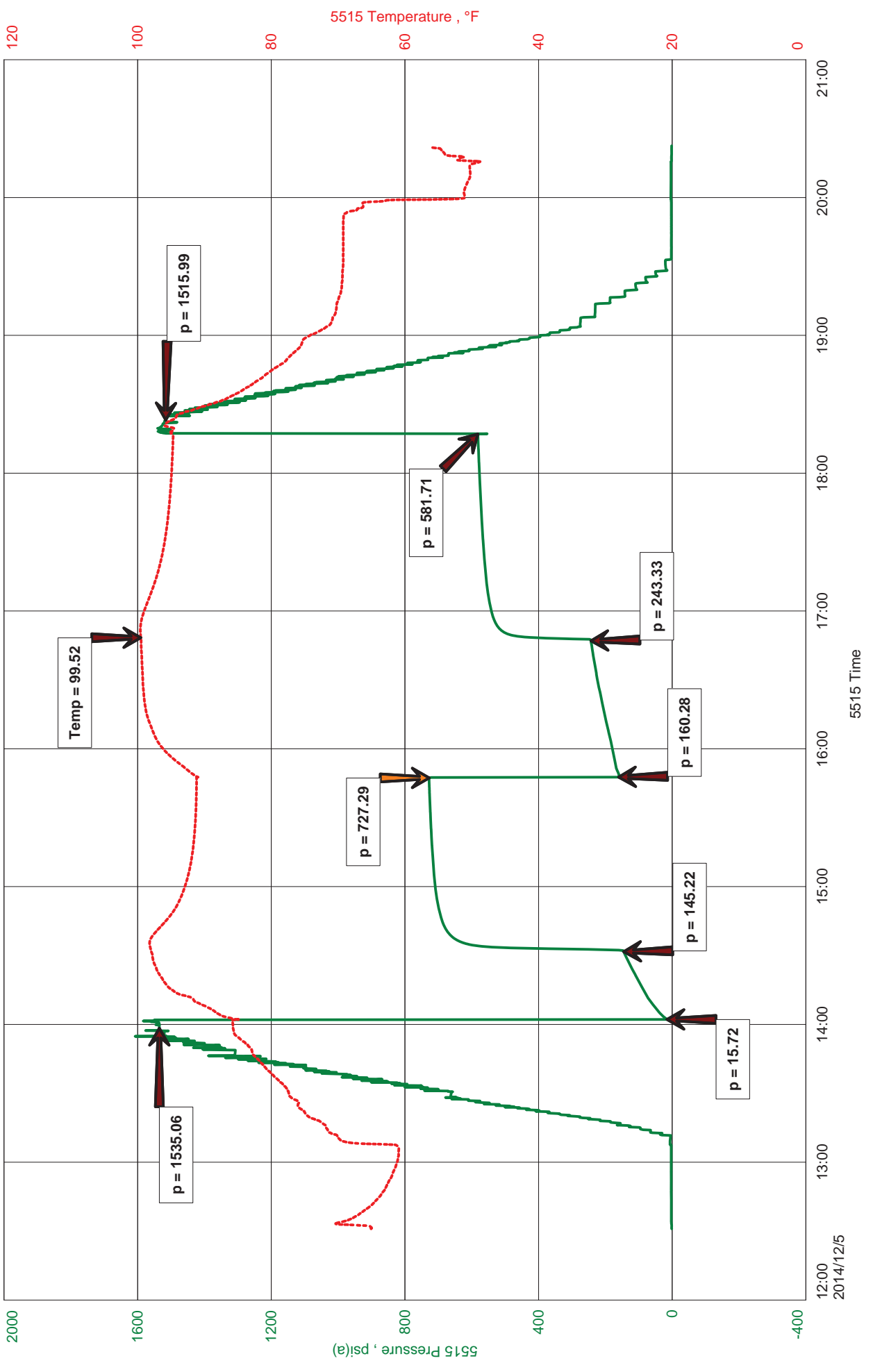
Initial Hydrostatic Pressure..... (A) 1535 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 16 P.S.I. to (C) 145 P.S.I.  
Initial Closed In Period..... Minutes 75 (D) 727 P.S.I.  
Final Flow Period..... Minutes 60 (E) 160 P.S.I. to (F) 243 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 582 P.S.I.  
Final Hydrostatic Pressure..... (H) 1516 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp  
DST #3 Lans 50' 3223-3254' TD-3270  
Start Test Date: 2014/12/05  
Final Test Date: 2014/12/05

