



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1241268  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**LOG-TECH OF KANSAS, INC.**

P.O. BOX 885  
 GREAT BEND, KANSAS 67530  
 (620) 792-2167

INVOICE  
**8352**

Date 1-15-2015

CHARGE TO: Chesapeake Operating, Inc  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. \_\_\_\_\_  
 LEASE AND WELL NO. Unruh # 1-10 FIELD \_\_\_\_\_  
 NEAREST TOWN Wilmore COUNTY Comanche STATE K.S.  
 SPOT LOCATION NW 14 - SW 14 - S 4 1/4 SEC. 10 TWP. 31 S RANGE 17 W  
 ZERO Ground level CASING SIZE 4 1/2 WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH SSS FLUID LEVEL 4450'  
 ENGINEER Lance Gregg OPERATOR J. Wheeler

PERFORATING				
Description	No. Shots	From	Depth To	Amount

DEPTH AND OPERATIONS CHARGES					
Description	Depth From	To	Total No. Ft.	Price Per Ft. Amount	
<u>Set 4 1/2" CSP's DI-5 A1 0</u>	<u>4992'</u>	<u>4992'</u>	<u>4992'</u>	<u>2.21098</u>	<u>24</u>
<u>Dump 2x of cement A1 0</u>	<u>1992'</u>	<u>1992'</u>			<u>180.00</u>

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>	<u>1</u>	<u>550.00</u>
<u>4 1/2" CSP DI-5 Weatherford</u>	<u>1</u>	<u>750.00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

..... Sub Total	<u>2578.24</u>
Code Ref. .... Tool Insurance	
..... Tax	
Customer Signature	
Date	<u>2499.00</u>



CEMENTING LOG

STAGE NO.

Date 1-16-18 District Ark. KS Ticket No. 64888  
Company Chesapeake Rig Alton #2-1015  
Lease Lon Dun Well No. L10  
County Crittchen KS State KS  
Location W. Collinsville KS Field L-35-10

CEMENT DATA:

Spacer Type: LS Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
Amt. \_\_\_\_\_ hrs. Type LS 95 Gcl

LEAD: Pump Time \_\_\_\_\_ hrs. Type LS 95 UNIGL  
Excess  
Amt. 160 Sks Yield 1.4 ft<sup>3</sup>/sk Density 14.1 PPG  
TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_

Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
WATER: Lead 6.7 gals/sk Tail \_\_\_\_\_ gals/sk Total 7.5 Bbls.  
Excess

Pump Trucks Used 849/301  
Bulk Equip. 304

Float Equip: Manufacturer \_\_\_\_\_  
Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
Stage Collars \_\_\_\_\_  
Special Equip. \_\_\_\_\_  
Disp. Fluid Type Fresh Amt. \_\_\_\_\_ Bbls. Weight \_\_\_\_\_ PPG  
Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

Casing Depths: Top 0 Bottom 601

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
Open Hole: Size 7 7/8 T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.  
CAPACITY FACTORS:  
Casing: Bbls/Lin. ft. 16.67 Lin. ft./Bbl. 15.70  
Open Holes: Bbls/Lin. ft. 106.07 Lin. ft./Bbl. 16.5993  
Drill Pipe: Bbls/Lin. ft. 10.87 Lin. ft./Bbl. 2.586  
Annulus: Bbls/Lin. ft. 17.82 Lin. ft./Bbl. 17.10  
Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENTER Joel Almond

TIME	PRESSURES PSI		FLUID PUMPED DATA		REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
<u>11:50P</u>	<u>1000</u>				<u>On locate a Safety Meeting</u>
<u>12:00P</u>	<u>400</u>				<u>Safety Meeting</u>
<u>12:45P</u>	<u>300</u>				<u>Pressure Test</u>
			<u>20</u>	<u>5</u>	<u>Mix pump cool</u>
			<u>12.5</u>	<u>5</u>	<u>Mix pump cool stage</u>
			<u>2.5</u>	<u>4</u>	<u>Top of Cmt 821.51</u>
<u>1:05P</u>	<u>300</u>				<u>Run pipe</u>
<u>1:50P</u>	<u>300</u>		<u>4</u>	<u>4</u>	<u>Pressure test</u>
<u>2:00P</u>	<u>300</u>		<u>12.5</u>	<u>4</u>	<u>Lead hole</u>
<u>2:05P</u>	<u>300</u>		<u>3/4</u>	<u>4</u>	<u>Mix pump cool</u>
<u>1:00:00P</u>	<u>200</u>		<u>15</u>	<u>4</u>	<u>Displace</u>
					<u>Mix pump cool</u>

# ALLIED OIL & GAS SERVICES, LLC 064888

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999

SOUTHLAKE, TEXAS 76092

SERVICE POINT:

*Medicine Lodge, OK*

DATE <u>1-16-13</u>	SEC. <u>10</u>	TWP. <u>31S</u>	RANGE <u>17W</u>	CALLED OUT	ON LOCATION <u>13-007</u>	JOB START <u>12-30-12</u>	JOB FINISH <u>1-3-13</u>
LEASE <u>OnRuh</u>		WELL # <u>1-10</u>		LOCATION <u>Belvedere K State Tr</u>		COUNTY <u>Comanche</u>	STATE <u>OK</u>
<b>OLD OR NEW (Circle one)</b>							

