



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1241392
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date	1/27/2015 8:00:35 AM	Engineer	Baker, Charlie J
Financial System SO#	---	Sales Engineer	Bittle, Brandon S
Field Ticket #	4983-109497753	Price Schedule	2014 US Cased Hole (USWLC14)
P.O. / AFE #		Job Type	Cased Hole
Quote #		District	E-US-LIBERAL-WLG-DIR-BP
Run Number	Of	Unit	14082

Customer	CHESAPEAKE OPERATING-EDI-OK CITY	Customer #	1009635
Bill To Customer	CHESAPEAKE OPERATING-EDI-OK CITY	Bill To Customer #	1009635
Address	P O BOX 548806 OKLAHOMA CITY , OK 73154-8806		

Well Details	Well Name	DAVIES A #1	API	E. OF LIBERAL		
	Location	LIBERAL KS.				
	County / Parish	Seward County Kansas				
	State/Province	Kansas				
	Rig Name	Casing 2				
	Casing 1		Casing 2		GL (ft)	Original hole sidetracked at (ft)
	Depth (ft)	Size (in)	Weight (lb/ft)	Depth (ft)	Size (in)	Weight (lb/ft)
	6000	4.5	9.502			
	Tubing		Minimum Restriction		Surface Pressure (psi)	Fluid Level (ft)
	Depth (ft)	Size (in)	Weight (lb/ft)	Depth (ft)	Minimum ID (in)	
				3.99		

Operations Summary

Time	Runs & Events				Unit
	Total Runs	Ballistic Runs	Total Events	Ballistic Fires	
Travel 01:00:00	4				30
Operating 05:30:00	3				10.15
Lost 00:00:00	0				
Standby 03:45:00	0				
Total 10:15:00					

Operations

Operation	#	Start Time	End Time	Duration (hours)	Comments
Travel to Site	1	1/27/2015 6:30:00 AM	1/27/2015 7:00:00 AM	0.5	
Rig Up	1	1/27/2015 7:00:00 AM	1/27/2015 8:00:00 AM	1	
Mechanical Run	1	1/27/2015 8:00:00 AM	1/27/2015 9:15:00 AM	1.25	
Mechanical Run	2	1/27/2015 9:15:00 AM	1/27/2015 10:30:00 AM	1.25	
Mechanical Run	3	1/27/2015 10:30:00 AM	1/27/2015 11:15:00 AM	0.75	
Waiting	1	1/27/2015 11:15:00 AM	1/27/2015 3:00:00 PM	3.75	
Perforating Run	1	1/27/2015 3:00:00 PM	1/27/2015 3:30:00 PM	0.5	
Rig Down	1	1/27/2015 3:30:00 PM	1/27/2015 4:15:00 PM	0.75	
Travel from Site	1	1/27/2015 4:15:00 PM	1/27/2015 4:45:00 PM	0.5	

Precision Energy Services, Inc.

