Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1241476

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15
Name:		Spot Description:
Address 1:		
Address 2:		Feet from Dorth / South Line of Section
City: State	e: Zip:+	Feet from East / West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		
CONTRACTOR: License #		GPS Location: Lat:, Long:, (e.gxxx.xxxxx)
Name:		Datum: NAD27 NAD83 WGS84
Wellsite Geologist:		
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-En	ntry Workover	Field Name:
Oil WSW		Producing Formation:
		Elevation: Ground: Kelly Bushing:
	GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, E	xpl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info a	as follows:	If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date:	_ Original Total Depth:	
Deepening Re-perf.	Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back	Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled F	Pormit #	Chloride content: ppm Fluid volume: bbls
	Permit #: Permit #:	Dewatering method used:
	Permit #:	Location of fluid disposal if hauled offsite:
	Permit #:	
	Permit #:	Operator Name:
		Lease Name: License #:
Spud Date or Date Reach	ed TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date	Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II III Approved by: Date:								

	Page Iwo	1241476
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	o ota)	Yes No	L	og Formatic	on (Top), Depth and	d Datum	Sample
Samples Sent to Geolog	,	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c			on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing							
Plug Off Zone							
Did you perform a hydraulic	fracturing treatment of	on this well?		Yes	No (If No, skip	o questions 2 an	d 3)
Does the volume of the tota	I base fluid of the hyd	raulic fracturing treatment ex	ceed 350,000 gallons?	? Yes	No (If No, skip	question 3)	
Was the hydraulic fracturing	g treatment information	n submitted to the chemical o	lisclosure registry?	Yes	No (If No, fill o	out Page Three o	of the ACO-1)

Shots Per Foot		PERFORATION Specify For		RD - Bridge F Each Interval		be			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner F	lun:	No	
Date of First, Resumed	Product	ion, SWD or ENHF	} .	Producing I		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF (GAS:			METHOD		TION:		PRODUCTION IN	TERVAL:
Vented Solo		Used on Lease		Open Hole	Perf.	Dually (Submit)	, Comp. 4 <i>CO-5)</i>	Commingled (Submit ACO-4)		
(If vented, Su	bmit ACC)-18.)		Other (Specify)					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

				DRILL	ERS L	OG					o (in winder	art av statut
	NO: 15-031							S. 11	T. 22	R. 16	<u>E.</u>	w.
OPERAT	TOR: ALTAVIS	TA ENERG	Y INC							: _SE NW	SIAL CIAL	
ADDRE	E SS: 4595 K-3	<u>3 HWY, P.</u> O	. BOX 128, WELL	SVILLE, KS	66092			1	COUNT	Y: COFFE		
	.L #: <u>Al - 1</u>		1.0000	ME: YOUNG			-		ELEV. GR DF:	.: 1045	KB:	
FOOTAGE	ELOCATION:	825	FEET FRO	OM (N)	<u>(S)</u>	LINE	- 4785	FEE	T FROM	(E)	(W)	
C	ONTRACTOR:	FINNEY DI	RILLING COMPA	NY	_		GE		DOUG I		(•••)	LINE
	SPUD DATE:	11/12	/2014						: 1122		P.B.T.D.	
DATE (COMPLETED:	11/13	/2014	CASING			OIL PUF	RCHASER	COFFEYV	LLE RESOUR	CES CRUDE T	RANSPORTA
REPO	ORT OF ALL ST	RINGS - SU	RFACE, INTERM				-					
PURP	OSE OF STRING	SIZE HOLE	SIZE CASING SET	EDIATE, PRO								_
SURFA		DRILLED	O.D.)	LBS/FT		IG DEPTH	CEMENT	SACKS	ТҮРІ	E AND % ADI	DITIVES	
	UCTION:	12.2500 5.8750	7 2.8750 8rd	<u>19</u> 6.5	The statement of the st	2.90	OWC	57	SERVICE	COMPANY	,	1
						100	OWC	139	SERVICE	E COMPANY]
				WELL	LOG		∎I6					
R	CORES: .	#	-				RAN:	1 - FLOA	T SHOE			
ACTUAL CO	ORING TIME:							3 - CENT	RALIZERS			
								1 - CLAM	P			
	FC	RMATIO			••	8.4×××××						
	TOP SOIL			P BOTTO	M T	FC CAP LIME	DRMATIO	N	TOP	BOTTOM	n	
	CLAY		3	20		OIL SAND	GOOD SHOL	N	1024	1025		
	SAND & GF	AVEL	20	33]	OIL SAND	GOOD SHOW	V	1025	1027 1029		
	SHALE		<u> </u>	41	-	SAND & SH	ALE OIL F	AIR	1029	1030		
	LIME		234	254	1	SAND & SH LIME	ALE		1030	1080		
	SHALE		254	258	1	SAND & SH	ALE		1080	1082		
	LIME		258	281]	<u></u>			1082	1122 T.D.		
	LIME		281	362								
	SHALE		362	385								
	LIME		435	435 494								
	SHALE		494	504								
			504	507	1							
	SHALE KC LIME		507	548								
	SHALE		548	605								
	KC LIME		605 610	610 632								
	SHALE		632	636	ŀ							
	KC LIME SHALE		636	656	F							
	LIME		656	695								
	SHALE		695 696	696								
	LIME	-	819	819 822	Ļ							
	SHALE & LIN	1E	822	839	ŀ							
	LIME		839	848	- F							
	SAND & SHA		848	856								
	SHALE & SA	ND	856	858								
	LIME		858	900 906	L							
	SAND & SHA	LE	900	906	-							
			928	932	F							
	SAND & SHA	LE	932	948	F							
	LIME SAND & SHA		948	952	F							
	LIME		952	972								
	SAND & SHAL	LE	972	976	Ľ							
	LIME		976	985 989	F							
	SAND & SHAL	E	989	1020	-							
	CAP LIME		1020	1020	-							
	SHALE		1021	1024								

