



TREATMENT REPORT

Customer <i>Unit Petroleum Company</i>	Lease No.	Date <i>11/28/14</i>
Lease <i>Rooney</i>	Well # <i>6-1H</i>	
Field Order # <i>11839 A</i>	Station <i>Pratt</i>	County <i>Reno</i>
Type Job <i>1 3/8 Conductor Pipe</i>	Formation <i>cnw</i>	State <i>KS</i>
	Casing <i>13 3/8</i>	Depth <i>214</i>
		Legal Description <i>6-26-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>218</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>34.26</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>13 3/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Jerry</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Groves</i>
Service Units <i>38970</i>	<i>77686</i>	<i>19959</i>
Driver Names <i>Scott</i>	<i>Shawn</i>	<i>Aaron</i>
	<i>14905</i>	<i>73768</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:45</i>					<i>On location Safety meeting Rig up</i>
<i>5:100</i>					<i>Circulate on bottom</i>
<i>5:25</i>	<i>50</i>		<i>3</i>	<i>5.4</i>	<i>Pump H₂O Spacer</i>
<i>5:26</i>	<i>200</i>		<i>83.5</i>	<i>5.2</i>	<i>Mix 350sks Common Cement</i>
					<i>shut down</i>
<i>5:42</i>	<i>50</i>			<i>5</i>	<i>start Displacement</i>
<i>5:43</i>	<i>100</i>		<i>1</i>	<i>5.3</i>	<i>Circulate Cement to Surface</i>
<i>5:50</i>	<i>200</i>		<i>30</i>		<i>Displacement complete</i>
					<i>shut down</i>
<i>5:52</i>	<i>200</i>				<i>shut well head in</i>
					<i>Job complete</i>
					<i>Circulated 30 bbls cement to surface</i>

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TREATMENT REPORT

Customer <i>UNIT Petroleum</i>	Lease No.	Date <i>11-30-14</i>			
Lease <i>ROONEY</i>	Well # <i>0-14</i>				
Field Order # <i>11797</i>	Station <i>PRW-4 K</i>	Casing <i>9 5/8</i>	Depth <i>1518'</i>	County <i>Revo</i>	State <i>KS</i>
Type Job <i>CNW 9 5/8 Surface</i>	Formation	Legal Description <i>6-26-10</i>			

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>9 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>1518'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>117</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>1,000</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>HC</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>1518'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager <i>Dave Surt</i>	Treater <i>Robert Sullivan</i>
Service Units <i>37900 33708 20920 30464 37724 19827 37725</i>	Driver Names <i>Kulmy EACIA MEDIRA BOWERS</i>	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>3:50</i>					<i>OD loc</i>
<i>4:50</i>			<i>3</i>	<i>3</i>	<i>st spacer</i>
			<i>143</i>	<i>5</i>	<i>st mixid, cnt 325 st A-cod 3% ac 4 wt</i>
			<i>60</i>		<i>st mix Tail cnt 280 st com 2% cc 4 wt</i>
					<i>cnt mix id shut down</i>
					<i>Return Plug</i>
				<i>4.5</i>	<i>st Drop</i>
<i>6:00</i>	<i>1000</i>		<i>117</i>		<i>plug down Float Head</i>
					<i>circulated 45 Bbl cnt P.T</i>
					<i>JOB complete</i>
					<i>Frank J</i>

