



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1241253  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



# CEMENTING LOG

Date 1/26/2015 District Liberal # 21 Ticket No. 65416  
 Company Chesapeake Energy Rig ict Well Service (Worko  
 Lease MLP Stubbs Swd Well No B-1  
 County Grant State Ks  
 Location \_\_\_\_\_  
 Field \_\_\_\_\_  
 Casing Data  Conductor  PTA  Squeeze  Misc.  
 Surface  Intermediate  Production  Liner  
 Size 5 1/2 Type P-110 Weight 15.5# Collar \_\_\_\_\_  
2 3/8 4.7# tubing

**CEMENT DATA**

Spacer Type \_\_\_\_\_ **Fresh Water**  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft³/sk Density 8.33 PPG  
 LEAD: Time \_\_\_\_\_ hrs. Type 60/40 Poz Class A  
**4% gel** Excess \_\_\_\_\_  
 Amt. 25 Sks Yield 1.42 ft³/sk Density 13.8 PPG  
 TAIL: Time \_\_\_\_\_ hrs. Type Class A Common  
**4% gel** Excess \_\_\_\_\_  
 Amt. 130 Sks Yield 1.42 ft³/sk Density 13.8 PPG  
 WATER Lead \_\_\_\_\_ Gal/sk Tail 6.9 Gal/sk Total 25 BBLs

Casing Depths Top \_\_\_\_\_ Bottom \_\_\_\_\_

Pump Trucks Used: 903-501  
 Bulk Equipment 993-1066

Drill Pipe:	BBLs/LIN. FT	_____	LIN. FT/BBL	_____
Open Hole:	BBLs/LIN. FT	_____	LIN. FT/BBL	_____
Capacity Factors:	BBLs/LIN. FT	_____	LIN. FT/BBL	_____
Casing	BBLs/LIN. FT	<u>0.00579</u>	LIN. FT/BBL	<u>63.4</u>
Open Holes	BBLs/LIN. FT	_____	LIN. FT/BBL	_____
Drill Pipe	BBLs/LIN. FT	_____	LIN. FT/BBL	_____
Annulus	BBLs/LIN. FT	_____	LIN. FT/BBL	_____
Perforations	From _____ ft	to _____ ft	Amt _____	

Float Equipment: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Bottom \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equipment \_\_\_\_\_  
 Disp: Fluid Type Fresh Water Amt 10 bbls Weight 8.33 PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_

COMPANY REPRESENTATIVE \_\_\_\_\_

CEMENTER Edgar A. Rodriguez

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED PER TIME PERIOD	RATE BBLs/MIN	
8:00 am						Got to location and spotted trucks.
8:25						Rig up iron
9:00						Safety meeting
9:18	780					Test lines 1000 psi
9:27	40		6		2.5	Pump 25 sks of cmt (6 bbls @13.8)
9:30	40		10		2.5	Pump 10 bbls of displacement
9:35						Shutdown / Pull tubing out of hole and go in with CIBP and set at 1340'
12:05 pm	130		35		2.5	Pump 135 sks of cmt (35 bbls @13.8)
12:22			35			Shutdown /
12:31	710		5		2	Pressure up to 500 psi on backside. Took 20 sks of cement to fill (5 bbls of cement)
12:34	710					Pressure holding at 710 psi
12:36						Pull all tubing out of hole.
1:12	50		3.5		1.5	Top off casing with 14 sks of cement (3.5 bbls of cement)
1:16						Used a total of 194 sks of cement for entire job
1:17						Clean truck and lines
1:35						End Job
1:40						Rig down equipment
2:10						Crew leave location