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CONSOLIDATED Oil Well Services, LLC	Consolidated	REMIT TO Oil Well Ser Dept:970 D.Box 4346 a,TX 77210-4				MAIN OFFICE P.O.Box884 Chanute,KS 66720 10,1-800/467-8676 Fax 620/431-0012
Invoice				Invoice#	80;	2276
Invoice Date: 11/30/14		Terms:	Net 30		Page	======================================
ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 USA 7858834057)		YOL	JNG AI-1		
Part No Description		Q	uantity	Unit Price	Discount(%)	Total
5401S Cement Pump Tru	ick - Surface		1.000	870.0000	0.000	870.00
5406 Mileage Charge			1.000	0.0000	0.000	0.00
5402 Casing Footage			42.900	0.0000	0.000	0.00
5407A Ton Mileage Deliv	егу Charge		83.700	1.4100	0.000	118.02
5502C 80 Vacuum Truck	Cement		1.000	100.0000	0.000	100.00
1124 Poz Cement Mix			40.000	11.5000	30.000	322.00
1118B Premium Gel / Be	ntonite		68.000	0.2200	30.000	10.47
1111 Sodium Chloride (Granulated Salt)		81.000	0.3900	30.000	22.11
1110A Kol Seal (50# BAC	3)		200.000	0.4600	30.000	64.40
					Subtotal	1,686.57
				Discounte	ed Amount	179.57
				SubTotal Afte	r Discount	1,507.00
				Amount E	Due 1,723.38 lf	paid after 12/30/14
					Tax:	25.77
					Total:	1,532.77

BARTLESVILLE, OK 918/338-0808

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	CONSOLIDATED
A A	and the state of the second states
	Oil Well Services, LLC
LES A	

PO Box 884, Chanute, KS 66720

50648 TICKET NUMBER LOCATION Offama KS

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12		1	6	Y
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	INVOICE #3012/6	FOREMAN_	Fred	Made
	FIELD TICKET & TREATMENT R	EPORT		
*	CEMENT			

Invoice #802276

620-431-9210 c	or 800-467-8676) ·		CEMEN	Т			
DATE	CUSTOMER #	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11-12.14	3244	Young	# A	I1	SW 11	22	16	CF
CUSTOMER	22	đ			(二) 中国市学家中	此世界他们的论	<u>人主,王子南南</u> 马。	这些是限于 自己并且
Alto	e vista	Energy	Inc		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS	10			712	FreMad		
P.O.	Box 12				495	HarBec		
CITY		STATE	ZIP CODE	1 [675	KiDet		
Wellsu	ille	'Ks	66092		503	TroHor		
JOB TYPE LO	ngstring	HOLE SIZE	12/4	HOLE DEPTH	42.90	CASING SIZE & W	EIGHT 🦉 🏹	P. M.
CASING DEPTH	42.900	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	Т	SLURRY VOL		WATER gal/sl	د	CEMENT LEFT in	CASING 10'Y	<u> </u>
DISPLACEMENT	1.6 BBL	DISPLACEMENT	PSI	MIX PSI		RATE SBP	m	
REMARKS:	old Saf.	ety meet	MG. ES	tablich	circulat	ion thro 7	"Casing	
Mix	* Pum	A	12 50			ement 2%		Salt
54 K	al Seal	1 1	ement	to So		Displace 7		
clea	a cut 1.	6 BBL		_	Fin Co.			ð
	- 1					0.		

