

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1241479

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xxx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SWD □ SIOW	Producing Formation:
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Elevation: Ground: Kelly Bushing:
☐ OG ☐ GSW ☐ Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
<pre>Commingled Permit #:</pre> Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:			L	ease Name: _			Well #:	
Sec Twp	S. R	East We	est C	County:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott		
Final Radioactivity Lo files must be submitted					gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes	No	L		n (Top), Depth an		Sample
Samples Sent to Geo	logical Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes Yes	No No					
List All E. Logs Run:								
		(CASING REC	ORD Ne	w Used			
		· ·		ıctor, surface, inte	ermediate, producti		T	
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cem	ent #	Sacks Used		Type and Pe	ercent Additives	
Perforate Protect Casing	100 20111111							
Plug Back TD Plug Off Zone								
1 lag on zono								
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski)	o questions 2 ar	nd 3)
Does the volume of the to		•				_	o question 3)	(" 100 ")
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)
Shots Per Foot		ION RECORD - Bri Footage of Each Int				cture, Shot, Cement		d Depth
	, ,				,		,	
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:			
						Yes No		
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Gravity
DIODOCITI	ON OF CAS:		RACT!!		TIONI		DRODUCTIO	AN INTEDVAL.
Vented Solo	ON OF GAS: Used on Lease	Open Ho		IOD OF COMPLE \Box		nmingled	PHODUCIIC	ON INTERVAL:
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)		

					,,						
API NO: 15 - 031	- 24073 - (00 - 00	20				S. 11	T. 22	R. 16	E.	W.
OPERATOR: ALTAVIS	TA ENERG	Y INC						OCATION:	NIM CE	sw sw	
ADDRESS: 4595 K-3	3 HWY, P.O	. BOX 128, WELLSVII	- _LE, KS 66	6092				COUNTY:			
WELL #:AI - 4	_	LEASE NAME:	YOUNG			_		DF:		КВ:	
FOOTAGE LOCATION:	400	FEET FROM	(N)	<u>(S)</u>	LINE	4395	FEET	FROM	<u>(E)</u>	(W)	LINE
CONTRACTOR:	FINNEY D	RILLING COMPANY		_		GEO	DLOGIST:	DOUG EV	ANS		
SPUD DATE:	11/14	/2014				TOTA	L DEPTH:	1122		P.B.T.D.	
DATE COMPLETED:	11/19		ASING	RECOR	RD.	OIL PUR	RCHASER:	COFFEYVILL	E RESOURC	CES CRUDE T	RANSPORTATIO
REPORT OF ALL ST	RINGS - SU	RFACE, INTERMEDIA	TE, PROD	UCTION, ET	C.						
PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING		TYPE CEMENT	SACKS	TYPE /	AND % ADD	DITIVES	1
SURFACE: PRODUCTION:	12.2500 5.8750	7 2.8750 Brd	19	42.9		OWC	54	SERVICE (VI 100 100 100 100 100 100 100 100 100 10	
	3.0730	2.0750 810	6.5	110)5	OWC		SERVICE (COMPANY]
		1	NELL I	LOG							
CORES: RECOVERED: ACTUAL CORING TIME:	#						1 - FLOAT 3 - CENTR 1 - BAFFLI 1 - CLAMP	ALIZERS			

FORMATION	TOP	BOTTO
TOP SOIL	0	3
CLAY	3	21
SAND & GRAVEL	21	30
LIME	30	36
SHALE	36	40
LIME	40	41
SHALE	41	229
LIME	229	249
SHALE	249	252
LIME	252	275
SHALE	275	361
LIME	361	379
SHALE	379	386
LIME	386	391
SHALE	391	431
LIME	431	490
SHALE	490	495
LIME	495	499
SHALE	499	545
KC LIME	545	596
SHALE	596	603
KC LIME	603	635
SHALE	635	640
KC LIME	640	651
SHALE	651	653
IME	653	655
SHALE	655	812
IME	812	818
SHALE & LIME	818	829
SHALE	829	832
IME	832	840
SAND & SHALE	840	896
IME	896	903
SAND & SHALE	903	922
IME	922	
HALE	926	926
IME	942	942
AND & SHALE		946
IME	946	965
AND & SHALE	965	969
IME	969	978
11VIL	978	981

