

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1241215

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth:	Frojected Total Deptin Formation at Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	
	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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he undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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Side Two



For KCC Use ONLY	
API # 15	_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:						_ Lo	cation of W	ell: Cour	nty:								
_ease:									fe	et from	N /	S Line	of Section				
Nell Number:									fe	et from	E /	W Line	of Section				
Field:	eld:						SecTwpS. R E W					Sec Twp S. R					] w
Number of Acres att						15 (	Section:	Regu	lar or	Irregular							
	t or dollodg	o				If S	Section is ction corne	_		ell from ne		rner boun	dary.				
	Show locational stank b			d electrica	al lines, as ay attach a		y the Kans	as Surfac									
	:	:	:	0—	:	:	:	_ 2497	7 ft.	LEGE	END						
										Tank E Pipelir Electr	ocation  Battery L  ne Locati  C Line L  Road L	ion ocation					
		<u>:</u> :	5		: :	<u>:</u> :	:		EXAMPL	E :							
	:		:	•••••	:	:											
	:	:	:	••••	:	:				9			1980' FSL				
	·	i	:	•••••	: 	: : :			:		••••						
	:	:	:		:	:	:		SEWARD CO.	3390' FEL	_						

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

241215

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		gency Pit Burn Pit Proposed  If Existing, date conver Pit Haul-Off Pit  Oly API No. or Year Drilled)  Proposed  If Existing, date converged Pit Pit capacity:		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:		
flow into the pit? Yes No  Submitted Electronically		'	e closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



### Kansas Corporation Commission Oil & Gas Conservation Division

1241215

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF  Submitted Electronically	'- I wiii be returnea.
T.	



282332busgs CRD NO.

*PRO-STAKE* 

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 - Cell: (620) 272-1499

Construction Site Staking

LLC

12392

Nebraska Colorado Kansas Oklaho

gravel/sand rd.

gravel trail / lease rd

American Warrior, Inc.

burt@pro-stakellc.kscoxmail.com 23s

Twp.

32w

Rng.

(⊕) irr. well 🕁 water hydrant tank battery

prod. well/aband. well

staked loc.

house

☐ building

water line E= transmission powerline 3 phase powerline

single phase powerline

LEGEND

G gas line

×× fence

dirt rd. dirt trail / lease rd. Hwy / blacktop rd.

O'Brate-Finney #6-5

**LEASE NAME** 

COUNTY

357' FNL - 2497' FEL - 2752' FWL

**LOCATION SPOT** 

1" = 1000' DATE STAKED: Dec. 18th, 2014 **MEASURED BY:** 

**Trees** PROJECT

Kent C. DRAWN BY: Austin D. AUTHORIZED BY: Cecil O. & Kevin T.

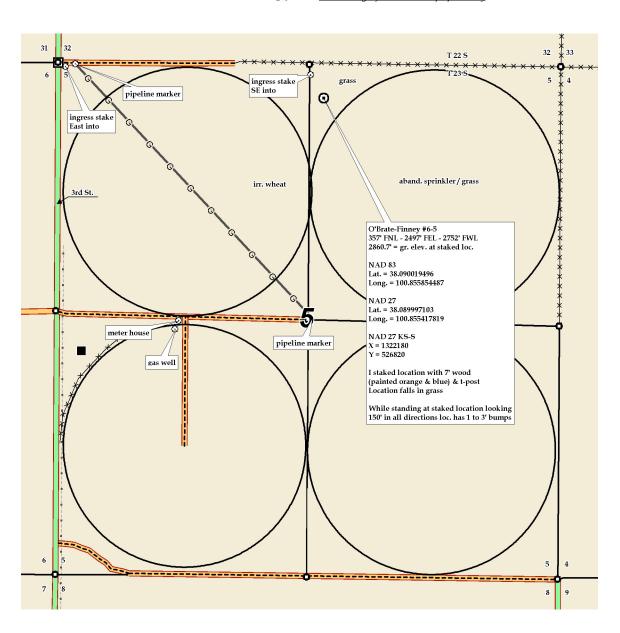
2860.7'

DATE REVISED: **GR. ELEVATION** 

**DIRECTIONS:** From the approx. 1 mile North of Garden City, KS at the intersection of Hwy 83 and Hwy 50 - Now go 1 mile East on Hwy 50 - Now go 6 miles North on 3<sup>rd</sup> St. to the NW corner of section 5-23s-32w to ingress stake East into – Now go 0.3 mile East on trail – Now go approx. 740' East through grass to ingress stake SE into - Now go approx. 375' SE through grass into staked location.

Final ingress must be verified with landowner or operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.



