

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1241472

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:			Sec	TwpS. R
Address 2:			Feet	from $\ \square$ North / $\ \square$ South Line of Section
City: St	ate: Ziŗ	D:+	Feet	from East / West Line of Section
Contact Person:			Footages Calculated from Ne	arest Outside Section Corner:
Phone: ()			□ NE □ NW	□ SE □ SW
CONTRACTOR: License #			GPS Location: Lat:	, Long:
Name:				. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 NAD27	
Purchaser:			County:	
Designate Type of Completion:			Lease Name:	Well #:
New Well Re-	·Fntrv	Workover	Field Name:	
	_		Producing Formation:	
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:
CM (Coal Bed Methane)	G3W	iemp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Feet
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co	
If Workover/Re-entry: Old Well Inf				Feet
Operator:				nent circulated from:
Well Name:			, ,	w/sx cmt.
Original Comp. Date:			loot doparto.	U/ U/_
	_	NHR Conv. to SWD		
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the	
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls
Dual Completion	Permit #:		Dewatering method used:	
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:
☐ ENHR	Permit #:		On a water Manage	
GSW	Permit #:			L'acces II
				License #:
Spud Date or Date Rea	iched TD	Completion Date or		TwpS. R
Recompletion Date		Recompletion Date	County:	Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name: Lease Name: \_ \_ Well #: \_ County: \_ INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). **Drill Stem Tests Taken** No Loa Formation (Top), Depth and Datum Sample | Yes (Attach Additional Sheets) Name Top Datum No Samples Sent to Geological Survey Yes ☐ No Yes
 Yes
 ■
 Yes
 ■
 Yes
 ■
 Nes
 Nes Cores Taken Electric Log Run \_\_\_ Yes No List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3) No Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes (If No, skip question 3) Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? (If No, fill out Page Three of the ACO-1) Yes PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbls Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours METHOD OF COMPLETION: DISPOSITION OF GAS: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4)

Other (Specify)

(If vented, Submit ACO-18.)

			//\ILLL	LOG LOG						
API NO: 15 - 031	- 24069 -	00 - 00			<del></del>	S. 11	T. 22	R. 16	- 5 %	
OPERATOR: ALTAVI	STA ENERG	YINC						14. 10	<u>E.</u> _	W.
		1 110				Le	DCATION:		sw sw	
ADDRESS: 4595 K-	33 HWY, P.C	). BOX 128, WELLSVI	LLE, KS 66	6092			COUNTY: ELEV. GR.:			
WELL #:A - 2		LEASE NAME:	YOUNG		-		DF:	1044	KB:	
FOOTAGE LOCATION:	- 005	*			-					
	825	FEET FROM	(N)	(S) LINE	4455	FEET	FROM	<u>(E)</u>	(W)	LINE
CONTRACTOR:	FINNEY D	RILLING COMPANY		•	GEO	LOGIST:	DOUG EV	ANS		
SPUD DATE:	11/5/	/2014			TOTA	L DEPTH:	XXXXXXXX			
DATE COMPLETED:	11/7/	2014					1123		P.B.T.D.	
			ASING	RECORD	OIL PUR	CHASER:	COFFEYVILLE	E RESOURC	ES CRUDE T	RANSPORTATION
REPORT OF ALL ST	RINGS - SU	RFACE, INTERMEDIA			<b>-</b> :					
PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT	SETTING DEPTH	TYPE	SACKS	7000			ľ
SURFACE:	12.2500	7	LBS/FT 19	45.90	CEMENT			ND % ADD		
PRODUCTION:	5.8750	2.8750 Brd	6.5		OVVC	55	SERVICE C			
		2.0750 870	0.5	1117.59	OWC	139	SERVICE C	CMADANIV		
					OWC	139	SERVICE C	OMPANY		
			NELL L		owc	139	SERVICE C	OMPANY		
CORES:	#1 - 1024							OMPANY		2
RECOVERED:	#1 - 1024				RAN:	139 1 - FLOAT 1 - BAFFLE	SHOE	OMPANY		,
CORES: RECOVERED: ACTUAL CORING TIME:	<u>#1 - 1024</u>				RAN:	1 - FLOAT 1 - BAFFLE 1 - SEATIN	SHOE E G NIPPLE	OMPANY		
RECOVERED:	#1 - 1024				RAN:	1 - FLOAT 1 - BAFFLE 1 - SEATIN 1 - COLLAF	SHOE E G NIPPLE R	OMPANY		o o
RECOVERED:	#1 - 1024				RAN:	1 - FLOAT 1 - BAFFLE 1 - SEATIN	SHOE E G NIPPLE R	OMPANY		