CONTRACTOR Alliance Well OWNER Chesapeake

TYPE OF JOB CHALK PILE

HOLE SIZE 7 1/8 T.D. 1047.5

CASING SIZE 5 1/8 DEPTH 1047.5

TUBING SIZE 3 1/2 DEPTH 1047.5

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER 2000

# 891107 HELPER 1-10-12-13

BULK TRUCK DRIVER 1-10-12-13

# 3001 DRIVER 1-10-12-13

BULK TRUCK DRIVER

#

REMARKS:

1 job 1034' 150 gal 5000 cut

2 jobs 1034' 5000 cut

30 July 58

40 July 58

50 July 58

60 July 58

70 July 58

80 July 58

90 July 58

100 July 58

110 July 58

120 July 58

130 July 58

140 July 58

150 July 58

160 July 58

170 July 58

180 July 58

190 July 58

200 July 58

210 July 58

220 July 58

230 July 58

240 July 58

250 July 58

260 July 58

270 July 58

280 July 58

290 July 58

300 July 58

310 July 58

320 July 58

330 July 58

340 July 58

350 July 58

360 July 58

370 July 58

380 July 58

390 July 58

400 July 58

CHARGE TO: Chesapeake

STREET

CITY STATE ZIP

TOTAL 3000.00

DEPTH OF JOB 1034' 58

PUMP TRUCK CHARGE 1200.00

EXTRA FOOTAGE 4.44 @ 4.16 176.00

MILEAGE 40 @ 7.70 308.00

MANIFOLD 435.17

2.14 @ 2.75 5.89

TOTAL 3000.00

PLUG & FLOAT EQUIPMENT

TOTAL

SALES TAX (If Any)

TOTAL CHARGES 7666.87

DISCOUNT 1533.84 IF PAID IN 30 DAYS

PRINTED NAME Chesapeake

SIGNATURE CK Steh

DATE 01/17/11



# CEMENTING LOG

STAGE NO. \_\_\_\_\_

Date 1-21-19 District MLKS Ticket No. 64889  
 Company Cherokee Rig \_\_\_\_\_  
 Lease Cherokee Well No. 1-10  
 County Cherokee State Ks  
 Location D. C. Williams Field 10-36-17w

**CEMENT DATA:**

Spacer Type: \_\_\_\_\_ Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
 LEAD: Pump Time \_\_\_\_\_ hrs. Type 60-40-9-1-60 Excess \_\_\_\_\_  
 Amt. 110 Sks Yield 1.4 ft<sup>3</sup>/sk Density 14.1 PPG  
 TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_ Excess \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG  
 WATER: Lead 6.7 gals/sk Tail \_\_\_\_\_ gals/sk Total 17.5 Bbls.

Casing Depths: Top 0 Bottom 601  
 Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.  
**CAPACITY FACTORS:**  
 Casing: Bbls/Lin. ft. 0.0637 Lin. ft./Bbl. 15.74  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Pump Trucks Used \_\_\_\_\_  
 Bulk Equip. 901 549/515  
 Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type \_\_\_\_\_ Amt. \_\_\_\_\_ Bbls. Weight \_\_\_\_\_ PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

**CEMENTER** Mike Hlebid

TIME	AM/PM	PRESSURES PSI		TOTAL FLUID	FLUID PUMPED DATA		REMARKS
		DRILL PIPE CASING	ANNULUS		Pumped Per Time Period	RATE Bbls/Min.	
8:00A							On Location Safety Meeting
8:30A	750						Rig up Safety Meeting
9:00A	50		27.5			2.5	Prestart Test Next pump cont 110sk Stop

MILLER PRINTERS, INC. - Great Bend, KS

# ALLIED OIL & GAS SERVICES, LLC 064889

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999

SOUTHLAKE, TEXAS 76092

SERVICE POINT:

*Medcreek Lodge, KS*

DATE <i>1-21-15</i>	SEC. <i>10</i>	TWP. <i>36</i>	RANGE <i>17W</i>	CALLED OUT	ON LOCATION <i>5000</i>	JOB START <i>8:00A</i>	JOB FINISH <i>9:00A</i>
LEASE <i>Unbr H</i>	WELL # <i>1-10</i>	LOCATION <i>Behrman K. 5 1/2 T. 1 S. W</i>			COUNTY <i>Cherokee</i>	STATE <i>KS</i>	
<b>OLD OR NEW (Circle one)</b>							

CONTRACTOR *Chesapeake* OWNER *Chesapeake*

TYPE OF JOB *Top off*

HOLE SIZE *T.D.*

CASING SIZE *8 3/4* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER *Take Accord*

# *548/545* HELPER *DeWalt, Turbo Power*

BULK TRUCK DRIVER *Bar Reed*

# *707*

BULK TRUCK DRIVER

#

**REMARKS:**

*Top off well from previous job with*

TOTAL *2078.52*

**SERVICE**

DEPTH OF JOB

PUMP TRUCK CHARGE *1250*

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

*Hourly 116.31/2.00 @ 2.48 288.92*

*Dump 4.91/26.0 @ 2.05 540.10*

TOTAL *2078.52*

CHARGE TO: *Chesapeake*

STREET

CITY STATE ZIP

**PLUG & FLOAT EQUIPMENT**

@

@

@

@

@

TOTAL

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES *41159.73*

DISCOUNT *(3538.76)* IF PAID IN 30 DAYS

PRINTED NAME *Chesapeake*

SIGNATURE *[Signature]*