FN	mey Drilling.	Find	Made	
ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE Surface Coment 4193		87000
5406	-	MILEAGE		NIC
5402	42.90	Casing footage		NIC
5407A	\$3.7	Ton Miles 503		11802
55020	/ hr	80 BBL Vac Truck 675		100 00
1124	+ HOSKS	50/50 Por Mix Cement	46000	2
HISB .	10 K= H	Premium Gel	14960	/
1111 .	8)#	Grandlate & Salt	3/12-	
HID A.	205#	Kol Smal	9200	
		Material	50853	
		Less 30%	-179 56	
	En caralla			41829
	Colonia and			
			1723.38	
		6.15%	SALES TAX	2522
avin 3737	No Co Repor Si	n in the second se	ESTIMATED TOTAL	1532.78
UTHORIZTION	No Co Room Si	Le TITLE	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

	Contraction of the local data	SOLIDATED ell Services, LLC	Consolida Hous	REMIT ted Oil We Dept. 9 P.O. Box ston, TX 7	ell Servic 970 4346		Chan 620/431-9210,1-8	MAIN OFFICE P.O. Box 884 ute, KS 66720 300/467-8676 620/431-0012
							Invoice #	802114
	voice Date:	11/24/2014	Terms:	Net 30			Page	
48 W U	TAVISTA EN 595 K-33 HIG (ELLSVILLE SA 358834057	HWAY P.O. BOX 2)	=============	Y0	OUNG # Al-1		
Pa	rt Number	Dscription			Qty	Unit Price	Discount(%)	Total
55) 11: 11 ⁻ 11 ⁻	06 02 07A 01C 24 18B 11	Cement Pumper Mileage Charge Casing Footage Ton Mileage Del Water Transport Poz Cement Mix Premium Gel / B Sodium Chloride Kol Seal (50# BA 2 1/2 Rubber Plu	ivery Charge Cement entonite (Granulated G)		1.00 45.00 1,099.36 303.41 1.50 145.00 344.00 293.00 725.00 1.00		0.00 0.00 0.00 0.00 30.00 30.00 30.00 30.00 0.00	1,085.00 189.00 0.00 427.81 180.00 1,167.25 52.98 79.99 233.45 29.50 4,102.26
						Discounted A Total After Dis		657.29 3,444.98

Amount Due 4,238.82 if paid after 12/24/2014

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Tax:	96.13
 Total:	3,541.11

BARTLESVILLE, OK EL DORADO,KS EUREKA, KS PONCA CITY, OK OAKLEY, KS OTTAWA, KS THAYER, KS GILLETTE, WY CUSHING, OK 918/338-0808 316/322-7022 620/583-7554 580/762-2303 785/672-8822 785/242-4044 620/839-5269 307/686-4914 918/225-2650

R	CONSOLIDATED	
	Oil Well Services, LLC	



TICKET NU	MBER	50651			
LOCATION	0470	va	K-S		
FOREMAN					

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

020-431-9210	01 000-407-0070			CEMEN					
DATE	CUSTOMER #	WELL	NAME & NUM	BER	SEC	TION	TOWNSHIP	RANGE	COUNTY
11-14.14	3244	Young	# AI.	1	SW	11	22	16	CF
CUSTOMER		/ - O-				学出来和平		影響時前出	22"号标声包目目
Altau	ista Ener	May Inc			TRU	CK #	DRIVER	TRUCK #	DRIVER
MAILING ADDR	ESS	14			71	2 1	Fre Mad -	-	
	Box 128				49	15/	Har Bes 1		
CITY		STATE	ZIP CODE		505/	7106	Max Coc		
Wellsu	ille	KS	66092		Le le	67-	Jefsmi		
JOB TYPE Lo	nystring.	HOLE SIZE	5-718	HOLE DEPTH	112	2	CASING SIZE & W	EIGHT 27/ E	EVE -
CASING DEPTH	1099936		affle to		NOB	+fle	<u>.</u>	OTHER	
SLURRY WEIGI		SLURRY VOL_					CEMENT LEFT in	CASING 31 Y	plug
DISPLACEMEN	T_6.4 BB	DISPLACEMEN	T PSI				RATE SBAM		<i>•</i>
REMARKS: H	Id Safet	y maxin	. Estal	olish c	iven	ax + +	n. Mix+ Pe	MAD 100 th	6 Cul
Flus	h. Mix	* Pump					Cement 2		
5# 1	lal Soul /s	K. Came	at to.	Surface:	Flus	bando	max lines	cloan. I	Visnlace
灵龙" 人	Lubber pl		asire 7	~	- · · · · · ·	STR LABOR DUNCT	F	. Ralca.	
PAESS	ure to s	set floo		. Shut					
						1			

ul Mad Finney Dvilling ACCOUNT **QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT** UNIT PRICE TOTAL CODE 08500 5401 PUMP CHARGE 495 18900 45 mi 5406 MILEAGE 495 Casing 5402 1099.36 NIC tootar 427 81 5407A 303.41 Tion 18000 505/106 1/2hr 55010 Transport Commit 66750 1124 1455KS 50/50 Por MN 63P 75 68 1118B 344# venium Gol 27 293# Granulated 14 1111 Sa 725# Kol Spal 50 1110A 222 2190 25 ateri 657 28 30% ess 153367 Potal 21/2" 2950 1402 Rubbe Plus 38. 8Z R ₩. 96-13 E BE 6.15% SALES TAX Bayin 3737 ESTIMATED 11 3541 TOTAL AUTHORIZTION_ Ø TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.