# R. Evan Noll

P.O. Box 1351

Hays, KS 67601 Office - 785.628.8774 Cell - 785.623.0698 Fax - 785.628.8478

February 2, 2015

Stephen G. Sexton & Elaine P. Sexton 2605 E. 6 Mile Road Garden City, KS 67846

RE: O'Brate-Finney #6-5 Well

257' NL & 2497' EL Section 5-23S-32W Finney County, Kansas

### Dear Property Owner:

Prior to issuing a permit to drill, the Kansas Corporation Commission requires the property owner be notified. The operator for the captioned well is:

American Warrior, Inc.

P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 271-4407 - kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipe & electric line & tank battery locations for the captioned well. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt contractor, W & L Dirt (620) 793-2817. If you want to be involved in the locations, contact W & L, reference the captioned well name and coordinate with them.

Sinceret

R. Evan Noll

Contract Landman with American Warrior, Inc.

*	282332busgs	PRO-	STAKE				Mebrusku
	CRD NO.	Construction P.O. Bex 232	Site Staking	LLC	12392 INVOICE NO.	Colorado	Kansas
American Warrior, Inc	<u>.</u>	Office/Fex: (	620) 276-6159 — Cell: (620) 2: takelic.kscoxmail.com	72-1499	LEGEND		
Finney County, KS	Sec.	23s 32w Twp. Rng.	Ø irr. well  water hydran  tank battery  staked loc.		gas line water line transmission powerline 3 phase powerline		vel/sand rd. val trail/lease
O'Brate-Finney #6-5			⊗ prod. well/al  house □ building	band well	single phase powerline	din	rm. trall/lease rd. y/blacktop rd.
357' FNL - 2497' FEL - 2 LOCATION SPCT	SCALE: 1" = 1		DIRECTIONS: I	I TWV A 1 2 DO HW	mile North of Garde y 50 – Now go 1 mile e NW corner of section	n City, KS at t	he
Trees PROJECT  2860.7	MEASURED BY: Kent ( DRAWN BY: Austin AUTHORIZED BY: Cecil (	nD.	through grass into staked loc	to ingress stake SI	E into – Now go appr	v go approx. 74 ox. 375' SE thi	
GR. i.e.	DATE REVISED:		NT This describe doe		ed with landowner		
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ingr East	pipeline marker	SE into		Lease Electri	Rul	<b>1</b>	
3rd :	51.	irr. who	est Cat	f 1 pel1 - aband. sprinkler/	ne <sub>Fan</sub>		
.\			/  \	te-Finney #6-5 NL - 2497* FEL - 2752* F * gr. elev. at staked b	TWL DC.		
0			G Lat Long.	34.09003 9496 = 100.453854487			
	meter house		ipeline marker  NAD 2  1 132  Y = 52e	* 100.455417419 27 KS-S 22180	100 m		
1	zas well		I stakes	d location with P wood d orange & blue] & t-p es falls in grass	oei		
			While a 150' in :	landing at staked loca all directions loc. has 1	tion looking to 3' bramps		
				12 miles	**************************************		
- 0	The second second						
				11 2			

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

February 02, 2015

Cecil O'Brate American Warrior, Inc. 3118 CUMMINGS RD PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application O'Brate Finney 6-5 NE/4 Sec.05-23S-32W Finney County, Kansas

#### Dear Cecil O'Brate:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

<b>82-3-607.</b> (a)	DISPOSAL OF DIKE AND PIT CONTENTS.  Each operator shall perform one of the following when disposing of dike or					
pit						
(4)	contents:					
(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;					
(2)	dispose of reserve pit waste down the annular space of a well completed					
	according to the alternate I requirements of K.A.R. 82-3-106, if the waste to					
	be disposed of was generated during the drilling and completion of the well;					
or (3)	dispose of the remaining solid contents in any manner required by the					
(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:					
	(A) Burial in place, in accordance with the grading and restoration					
	requirements in K.A.R. 82-3-602 (f);					
	(B) removal and placement of the contents in an on-site disposal area					
	approved by the commission;					
	(C) removal and placement of the contents in an off-site disposal area					
on						
	acreage owned by the same landowner or to another producing					
lease	or unit approted by the same approtor if prior written permission					
from	or unit operated by the same operator, if prior written permission					
пош	the landowner has been obtained; or					

	(D)	removal of the contents to a permitted off-site disposal area
approved		
		by the department.
(b)	Eac	h violation of this regulation shall be punishable by the following:
(1	1) A \$ <sup>2</sup>	1,000 penalty for the first violation;
(2	2) a \$2	2,500 penalty for the second violation; and
(3	a \$5	5,000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo
Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.