FINAL DISP. PRESS. na PSI BUMP PLUG TO na PSI BLEEDBACK na BBLs **THANK YOU**

# LOG-TECH OF KANSAS, INC.

P.O. BOX 885  
GREAT BEND, KANSAS 67530  
(620) 792-2167

INVOICE  
**8357**

Date 1-26-2015

CHARGE TO: Chesapeake Operating LLC  
ADDRESS \_\_\_\_\_  
R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. NLE 863224  
LEASE AND WELL NO. BILL STUBS # 11-111 FIELD \_\_\_\_\_  
NEAREST TOWN Satanta COUNTY Grant STATE KS  
SPOT LOCATION \_\_\_\_\_ SEC. 11 TWP. 30s RANGE 35w  
ZERO Ground level CASING SIZE 5 1/2 WEIGHT \_\_\_\_\_  
CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH # 57 FLUID LEVEL Full  
ENGINEER Lance Wigg OPERATOR J. Welcher

PERFORATING				
Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES						
Description	Depth		Total No. Ft.	Price Per Ft.	Amount	
	From	To				
<u>Set 5 1/2 CIBR WBS</u>	<u>0</u>	<u>1340</u>	<u>1340</u>	<u>.27</u>	<u>1000</u>	<u>00</u>

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>	<u>1</u>	<u>550</u> <sup>00</sup>
<u>5 1/2 CIBR WBS Weatherford</u>	<u>1</u>	<u>750</u> <sup>00</sup>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature \_\_\_\_\_ Date \_\_\_\_\_

Sub Total	<u>1900</u>	<u>00</u>
Code Ref.		
Tool Insurance		
Tax		
	<u>1805</u>	<u>00</u>

# ALLIED OIL & GAS SERVICES, LLC 065416

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Liberal, KS

DATE <u>1-26-15</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>8:00am</u>	JOB START <u>9:18am</u>	JOB FINISH <u>1:35 pm</u>
LEASE <u>MLP Stubbs</u>	WELL# <u>SWP B-1</u>	LOCATION <u>Salanta, KS</u>			COUNTY <u>Grant</u>	STATE <u>KS</u>	
<b>OLD OR NEW (Circle one)</b>							

CONTRACTOR Exart Well Service  
 TYPE OF JOB PTA  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE 2 7/8 DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL CIBP DEPTH 1340  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT NA  
 CEMENT LEFT IN CSG. NA  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT NA

OWNER Chesapeake  
 CEMENT  
 AMOUNT ORDERED 160 sks 60/40 Poz  
100 sks class A common

**EQUIPMENT**

PUMP TRUCK CEMENTER Edgar P.  
 # 903-501 HELPER Alex A.  
 BULK TRUCK  
 # 993-1066 DRIVER Jose G.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	_____	_____
<u>Allied 60/40 Poz</u>	<u>160 sks @</u>	<u>18.92</u>	<u>3027.20</u>
<u>Class A</u>	<u>_____ @</u>	<u>_____</u>	<u>_____</u>
<u>Class A Common</u>	<u>100 sks @</u>	<u>17.90</u>	<u><del>1790.00</del> 895.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____

REMARKS:  
AFE # 803224

<b>HANDLING</b>	@	_____	_____
<b>MILEAGE</b>	@	_____	_____
TOTAL		<del>4517.20</del>	<u>3922.20</u>

CHARGE TO: Chesapeake Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	_____	_____	_____
PUMP TRUCK CHARGE	<u>1</u>	<u>2249.84</u>	<u>2249.84</u>
EXTRA FOOTAGE	<u>Light 50 mi @</u>	<u>4.40</u>	<u>669.60</u>
MILEAGE	<u>Heavy 50 mi @</u>	<u>7.70</u>	<u>1630.75</u>
MANIFOLD	<u>Handling 270 ft @</u>	<u>2.75</u>	<u>742.50</u>
	<u>Draining 593 ft @</u>	<u>2.75</u>	<u>385.00</u>
	<u>Additional Hrs 1 @</u>	<u>440.00</u>	<u>440.00</u>
TOTAL		_____	<u>5595.19</u>

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

**PLUG & FLOAT EQUIPMENT**

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL		_____	<u>0</u>

PRINTED NAME Steve Enich  
 SIGNATURE [Signature] 010135

SALES TAX (If Any)	_____	_____
TOTAL CHARGES	<del>1790.00</del>	<u>9517.39</u>
DISCOUNT	_____	IF PAID IN 30 DAYS

Net: 9517.39  
8565.65