

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1241253

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API N	No. 15	
Name:				Description:	
Address 1:				Sec T	wp S. R East West
Address 2:				Feet from	North / South Line of Section
City:	State:	Zip:+		Feet from	East / West Line of Section
Contact Person:			Foota	ages Calculated from Near	est Outside Section Corner:
Phone: ( )				NE NW	SE SW
Type of Well: (Check one)			ic Coun	nty:	
Water Supply Well	Other:	SWD Permit #:		•	Well #:
ENHR Permit #:	Gas Sto	orage Permit #:	Date	Well Completed:	
Is ACO-1 filed? Yes	No If not, is well	I log attached? Yes	1		roved on: (Date)
Producing Formation(s): List A		r sheet)	by:		(KCC <b>District</b> Agent's Name)
Depth to		m: T.D	l Plugo	ging Commenced:	
Depth to		m: T.D	Plugg	ging Completed:	
Depth to	o Top: Botto	m: T.D			
Show depth and thickness of		ations.			
Oil, Gas or Water				(Surface, Conductor & Produ	, ·
Formation	Content	Casing	Size	Setting Depth	Pulled Out
					_
cement or other plugs were us	. 00		•		ods used in introducing it into the hole. If
Plugging Contractor License #	<b>#</b> :		Name:		
Address 1:			Address 2:		
City:			State	:	Zip:+
Phone: ( )					
Name of Party Responsible fo	or Plugging Fees:				
State of	County, _		, SS.		
	(Print Name)			Employee of Operator or	Operator on above-described well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



#### **CEMENTING LOG**

Date 1/26	5/2015 Dist	rict Libera			65416	Spacer Type Fresh Water
Company	Chesa	peake Energ	y Rig	ct Well Servi	ice (Worko	Amt. Sks Yield ft³/sk Density 8.33 PPG
Lease	MLP S	tubbs Swd		l No	B-1	
County	(	Grant	Stat	e l	(s	
Location						LEAD: Time hrs. Type 60/40 Poz Class A
Field				· ·		4% gel Excess
Casing Data	Conductor	<b>☑</b> PTA	Sqi	ueeze	Misc.	Amt. 25 Sks Yield 1.42 ft³/sk Density 13.8 PPo
_	Surface		diate 🔲 Pro	duction	Liner	TAIL: Time hrs. Type Class A Common
Size 5	1/2 Type	e P-110	Weight :	15.5# Collar		4% gel Excess
2 3/8 4.7# tu		- <del></del>				Amt. 130 Sks Yield 1.42 ft³/sk Density 13.8 PPG
				· · · · · · · · · · · · · · · · · · ·		WATER Lead Gal/sk Tail 6.9 Gal/sk Total 25 BBL
••••	<del>/</del>					THE LOCAL CONTRACT CO
Casing Denti	ns Top		Rottom			Pump Trucks Used: 903-501
casing Depa	.s 10p		Bottom			Bulk Equipment 993-1066
	······································					Book Edulphient 333-1000
						<u> </u>
Daill Binas	DD1C/	LINI CT	LINI	ET (DDI	<del></del>	
Drill Pipe:			LIN.	FI/BBL		
Open Hole:		LIN. FT	LIN.	FT/BBL		Float Equipment: Manufacturer
	tors: BBLS/	LIN. FI	LIN.	FT/BBL	<del></del>	Shoe: Type Depth
Casing			.00579 LIN.	FT/BBL	63.4	Float: Type Depth
Open Holes		LIN. FT	LIN.	FT/BBL		Centralizers: Quantity Plugs Top Bottom
Drill Pipe	BBLS/	LIN. FT	LIN.	FT/BBL		Stage Collars
Annulus	BBLS/	LIN. FT	LIN.	FT/BBL		Special Equipment
	BBLS/	LIN. FT	LIN.	FI/BBL		Disp: Fluid Type Fresh Water Amt 10 bbls Weight 8.33 PPG
Perforations	From	ft	to	ft Am	t	Mud Type Weight
COMPANY R	EPRESENTATI	VE			•	CEMENTER Edgar A. Rodriguez
TIME		IRES PSI		ID PUMPED (	DATA	
AM/PM	DRILL PIPE	ANNULUS	TOTAL	PUMPED PER	RATE	REMARKS
	CASING	/	FLUID	TIME PERIOD	BBLS/MIN	
8:00 am						Got to location and spotted trucks.
8:25		·				Rig up iron
9:00						Safety meeting
9:18	780					Test lines 1000 psi
9:27	40		6		2.5	Pump 25 sks of cmt (6 bbls @13.8)
9:30	40		10		2.5	Pump 10 bbls of displacement
9:35						Shutdown / Pull tubing out of hole and go in with CIBP and set at 1340'
12:05 pm	130		35		2.5	Pump 135 sks of cmt (35 bbls @13.8)
12:22			35			Shutdown /
12:31	710		5		2	Pressure up to 500 psi on backside. Took 20 sks of cement to fill (5 bbls of cement)
12:34	710				<u> </u>	Pressure holding at 710 psi
12:36						Pull all tubing out of hole.
1:12	50		3.5		1.5	Top off casing with 14 sks of cement (3.5 bbis of cement)
1:16					<del> </del>	Used a total of 194 sks of cement for entire job
1:17			<del> </del>		<u> </u>	Clean truck and lines
1:35				<del></del>	<del>                                     </del>	End Job
1:40		<b></b>	ļ		<del> </del>	Rig down equipment
2:10		<u> </u>			<del> </del>	Crew leave location
2.10						Gew leave location
<b></b>					<del>- </del>	
	<del>                                     </del>		<del> </del>			
<u> </u>					<del> </del>	
<u> </u>				1	<u> </u>	
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					<u> </u>	