500 Winscott Road
Fort Worth, Texas 76126
Phone: 817.249.7200
Fax: 817.249.7218

Field Ticket #: 4983-109497753
Field Ticket

A Weatherford Company

System Code	Service And Comments	Book Price	Item Price	Qty	Discount	Total
Travel to Site #1						
SAP: 703955 JDE: 1604003	Cased Hole Service Charge	\$0.25	\$0.25	8000	\$1,300.00 (65.00%)	\$700.00
SAP: 707420 JDE: 1657370	DOT Surcharge (Formerly Fuel Surcharge)	\$300.00	\$300.00	1.00	\$0.00 (0%)	\$300.00
SAP: 703629 JDE: 1603998	Environmental Protection Charge	\$200.00	\$200.00	1.00	\$0.00 (0%)	\$200.00
SAP: 703492 JDE: 983551	HP1 Cement per 5 Gallons	\$250.00	\$250.00	5	\$0.00 (0%)	\$1,250.00
SAP: 717573 JDE: 1657381	PPE Surcharge	\$65.00	\$65.00	1.00	\$0.00 (0%)	\$65.00
SAP: 717570 JDE: 1657383	Wireline Cable Charge	\$20.00	\$20.00	1.00	\$0.00 (0%)	\$20.00
					Discount: \$1,300.00	Sub Total: \$2,585.00
Logging Charges						
Mechanical Run #1 - SET						
SAP: 703524 JDE: 1603607	CWP Std. Bridge Plug 2"-5 1/2 Op	\$1,250.00	\$1,250.00	1.00	\$0.00 (0%)	\$1,250.00
SAP: 703520 JDE: 983575	Plug, Packer, or Retainer Setting - Depth	\$0.45	\$0.45	6000	\$1,755.00 (65.00%)	\$945.00
SAP: 703519 JDE: 983577	Plug, Packer, or Retainer Setting - Operation	\$1,000.00	\$1,000.00	1.00	\$650.00 (65.00%)	\$350.00
SAP: 703517 JDE: 983573	Slow Set Power Charge	\$400.00	\$400.00	1.00	\$0.00 (0%)	\$400.00
					Discount: \$2,405.00	Sub Total: \$2,945.00
Mechanical Run #2 - GDB						
SAP: 703496 JDE: 983547	Dump Bailer Depth	\$0.30	\$0.30	6000	\$1,170.00 (65.00%)	\$630.00
SAP: 703497 JDE: 983550	Dump Bailer Operation Charge	\$500.00	\$500.00	1.00	\$325.00 (65.00%)	\$175.00
					Discount: \$1,495.00	Sub Total: \$805.00
Mechanical Run #3 - GDB						
SAP: 703496 JDE: 983547	Dump Bailer Depth	\$0.30	\$0.30	6000	\$1,170.00 (65.00%)	\$630.00
SAP: 703497 JDE: 983550	Dump Bailer Operation Charge	\$500.00	\$500.00	1.00	\$325.00 (65.00%)	\$175.00
					Discount: \$1,495.00	Sub Total: \$805.00
Perforating Run #1 - JC10						
SAP: 703578 JDE: 675176	Jet Cutter 3-5 1/2" Pipe Operation	\$1,200.00	\$1,200.00	1	\$420.00 (35.00%)	\$780.00
SAP: 703581 JDE: 675171	Jet Cutter 8 5/8-10 3/4" Pipe Depth	\$0.40	\$0.40	6000	\$840.00 (35.00%)	\$1,560.00
					Discount: \$1,260.00	Sub Total: \$2,340.00
Additional Charges						
Book Price Total						\$17,385.00
Discount						\$7,955.00
Subtotal Discounted						\$9,430.00
Total Tax						\$0.00

Notice: Terms and Conditions are on Well Release

Precision Energy Services, Inc.

A Weatherford Company

500 Winscott Road
Fort Worth, Texas 76126
Phone: 817.249.7200
Fax: 817.249.7218

Field Ticket #: 4983-109497753
Field Ticket

Total Estimated Charge.	\$9,430.00
Additional Charges May Apply.	

Authorized Customer Representative DENNIS SPLAN 405-818-6529	Signature	Date
Weatherford Engineer Name Baker, Charlie J	Signature <i>CSL</i>	Date 1-27-15

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CEMENTING LOG

Date 1/29/2015 District Liberal # 21 Ticket No. 64598
 Company Chesapeake Energy Rig Exact
 Lease Davies Well No 1
 County Seward State KS
 Location _____
 Field _____