TOP SOIL CLAY SAND & GRAVEL LIME SHALE CC LIME	0 3 23 33 39 234 252	3 23 33 39 234
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SHALE CC LIME	504	547
C LIME	547	600
	600	609
	609	632
HALE	632	636
C LIME	636	640
HALE	640	642
C LIME	642	654
HALE	654	820
IME	820	822
HALE & LIME	822	838
ME	838	847
AND & SHALE	847	901
ME	901	907
HALE	907	929
ME ·	929	933
AND & SHALE	933	949
ME	949	953
HALE	953	
ME	974	974
ALE	976	976
ME		985
ND & SHALE	985	991
P LIME	991 1020	1020
IALE	10.50	
	1021	1021 1024

1-024	MAIL		
FORMATION		TOP	BOTTON
CAP LIME		1024	1025.5
SAND & SHALE OIL		1025.5	1030.5
SAND & SHALE		1030.5	1047
SHALE		1047	1074
LIME		1074	1076
SAND & SHALE		1076	1123 T.D.
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### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

**MAIN OFFICE** P.O. Box 884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

INOICE

Invoice #

801920

Invoice Date:

7858834057

11/18/2014

Terms: Net 30

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 123 WELLSVILLE KS 66092 USA

YOUNG #A-2

SubTotal After Discount

Part Number	Dscription	Qty	Unit Price	Discount(%)	Total
5401S 5406 5402 5407A 5502C 1124 1118B 1111 1110A	Cement Pump Truck - Surfact Mileage Charge Casing Footage Ton Mileage Delivery Charge 80 Vacuum Truck Cement Poz Cement Mix Premium Gel / Bentonite Sodium Chloride (Granulated Kol Seal (50# BAG)	1.00 1.00 43.00 73.24 2.00 35.00 59.00 74.00 175.00	870.00 0.00 0.00 1.41 100.00 11.50 0.22 0.39 0.46 Sub	0.00 0.00 0.00 0.00 0.00 30.00 30.00 30.00 30.00	870.00 0.00 0.00 103.27 200.00 281.75 9.09 20.20 56.35 1,698.11
740		Ε	Discounted A	mount	157.45

\_\_\_\_\_\_\_

Amount Due 1,730.38 if paid after 12/18/2014

Tax:

22.59

1,540.66

Total:

1,563.25

**----**



PO Box 884, Chanute, KS 66720

MVOICE#801920 FOR FIELD TICKET & TREATMENT REPORT

	or 800-467-8676			CEMEN	T			
DATE	CUSTOMER#	WELL NAM	/IE & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
115/14	3244	Young #	A-2		SW 11	2) @	16	CF
CUSTOMER 14	lavista Ed	1000		1	TRUCK #		<b>联系统图图图</b>	
MAILING ADDRE	ESS	794			TRUCK#	DRIVER	TRUCK#	DRIVER
PO?	Box 128				729	asken	V the	lacting
CITY		STATE ZIP (	CODE	ļ	Coldo	Keilar	V	
Wellswi	4	140	0092		310	QUSWeb	-	
JOB TYPE CU		HOLE SIZE 12 1		<u> </u> 	370	Mittox	71	
CASING DEPTH		The second secon	N. S. Carlotte	OLE DEPTH	٦٥	CASING SIZE &	WEIGHT +	
SLURRY WEIGH		DRILL PIPE	_	JBING			OTHER	
DISPLACEMENT		SLURRY VOL		ATER gal/sl	(	CEMENT LEFT IN		<del></del>
REMARKS: L	A	DISPLACEMENT PSI	1111	X PSI	7.4.	RATE 4.5		7
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ACCOUNT							,	
CODE	QUANITY	or UNITS	DESCR	RIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
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		- 00	- OLC					200.
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					arabe	rials	524.84	
						070	157.45	
	_					Subtotal		367.39
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							•	
de 0707						6.15%	SALES TAX	22,59-
in 3737		1000 t G					FOTIMATED	
TUODITTION	Vala Ro-	on location	New Viewspring					1563.25
HORIZHUN_	NO CO JULO.	Ch Journal	^TITL	LE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