FINAL DISP. PRESS. na PSI BUMP PLUG TO na PSI BLEEDBACK na BBLS THANK YOU

CEMENT DATA

#### INVOICE

## LOG-TECH OF KANSAS, INC.

P.O. BOX 885

### GREAT BEND, KANSAS 67530

(620) 792-2167

8357

CUSTOMER ORDER NO. ALE STATE LEASE AND WELL NO. BY FIELD NEAREST TOWN STATE SPOT LOCATION SEC. TWP. RANGE STATE CUSTOMER'S T.D. LOG TECH STATE ENGINEER DESCRIPTION DESCRIPTIO	CHARGE TO: <u>Cherapeale</u> ADDRESS	o Winter	~ <u> </u>	si Kus						
LEASE AND WELL NO.  NEAREST TOWN STATE  COUNTY STATE  SECTION  SECTION  SECTION  SECTION  SECTION  SECTION  SECTION  SECTION  COUNTY STATE  RANGE  FROM  RANGE  FROM  RANGE  FROM  RANGE  RANGE  REGISTER  WEIGHT  CUSTOMER'S T.D.  LOG TECH ST. FLUID LEVEL  PERFORATING  PERFORATING  Description  Description  Description  Description  Register  Perform  No. Shore  Perform  No. Shore  Perform  No. Provided  No. Shore  Perform  No. Shore  Perform  No. Provided  No. Shore  Perform  No. Shore  Perform  No. Shore  Perform  No. Provided  No. Shore  Perform  No. Shore						and the second				<u> </u>
NEAREST TOWN STATE SPOT LOCATION SEC. TWP. RANGE PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS TO THE TE	FASE AND WELL NO	CL	ISTOMER	ORD	ER NO.	$\Delta I$	4 30	2 4 6	7	
SEC. TWP. RANGE SECRETION SEC. TWP. RANGE SECRET OF CASING SIZE STORMERS T.D. LOG TECH STOR	NEAREST TOWN Colors		COLLUE	rieli ,	<u></u>		<u> Alamadala</u>			
PERFORATING  Description  Description  Description  Description  Description  From Depth To No. Proc. Proc. No. Proc. Proc. No. No. Proc. No. Proc. No. Proc. No. Proc. No. Proc. No. Proc. No. No. Proc. No. Proc. No. Proc. No. Proc. No. Proc. No. Proc. No. No. Proc.	SPOT LOCATION		COUNTY		771 845			S1	ATE/	<u> </u>
DEPTH AND OPERATIONS CHARGES  Description  Description  From Description  From Description  From Description  From Description  From Description  Guantity  An U 17.110 17	ZEBO /*	CASING SIZE	EG	<u>ra e e rijir jaya.</u> Turiji	_ IWP	. 4 <u>00 1-034</u> . 7 (7 (10 10		RANC	iЕ <u>У</u>	<u>(factor)</u> T
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PERFORATING  Description  Description  Description  Description  Prior	ENGINEER Lance Corey	LO	OPERAT	<u>}</u> OR	J. 14	-   [	LUID L ん <sub>パイ</sub>	EVEL _	1-2	
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# ALLIED OIL & GAS SERVICES, LLC 065416 Federal Tax I.D. # 20-8651475