Spacer Type water
 Amt. Skys Yield ft³/sk Density PPG

LEAD: Time hrs. Type Class A 2 % CC on the side
 Excess _____

Amt. 110 Skys Yield 1.41 ft³/sk Density 14.4 PPG
 TAIL: Time hrs. Type

Amt. Skys Yield ft³/sk Density PPG
 WATER Lead 6.9 Gal/sk Tail Gal/sk Total BBLs

Pump Trucks Used: 549-550
 Bulk Equipment 993-1066

Drill Pipe: BBLs/LIN. FT LIN. FT/BBL
 Open Hole: BBLs/LIN. FT LIN. FT/BBL
 Capacity Factors: BBLs/LIN. FT LIN. FT/BBL
 Casing BBLs/LIN. FT LIN. FT/BBL
 Open Holes BBLs/LIN. FT LIN. FT/BBL
 Drill Pipe BBLs/LIN. FT LIN. FT/BBL
 Annulus BBLs/LIN. FT LIN. FT/BBL
 Perforations From ft to ft Amt

Float Equipment: Manufacturer
 Shoe: Type Depth
 Float: Type Depth
 Centralizers: Quantity Plugs Top Bottom
 Stage Collars
 Special Equipment
 Disp: Fluid Type Amt bbls Weight PPG
 Mud Type Weight

Casing Depths Top Bottom

Casing Data Conductor Intermediate Squeeze Production MISC. Liner

Size 4 1/2 Type Weight Collar

COMPANY REPRESENTATIVE _____

CEMENTER _____

Lenny Baeza

TIME	PRESSURES PSI		FLUID PUMPED DATA		REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED PER TIME PERIOD BBLs/Min	
8:00am					On location @ 8:00am
8:30am					Rigging up to location
9:00am	120		25	2	Pumping 25 bbls of water ahead to see if we are getting returns
9:19am	100		43	2	First Plug @ 1511' 75 sk of cement with 3% CC waiting 2 hours to tag cement
11:20am					Tagged cement @ 1470 pumping water to get returns
11:36am	180		45		Pumped 2 bbls and getting returns shut down to mix 40 sk of cement with 2% CC at 1450 and lifted cement up to 1346'
12:25pm	160		48	2	Pumping water ahead to get returns and start plug @ 650' 3 bbls to fill
12:31pm	140		58	2	Mixing 40 sk of cement @ 650' and displacement of 1.5 bbls plug top of plug @526'
1:05pm	80		63	2	5 bbls to fill and get returns plug @ 62' with 20 sk of cement and cement came to surface
2:00pm					rigging down
					Leaving location @ 2:00pm
150					

FINAL DISP. PRESS. 700 PSI BUMP PLUG TO 1200 PSI BLEEDBACK 0.5 BBLs THANK YOU

ALLIED OIL & GAS SERVICES, LLC 064598

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Liberals

DATE <u>1-29-15</u>	SEC. <u>32</u>	TWP. <u>33S</u>	RANGE <u>31W</u>	CALLED OUT	ON-LOCATION <u>Bill G.A.</u>	JOB START <u>4:00am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>Pavies</u>	WELL # <u>1</u>	LOCATION <u>Vec. Liberals</u>			COUNTY <u>Seward</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Exact OWNER _____

TYPE OF JOB DTA

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE DEPTH _____

TOOL DEPTH _____

PRES. MAX. MINIMUM _____

MEAS. LINE SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT _____

PUMP TRUCK CEMENTER Carroll B

549.550 HELPER Alex C.

BULK TRUCK _____

993-1066 DRIVER Tony H.

BULK TRUCK _____

_____ DRIVER _____

REMARKS: _____

TOTAL 3584.62

SERVICE _____

DEPTH OF JOB 1001-2000

PUMP TRUCK CHARGE 2249.64

_____ @ 4.90 220.00

MILEAGE 80 @ 7.70 615.00

MANIFOLD _____ @ _____

Hardline 217 @ 2.48 538.16

Drainage 503.7 @ 2.75 1385.18

TOTAL 4776.18

CHARGE TO: Chesapeake Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES \$ 362.60

DISCOUNT Net \$ IF PAID IN 30 DAYS _____

PRINTED NAME Dennis Searan

SIGNATURE [Signature]

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment

and furnish cementer and helper(s) to assist owner or

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read and understand the "GENERAL

TERMS AND CONDITIONS" listed on the reverse side.