



BASIC
ENERGY SERVICES

COPY

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003327	1718	10/06/2014
INVOICE NUMBER			
91614123			

Pratt (620) 672-1201
 B PROLIFIC RESOURCES LLC
 I 2725 DRY CREEK RD
 L GREAT BEND
 T KS US 67530
 O **ATTN:** DARRELL WILLINGER

J LEASE NAME Roesler B 1
O LOCATION
B COUNTY Pawnee
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40773091	19843		Net - 30 days	11/05/2014

For Service Dates: 10/03/2014 to 10/03/2014

0040773091

171811483A Cement-New Well Casing/Pi 10/03/2014
 Cement 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	175.00	EA	13.09	2,290.74 T
60/40 POZ	50.00	EA	9.24	462.00 T
Celloflake	44.00	EA	2.85	125.36 T
C-41P	42.00	EA	3.08	129.36 T
Salt	797.00	EA	0.39	306.85 T
Cement Friction Reducer	50.00	EA	4.62	231.00 T
C-44	165.00	EA	3.97	654.31 T
FLA-322	83.00	EA	5.78	479.33 T
Mud Flush	500.00	EA	1.16	577.50 T
Gilsonite	875.00	EA	0.52	451.41 T
Claymax KCL Substitute	7.00	EA	26.95	188.65 T
"Latch Down Plug & Baffle, 5 1/2"" (Blu	1.00	EA	308.00	308.00
"Auto Fill Float Shoe 5 1/2"" (Blue)"	1.00	EA	277.20	277.20
"Turboizer, 5 1/2"" (Blue)"	8.00	EA	84.70	677.60
"Unit Mileage Chg (PU, cars one way)"	80.00	MI	3.27	261.80
Heavy Equipment Mileage	160.00	MI	5.39	862.40
"Proppant & Bulk Del. Chgs., per ton mil	828.00	EA	1.69	1,402.63
Depth Charge; 4001'-5000'	1.00	EA	1,940.40	1,940.40
Blending & Mixing Service Charge	225.00	BAG	1.08	242.55
Plug Container Util. Chg.	1.00	EA	192.50	192.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	134.75	134.75

PAID
 10-31-14
 ck# 5570

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,196.34
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	480.57
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,676.91
DALLAS, TX 75284-1903	PORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11483 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-03-14		DISTRICT Pratt Kc		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Profitic Resources				LEASE ROSSIER B 1				WELL NO.							
ADDRESS				COUNTY PAWNEE				STATE KS							
CITY				STATE				SERVICE CREW S. Lucas, E. Gray, Phye							
AUTHORIZED BY				JOB TYPE CW 5 1/2" Log, 5 1/2"											

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19889-19843	40	mm					10-3-14			2:00
19960-21010	40	mm								6:30
37900										9:50
										10:30
										11:15
										80

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AN 2 cont	SK	175		2,975.00
CP 103	60/40 pot	SK	50		600.00
CC 102	CellFAKE	lb	44		162.50
CC 105	C-410	lb	42		168.00
CC 111	SALT	lb	707		398.50
CC 112	CFR	lb	50		300.00
CC 115	C-414	lb	165		849.75
CC 129	FLA-322	lb	83		692.50
CC 201	7.5scm	lb	875		586.25
CF 607	LATCH DOWN PLUG BATH 5 1/2"	SA	1		400.00
CF 1251	PLUG TAP SHOUL	SA	1		360.00
CF 1651	Turbolizer	SA	8		890.00
C 104	CLAY MAX	AL	7		245.00
CC 151	MUD FLK	gal	500		750.00

CHEMICAL / ACID DATA:			

SUB TOTAL		66
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Robert [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Prologic Res.</i>	Lease No.	Date <i>10-03-14</i>
Lease <i>Roster B</i>	Well # <i>1</i>	
Field Order # <i>11483</i>	Station <i>Pratt KC</i>	Casing <i>5 1/2</i>
		Depth <i>4320'</i>
Type Job <i>CNW 5 1/2 long string</i>	Formation	County <i>PAWNEE</i>
		State <i>KS</i>
		Legal Description <i>11-22-18</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>4320'</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>10242</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1200 d</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4179</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DRUG Satt</i>	Treater <i>Robert J. [Signature]</i>
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Service Units	<i>37900</i>	<i>19889</i>	<i>19843</i>	<i>19960</i>	<i>21010</i>				
Driver Names	<i>Sullivan</i>	<i>Scott</i>		<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:30</i>					<i>on loc</i>
					<i>Ran 5 1/2 15.5' csg</i>
<i>9:00</i>					<i>CASING ON Bottom</i>
<i>9:05</i>					<i>Hook by circ csg</i>
<i>9:50</i>			<i>5</i>	<i>3</i>	<i>RT SPACER</i>
			<i>12</i>		<i>mix mud flush</i>
			<i>5</i>		<i>SPACER</i>
			<i>42</i>	<i>4.5</i>	<i>mix cmt 175 st AA-2 cmt @ 15' #</i>
					<i>cmt mix - 81 shut down wash lined up</i>
					<i>Refer - Plug</i>
				<i>6</i>	<i>St Deep</i>
	<i>250</i>				<i>Lost</i>
	<i>500</i>			<i>4</i>	<i>Slow rate</i>
<i>10:30</i>	<i>1500</i>		<i>102 1/2</i>		<i>plug down</i>
			<i>7</i>		<i>plug RT of 30 st</i>
			<i>5</i>		<i>plug MH of 20 st</i>
					<i>50B complete</i>
					<i>[Signature]</i>