



**COPY**

PAGE 1 of 1	CUST NO 1003327	YARD # 1718	INVOICE DATE 09/23/2014
<b>INVOICE NUMBER</b>			
<b>91600975</b>			

Pratt (620) 672-1201  
 B PROLIFIC RESOURCES LLC  
 I 2725 DRY CREEK RD  
 L GREAT BEND  
 L KS US 67530  
 T  
 O ATTN: DARRELL WILLINGER

J LEASE NAME Froetschner 1  
 O LOCATION  
 B COUNTY Pawnee  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40768125	27463		Net - 30 days	10/23/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 09/18/2014 to 09/18/2014</b>				
0040768125				
171811249A Cement-New Well Casing/Pi 09/18/2014				
Cement 8 5/8 Surface				
A-Con Blend Common	200.00	EA	13.86	2,772.01 T
Common Cement	200.00	EA	12.32	2,464.00 T
Celloflake	100.00	EA	2.85	284.90 T
Calcium Chloride	940.00	EA	0.81	759.99 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	173.25	173.25
"Baffle Plate Alum., 8 5/8"" (Blue)"	1.00	EA	130.90	130.90
"Centralizer, 8 5/8"" (Blue)"	3.00	EA	69.30	207.90
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.27	147.26
Heavy Equipment Mileage	90.00	MI	5.39	485.10
"Proppant & Bulk Del. Chgs., per ton mil	846.00	EA	1.69	1,433.12
Depth Charge; 501'-1000'	1.00	EA	924.00	924.00
Blending & Mixing Service Charge	400.00	BAG	1.08	431.20
Plug Container Util. Chg.	1.00	EA	192.50	192.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	134.75	134.75

**PAID**  
 9-30-14  
 ch# 5486

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,540.88
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	511.89
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,052.77
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





**BASIC**  
ENERGY SERVICES  
PRECISE PUMPING & WIRELINE

10744 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11249 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB		DISTRICT		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	IWDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER				LEASE				WELL NO.	
ADDRESS				COUNTY			STATE		
CITY				STATE					
AUTHORIZED BY				JOB TYPE:					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19970-21110	16								
ARRIVED							DATE	AM	TIME
START OPERATION							DATE	AM	TIME
FINISH OPERATION							DATE	AM	TIME
RELEASED							DATE	AM	TIME
MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
	...	...	...	...	3,600.00
	...	...	...	...	3,200.00
	...	...	...	...	370.00
	...	...	...	...	937.00
	...	...	...	...	275.00
	...	...	...	...	170.00
	...	...	...	...	370.00
	...	...	...	...	191.25
	...	...	...	...	130.00
	...	...	...	...	1,861.20
	...	...	...	...	1,500.00
	...	...	...	...	500.00
	...	...	...	...	350.00
	...	...	...	...	175.00

CHEMICAL / ACID DATA			

SERVICE & EQUIPMENT	\$ TOTAL ON \$
MATERIALS	\$ TOTAL ON \$
TOTAL	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Prolific Resources</i>	Lease No.	Date <i>07-18-14</i>
Lease <i>FROTSCHER</i>	Well # <i>1</i>	
Field Order # <i>11249</i>	Station <i>Pratt KS</i>	Casing <i>8 1/8</i>
Type Job <i>CNW 8 1/8 Surface</i>	Depth <i>1111</i>	County <i>PAWNEE</i>
	Formation	State <i>KS</i>
		Legal Description <i>11-22-1X</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 1/8</i>		From	To	Pre Pad	Max		5 Min.	
Depth <i>1111</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>67</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>300</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>1000</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. [Signature]</i>
Service Units <i>37900</i>	<i>21463</i>	<i>19960</i>
Driver Names <i>Sullivan</i>	<i>Gibson</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:05</i>					<i>on loc</i>
					<i>Run 8 1/8 csp.</i>
<i>1:20</i>					<i>CASING ON BOTTOM</i>
<i>1:30</i>					<i>Hook by circ.</i>
<i>2:15</i>			<i>3</i>	<i>4.5</i>	<i>BY SPACER</i>
			<i>88</i>		<i>MIX 700 SK A-CON cont @ 12ppg 3% ch</i>
			<i>42</i>		<i>MIX 700 SK 6mm 2% ch 1/4" IF</i>
					<i>cont mixer</i>
				<i>4.5</i>	<i>Release Plug AND ST Plug</i>
<i>3:00</i>	<i>350</i>		<i>69</i>		<i>plug down</i>
					<i>CIRC 18 BBL cont PIT</i>
					<i>JOB Complete</i>
					<i>THANK YOU</i>