_	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE /-26-15				0.1222 00.	8:00 am	9:18am	1:35 Pm
MCP Stubbs	WELL#	SWP./	LOCATION S	Safanta Ks		COUNTY	STATE
OLD OR NEW (C	ircle one)	,					
CONTRACTOR		+ Well	Service	OWNER		hesapeake	2
TYPE OF JOB ** HOLE SIZE	PTA	T.D	`	CEMENT			
	5./3		PTH		DDEDED // -	er color	<i>0</i>
	27/8/		PTH	AMOUNT C	ORDERED		
DRILL PIPE	8 23		PTH		100	OKS (MSS 14	(viman
TOOL CIBI	<del>)</del>		PTH /340				
PRES. MAX			NIMUM	COMMON_	;	@	
MEAS. LINE			OE JOINT ~				μ
CEMENT LEFT II	N CSG.	NA	OD VOILVE per	GEL			
PERFS.		· · · · · · · · · · · · · · · · · · ·		CHLORIDE			
DISPLACEMENT	· · · · · · · · · · · · · · · · · · ·	NA		ASC			
	THE STREET LAND	UIPMENT	7.	Alheu 60	LIA DAZ ILA		3027.20
	EQ	OIPMENT	ľ	Clas	· A		
		7			A COMMON A	58 <u>17.90</u>	/24 <b>3</b>
PUMP TRUCK	CEMENT	8 1	dgas 8.			<u> </u>	9 secondo (8
# 903-501	HELPER	ATA	ex A.	<u></u>			***************************************
BULK TRUCK		1.	<u>^</u>				
<del></del>	DRIVER	وه/ل	e G.				
BULK TRUCK						_ <u>_                                    </u>	
#	DRIVER			HANDLING		@	
				MILEAGE	· · · · · · · · · · · · · · · · · · ·	er in a Maria	ari na manana
	DE	DEADIZO					
	- RR	.VIARKS:		100000000000000000000000000000000000000	•	TOTAL.	manufactures with the section
	AF	MARKS:	803224	The second secon		TOTAL	
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	AF	E C	322u	DEPTH OF	JOB	ICE	3922.20
	AF	MARKS:	3224	DEPTH OF PUMP TRUE	JOB CK CHARGE _ /	ICE 2249.84	3922.20
	AF	MARKS:	3224	DEPTH OF PUMP TRUE	JOB	2249.8° mi@ 4.40	3922,20 1 22 49.84 _669.60
	AF	MARKS:	3724	DEPTH OF DEP	JOB	ICE 2249.84 m;@ 4490 n; @ 7.70	3922,20  1 22 49.84
	AF	MARKS:	37224	DEPTH OF PUMP TRUE EXTRA FOO MILEAGE	JOB	ICE  2249.84  m. @ 4.40  m. @ 7.70  43  43  4202.4	3922,20  1 22 49.84  669.60  1630.75  8 220.00
	AF	MARKS:	3224	DEPTH OF PUMP TRUE EXTRA FOR MILEAGE MANIFOLE	JOB	ICE  2249.84  1.70  1.70  1.30  2.75	3922,20  1 22 49.84  669.60  1630.75  8 220.00  385.00
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STREETCITYTo: Allied Oil &	A F  C  ST	FATE	ke Energ	DEPTH OF PUMP TRUE EXTRAFORMILEAGE MANIFOLD	JOB  CK CHARGE  DTAGE Light 50  Hency 50  Hency 50  Draycury 593 to  Introval His 1	ICE  2249.84  M. @ 4490  1.70  1.30  2.75  @ 440.00  TOTAL  TEQUIPMEN  @	3922,20  1 22 49.84  669.60  1630.75  8 220.00  385.00  440.00  5595.19
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STREET  CITY  To: Allied Oil & You are hereby reand furnish ceme contractor to do you	Gas Servequested enter and work as is	FATE	zip	DEPTH OF PUMP TRUE EXTRAFOR MILEAGE MANIFOLD A	JOB  CK CHARGE  DTAGE Light 50  Hency 50  Hency 50  Draycury 593 to  Introval His 1	1CE  2249.84  1.70  1.70  1.30  2.75  0 440.00  TOTAL  TOTAL  TOTAL  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3922.20 1 22 49.84 619.60 1630.75 8 220.00 385.00 940.00
To: Allied Oil & You are hereby re and furnish ceme contractor to do a	Gas Servequested enter and work as is on and su	rate	zipzip	DEPTH OF PUMP TRUE EXTRAFOR MILEAGE MANIFOLE  Ment or was tor	JOB  CK CHARGE  DTAGE Light 50  Hency 50  Hency 50  Draycury 593 to  Introval His 1	1CE  2249.84  1.70  1.70  1.30  2.75  0 440.00  TOTAL  TOTAL  TEQUIPMEN  0 0 0 0 0	3922.20 1 22 49.84 619.60 1630.75 8 220.00 385.00 940.00
To: Allied Oil & You are hereby re and furnish ceme contractor to do done to satisfacticontractor. I hav	Gas Servequested enter and work as is on and sue tead an	rateices, LLC to rent cer helper(s) to slisted. To pervision d understa	nenting equipm to assist owner he above work of owner agent and the "GENE	DEPTH OF PUMP TRUE EXTRAFORMILEAGE MANIFOLD  Ment or was tor RAL	JOB CK CHARGE 1 DTAGE Light 50 Hency 50 Hency 50 Prayring 270 Prayring 593 to	1CE  2249.84  1.70  1.70  1.30  2.75  0 440.00  TOTAL  TOTAL  TOTAL  0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3922.20 1 22 49.84  649.60 1630.75 8 220.00 385.00 940.00
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To: Allied Oil & You are hereby reand furnish ceme contractor to do done to satisfacticontractor. I have TERMS AND Contractor.	Gas Servequested enter and work as is on and sue read an ONDITIO	rate	nenting equipm to assist owner agent above work of owner agent and the "GENE" don the reverse	DEPTH OF PUMP TRUE EXTRAFORMILEAGE MANIFOLE  MANIFOLE  ALL  TOTAL CHA	JOB CK CHARGE! DTAGE Light 50 Hency 50 Hency 50 Prayray 593 to It ional H = 1  PLUG & FLOA  (If Any) ARGES	### ##################################	3922.20  1 22 49.84  - 630.75  8 220.00  - 385.00  - 440.00  TT