



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

KCC OIL/GAS REGULATORY OFFICES

Date: _____

District: _____

Case #: _____

New Situation

Lease Inspection

Response to Request

Complaint

Follow-Up

Field Report

Operator License No: _____

API Well Number: _____

Op Name: _____

Spot: _____ Sec _____ Twp _____ S Rng _____ E / W

Address 1: _____

Feet from N / S Line of Section

Address 2: _____

Feet from E / W Line of Section

City: _____

GPS: Lat: _____ Long: _____ Date: _____

State: _____ Zip Code: _____ -

Lease Name: _____ Well #: _____

Operator Phone #: _____

County: _____

Reason for Investigation:

Problem:

Persons Contacted:

Findings:

Action/Recommendations:

Follow Up Required

Yes

No

Date: _____

Verification Sources:

Photos Taken: _____

RBDMS	KGS	TA Program
T-I Database	District Files	Courthouse
Other: _____		

By: _____

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: _____

Date: _____

District: _____

License #: _____

Op Name: _____

Spot: _____ Sec _____ Twp _____ S Rng _____ E / W

County: _____

Lease Name: _____ Well #: _____

I.D. Sign	Yes	No
Tank Battery Condition		
Condition:	Good	Questionable Overflowing
Pits, Injection Site		
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.		
Oil Spill Evidence		
Abandoned Well	Potential Pollution Problem	Yes No
Lease Cleanliness		
Very Good	Satisfactory	Poor Very Bad

Gas Venting	Yes	No
Pits		
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.		
Saltwater Pipelines		
Leaks Visible:	Y N	Tested for Leaks: Y N
Flowing Holes		
TA Wells		
Monitoring Records		

SWD/ER Injection Well Yes No

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure – Actual: _____ psi; Authorized: _____ psi

Gauge Connections Yes No

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

API Number	Footages	Spot Location	GPS	Well #	Well Status

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Shari Feist Albrecht, Chair
 Jay Scott Emler
 Pat Apple

In the Matter of the Application of Merit Energy) Docket No. 15-CONS-185-CEXC
Company for an exception to the 10-year time)
limitation of K.A.R. 82-3-111 for its McHargue A-2) CONSERVATION DIVISION
well in the Northeast Quarter of the Southwest Quarter)
of Section 2, Township 33 South, Range 34 West,) License No. 32446
Seward County, Kansas.

ORDER GRANTING APPLICATION

The above-captioned matter comes before the State Corporation Commission of the State of Kansas for consideration and determination. Having examined its files and records, and being duly advised in the premises, the Commission makes the following findings:

I. JURISDICTION

1. K.S.A. 74-623 provides that the Commission has the exclusive jurisdiction and authority to regulate oil and gas activities, with licensing authority under K.S.A. 55-155.

2. K.A.R. 82-3-100 provides that the Commission may grant an exception to any regulation after application and notice.

3. K.A.R. 82-3-111 requires wells that are inactive for more than 90 days to be plugged or approved for temporary abandonment (“TA”) status. The regulations provides that wells having been shut-in for more than 10 years shall not be approved TA status without Commission approval of an application for an exception pursuant to K.A.R. 82-3-100.

II. FINDINGS OF FACT

4. Commission records indicate the operator is currently licensed to conduct oil and gas activities in Kansas under K.S.A. 55-155.

5. The above-captioned operator filed an application requesting an exception to the 10-year limit on TA status for the subject well(s).

6. The operator has verified that notice was properly served and published, as required under K.A.R. 82-3-135a, at least 15 days before the issuance of this Order.

7. No protest was filed under K.A.R. 82-3-135b.

8. The operator successfully tested the subject well(s) for mechanical integrity.

9. Commission Staff met internally and reviewed the application. Staff determined that the application and the mechanical integrity test(s) were sufficient to support the administrative grant of this application. Accordingly, Staff has proposed to the Commission this Order granting the application without the need for a hearing.

III. CONCLUSIONS OF LAW

10. The Commission has jurisdiction over the operator and this matter.

11. The application was filed in accordance with the rules and regulations of the Commission and Kansas statutes.

12. Notice was properly served and published.

13. Based on the available facts, the Commission finds that the application should be granted to prevent waste and protect correlative rights, because the operator has demonstrated a potential future use for the well(s), and there is not a present a threat to fresh and usable water.

THEREFORE, THE COMMISSION ORDERS:

A. The application for an exception to the 10-year limit on TA status for the subject well(s) is granted for three years. The operator must file annual TA forms for the subject well(s). The first TA form(s) shall be filed within 30 days.

B. This Order is a summary proceeding pursuant to K.S.A. 77-537, which provides in paragraph (b)(4) that summary proceedings are not effective until the time for requesting a hearing has expired. K.S.A. 77-542 provides that a request for hearing shall be filed within 15 days of any agency notice resulting in a right to request a hearing. If service of this Order is by mail, three days are added to the deadline. Any party taking an action permitted by this summary proceeding before the deadline for requesting a hearing has expired shall be deemed to have waived their right to a hearing pursuant to K.S.A. 77-504.


C. Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). The petition shall be filed within 15 days after service of this Order. If service of this Order is by mail, three days are added to the deadline. The petition shall be addressed to the Commission and sent to 266 N. Main, Ste. 220, Wichita, Kansas 67202. Pursuant to K.S.A. 55-606, K.S.A. 66-118b, and K.S.A. 77-529(a), reconsideration is prerequisite for judicial review of this Order. Any party taking an action permitted by this summary proceeding before the deadline for a petition for reconsideration does so at their own risk of further proceedings.

D. The Commission retains jurisdiction of the subject matter and the parties and may enter additional orders as it deems appropriate.

BY THE COMMISSION IT IS SO ORDERED.

Albrecht, Chair; Emler, Commissioner; Apple, Commissioner


Date: JAN 22 2015



Neysa Thomas
Acting Secretary

Date Mailed: 1/23/2015

LRP
I CERTIFY THE ORIGINAL
COPY IS ON FILE WITH
The State Corporation Commission

JAN 23 2015


CERTIFICATE OF SERVICE

I certify that on 1/23/2015, I caused a complete and accurate copy of this Order to be served via United States mail, with the postage prepaid and properly addressed to the following:

Stanford J. Smith, Jr.
Martin, Pringle, Oliver, Wallace & Bauer, L.L.P.
100 North Broadway, Suite 500
Wichita, Kansas 67202
Attorney for Merit Energy Company

Arlene Valliquette
Merit Energy Company, LLC
13727 Noel Road Suite 1200
Dallas, Texas 75240

Stephen Pfeifer, KCC District #1
210 E. Frontview, Suite A
Dodge City, KS 67801

/s/ Lane Palmateer
Lane Palmateer
Litigation Counsel
Kansas Corporation Commission

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

February 02, 2015

Janna Burton
Merit Energy Company, LLC
13727 NOEL RD STE 1200
DALLAS, TX 75240

Re: Temporary Abandonment
API 15-175-20526-00-00
MCHARGUE A 2
SW/4 Sec.02-33S-34W
Seward County, Kansas

Dear Janna Burton:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/22/2016.

Your exception application expires on 01/22/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/22/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michele Pennington