Sander B Unit #1-4  
Formation: DST #3 Lans 50' 3223-3254' TD-3270  
Pool: WC  
Job Number: S0524

# Sander B Unit #1-4





**Hoisington, Kansas**

**JACOB MCCALLIE**  
**620-627-7116**  
**mccallie.dtlc@gmail.com**

**General Information**

**Company Name** Trans Pacific Oil Corp

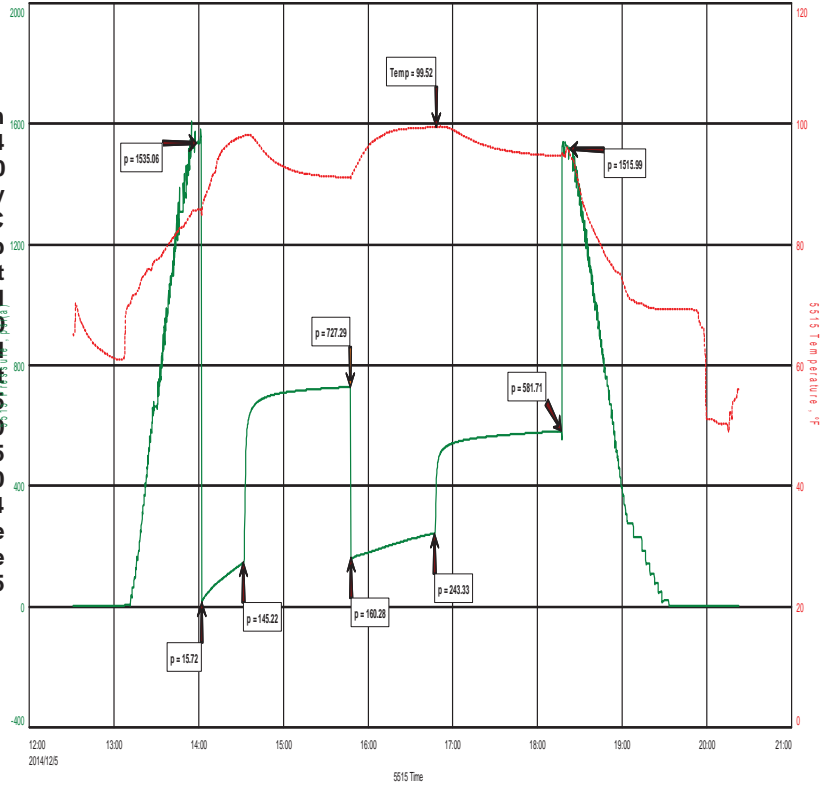
**Contact**  
**Well Name**  
**Unique Well ID**  
**Surface Location**  
**Field**  
**Well Operator**  
**Test Type**  
**Well Type**  
**Formation**  
**Well Fluid Type**  
**Test Purpose (AEUB)**  
**Start Test Date**  
**Start Test Time**  
**Final Test Date**  
**Final Test Time**  
**Job Number**  
**Representative**  
**Prepared By**  
**Report Date**

**Bryce Bidleman**  
**Sander B Unit #1-4**  
**DST #3 Lans 50' 3223-3254' TD-3270**  
**SEC 4-7S-18W Rooks County**  
**WC**  
**Trans Pacific Oil Corp**  
**Straddle Test**  
**Vertical**  
**DST #3 Lans 50' 3223-3254' TD-3270**  
**01 Oil**  
**Initial Test**  
**2014/12/05**  
**12:31:00**  
**2014/12/05**  
**20:22:00**  
**S0524**  
**Jacob McCallie**  
**Jacob McCallie**  
**2014/12/05**

Trans Pacific Oil Corp  
 DST #3 Lans 50' 3223-3254' TD-3270  
 Start Test Date: 2014/12/05  
 Final Test Date: 2014/12/05

Sander B Unit #1-4  
 Formation: DST #3 Lans 50' 3223-3254' TD-3270  
 Pool: WC  
 Job Number: S0524

**Sander B Unit #1-4**



**FLUID RECOVERY**

315'	GIP		
587'	CO	100% O	GRAVITY: 35 @ 60 degrees F
40'	GCOCM	27% G 28% O 45% M	
627'	TOTAL FLUID		

**TOOL SAMPLE:**  
**100% O**