INOICE

Invoice #

802005

=====**==**======

Invoice Date: 11/20/2014

Terms: Net 30

\_\_\_\_\_\_

Page

1

ALTAVISTA ENERGY INC

4595 K-33 HIGHWAY, P.O. BOX 128 WELLSVILLE KS 66092

USA

7858834057

YOUNG #A-2

Part Number	Dscription	Qty	Unit Price	Discount(%)	Total
5401 5406 5402 5407A 5502C 1124 1118B 1111 1110A 4402	Cement Pumper Mileage Charge Casing Footage Ton Mileage Delivery Charge 80 Vacuum Truck Cement Poz Cement Mix Premium Gel / Bentonite Sodium Chloride (Granulated Kol Seal (50# BAG) 2 1/2 Rubber Plug	1.00 45.00 1,117.90 292.95 2.00 144.00 342.00 291.00 720.00 1.00	1,085.00 4.20 0.00 1.41 100.00 11.50 0.22 0.39 0.46 29.50	0.00 0.00 0.00 0.00 0.00 30.00 30.00 30.00 0.00	1,085.00 189.00 0.00 413.06 200.00 1,159.20 52.67 79.44 231.84 29.50 4,092.49 652.78
		SubT	otal After Di	scount	3,439.71

\_\_\_\_\_\_\_

Amount Due 4,228.12 if paid after 12/20/2014 

Tax:

95.49

Total:

3,535.20

620/583-7554

580/762-2303

EUREKA, KS PONCA CITY, OK OAKLEY, KS OTTAWA, KS THAYER, KS 785/672-8822 785/242-4044 620/839-5269

307/686-4914

GILLETTE, WY CUSHING, OK 918/225-2650



## INVOICE # 802005

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT** CEMENT

020-401-3210	01 000-407-0070		CLINEIA	<u>.</u>			
DATE	CUSTOMER#	WELL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-7-14	3244	Young	# A·2	5 W 11	24	16	CF
CUSTOMER	1. (.)	م م	7	<b>阿克斯斯斯</b>		TOUCK#	
MAILING ADDRE	ta vista	Energy	Luc	TRUCK#	DRIVER	TRUCK#	DRIVER
	30x 128	. 0	*		Fre Mad		
CITY	OOK 18TA	ISTATE	ZIP CODE	495	Hay Bec		
	N11	W Sets		-	Kei Det		
Wells		KS	66092		Pamwha	77	<del></del>
JOB TYPE_LO	of a	HOLE SIZE	576 HOLE DEPTH		ASING SIZE & W		EVE
CASING DEPTH		DRILL PIPE_		1087.9		OTHER	× 01.
SLURRY WEIGH	/ ^ ^	SLURRY VOL_	WATER gal/s		EMENT LEFT In		Frice
DISPLACEMENT		DISPLACEMEN			ATE 5 BP1		* 0
REMARKS: H				circulatto	A		o & Gal
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ACCOUNT CODE	QUANITY	or UNITS	DESCRIPTION of	SERVICES or PROD	DUCT	UNIT PRICE	TOTAL
5401 -	•	<del></del>	PUMP CHARGE		3/95		108500
5406		45 mi	MILEAGE				18900
5402		7.9	Casina Foot	60.0			NK
5407A		2.75	Ton Miles	7	548		413 06.
55020		2 hns	80 BBL Vac	Turk	675		200 00
3302~	<del> </del>	x nns	BO DDE VAZ	14961	0.0		
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1124	·	III I Die -	15-1-11. 110	ν	- <del>1</del>	165600	_
	1.5	44 SKS	50/50 POZMI	890		7534	
11188		342 <sup>4</sup>	Premium C	<u>s(</u>		75 ==	
1111	Ö	2914	Granulated	Salt		11349	
111004		720#	Kol Seal			33120	
			$\Omega$	laterial	71.00	217593	
				Less 309	5	217593	
	/	200	,	Takel	Wile at		152315
4402		1	28" Rubber	Plug			2950
· ·	(2) <del>(3</del> 0)			<i>J</i>			
		п				4228.12	
196	nmniasas		,	*	6.15%	SALES TAX	9549
Revir 9737			<u> </u>		- · · · · · · · · · · · · · · · · · · ·	ESTIMATED	3535 <sup>30</sup>
	, n	Van Ha				TOTAL	3535
AUTHORIZTION	1 Km	Van Ha	TITLE			DATE	