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TREATMENT REPORT

Customer: <u>UNIT Petroleum</u>	Lease No.	Date
Lease: <u>ROONEY</u>	Well #: <u>G-1H</u>	<u>12-04-14</u>
Field Order #: <u>11751</u>	Station: <u>PRATT KC</u>	Casing: <u>OP</u>
Type Job: <u>CDW Plug Back</u>	Depth: <u>3515'</u>	County: <u>RENO</u>
	Formation	State: <u>KS</u>
		Legal Description: <u>G-26-10</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<u>D.P.</u>								
Depth: <u>3515'</u>	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager: <u>MARK SOST</u>	Treater: <u>Robert [Signature]</u>
Service Units: <u>37900 33708 20920 19960 19860</u>		
Driver Names: <u>Sullivan Ernest Cobbe</u>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<u>1:30</u>					<u>on loc</u>
					<u>Plug Back @ 3515'</u>
					<u>300 sk con, 5% CFR, 25% defoam</u>
<u>2:30</u>			<u>10</u>	<u>4</u>	<u>SILCAR</u>
			<u>60</u>	<u>5</u>	<u>mix cmt @ 16 ppq.</u>
			<u>3</u>		<u>SILCAR</u>
	<u>130</u>		<u>33</u>	<u>4</u>	<u>MWD</u>
<u>3:00</u>					<u>Shot down TRIP out</u>
					<u>JOB complete</u>
					<u>Thank you [Signature]</u>

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TREATMENT REPORT

Customer <i>UNIT Petroleum</i>		Lease No.		Date	
Lease <i>ROONEY</i>		Well # <i>6-1-H</i>		<i>12-09-14</i>	
Field Order # <i>11752</i>	Station <i>PRATT KS</i>	Casing <i>7"</i>	Depth <i>4457'</i>	County <i>RENO</i>	State <i>KI</i>
Type Job <i>CNW 7" INTERMED.</i>	Formation		Legal Description <i>6-26-10</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>7"</i>				Pre Pad	Max		5 Min.	
Depth <i>4457'</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>171</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>2500</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>4457'</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DWIGHT SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>19959</i>	<i>73768</i>				
Driver Names	<i>Sullivan</i>	<i>Epping</i>		<i>Beady</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:45 AM</i>					<i>ON LOC</i>
					<i>7" O. 4457'</i>
<i>9:30</i>					<i>CASING ON BOTTOM</i>
<i>9:40</i>					<i>Rig wire csg.</i>
<i>10:45</i>			<i>5</i>	<i>3.5</i>	<i>1st spacer</i>
			<i>12</i>		<i>1st main stage</i>
			<i>5</i>		<i>spacer</i>
			<i>41</i>	<i>4.5</i>	<i>Mix cmt 160 sk AA-2 with Bead.</i>
					<i>cmt mixed shot down</i>
					<i>Release Plug</i>
				<i>6</i>	<i>1st Pump</i>
	<i>500</i>				<i>Lift</i>
	<i>850</i>			<i>4</i>	<i>Slow Rate</i>
<i>11:40</i>	<i>1800</i>		<i>171</i>		<i>Plug down</i>
					<i>Release Psi. Float Held</i>
					<i>JOB COMPLETE</i>
					<i>THANK YOU</i>

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TREATMENT REPORT

Customer UNIT Petroleum	Lease No.	Date 12-21-14
Lease Roodney	Well # 6-14	
Field Order # 11759	Station Pratt KS	Casing 5 1/2 / 4 1/2
Type Job cnw 5 1/2 / 4 1/2 Lumen	Formation	Legal Description 6-26-10
	Depth	County DeW
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2	4 1/2			Pre Pad	Max		5 Min.	
Depth 4090' 45"	Depth 5762	From	To	Pad	Min		10 Min.	
Volume 94.8	Volume 92.4	From	To	Frac	Avg		15 Min.	
Max Press 187	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager DAVE SCOTT	Treater Robert J. Miller
Service Units 37900 33208 20920 19599 73768 70959 19928		
Driver Names Sullivan McPRAW Gibson Phye		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:20					on loc
8:00					CASING ON BOTTOM Rig circ csg.
9:30	500		5	3.5	1st SPACER
			12		mix mud flush
			5		1st spacer
			5		mix cont 525 sk 50/50 percent
			147		CMT mixed
			1 1/2		putting Surfan 420
					shot down
					INSTALL plug and BALL
				6	1st Diap w/ Surfan 420 40 Base
	700		45		Lift
	1500			4	slow Rate
11:00	2500		187		plug down
					check Port Hand
					JOB complete
					THANK YOU