FORMATION	TOP	BOTTO	M
SAND & SHALE	981	1013	7
CAP LIME	1013	1014	1
SHALE	1014	1017	1
CAP LIME	1017	1018	1
SAND & SHALE OIL	1018	1020	GOOD SHOW
SAND & SHALE OIL	1020	1022	GOOD SHOW
SAND & SHALE OIL	1022	1024	FAIR SHOW
SHALE	1024	1026	1
SHALE	1026	1028	1
SHALE	1028	1030	
SHALE	1030	1071	
LIME	1071	1073	1
SAND & SHALE	1073	1093	1
LIME	1093	1096	i
SAND & SHALE	1096	1122 T.D.	1

	1		
277			
	 		
	-		



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

INOICE

Invoice #

802115

Invoice Date:

11/24/2014

Terms: Net 30

Page

1

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY PO. BOX 28 WELLSVILLE KS 66092

USA

7858834057

YOUNG AI-4

=========	=======================================	=== == ======	11000		
Part Number	Dscription	Qty	Unit Price	Discount(%)	Total
5401S 5406	Cement Pump Truck - Surfac	1.00	870.00	0.00	870.00
5402	Mileage Charge Casing Footage	1.00 42.90	0.00 0.00	0.00 0.00	0.00 0.00
5407A 5501C	Ton Mileage Delivery Charge Water Transport Cement	83.70 1.00	1.41 120.00	0.00 0.00	118.02 120.00
1124 1118B	Poz Cement Mix Premium Gel / Bentonite	40.00 68.00	11.50 0.22	30.00 30.00	322.00 10.47
1111	Sodium Chloride (Granulated	81.00	0.39	30.00	22.11
1110A	Kol Seal (50# BAG)	200.00	0.46	30.00 Total	64.40
		I	Discounted A		1,706.57 179.57
		Sub	Γotal After Di	scount	1,527.00

Amount Due 1,743.38 if paid after 12/24/2014

Tax:

25.77

Total:

1,552.77



TICKET NUMBER 50652 ON LOCATION Oftowa KS
FOREMAN Fred Water 139

DO Poy 994 Chanuta KS 66720

FIELD TICKET & TREATMENT REPORT

ARLING ADDRESS P. D. Boy 128 STATE ZIP CODE Wellsville KS 6092 DISTYPE Surface. HOLE SIZE 12/4 HOLE DEPTH 42.9 CASING SIZE & WEIGHT 7" CASING DEPTH 47.9 DRILL PIPE TUBING OTHER SURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT In CASING 10'+ SUSPLACEMENT 1.6 DISPLACEMENT PSI MIX PSI RATE 5 BPM REMARKS: plotd Safely Marky Establish Civculation through 5" Kal Firmp 40 Sts 50/50 for Mix Cament 2864 5" Kal Seal/Sk. Coment to Surface. Displace 7" Casing clean w/ 1.6 BB Water Shut in (a sing.	DATE	CUSTOMER#	WEL	L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
DISTORMENT AND A ENERGY OF THE CORE STATE STATE STATE STATE SHORT STATE STATE STATE SHORT STATE STATE STATE SHORT STATE STATE STATE SHORT STATE STATE SHORT STATE STATE SHORT SHORT STATE SHORT STATE SHORT	De Hart U	3244	Yauna	# A.T. 4	Sw 11	25	16	CF
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ALINGADORESS ITY Wellsville KS 6092 HOLE SIZE JUY HOLE DEPTH JU2.9 CASING SIZE & WEIGHT JUSTE BEARRES FOR JUSTE LURRY WEIGHT JI.G DISPLACEMENT PSI MIX PSI RATE S BP/N RATE S	414	avista E	nergy			DRIVER	TRUCK#	DRIVER
STATE RECOVER OF THE COPE OF THE SOLVEN OF THE STATE RECOVERY OF THE SOLVEN OF THE SOL	AILING ADDR	ESS	1		.712	FreMad		
STATE RECOVER OF THE COPE OF THE SOLVEN OF THE STATE RECOVERY OF THE SOLVEN OF THE SOL	P.O.	Box 128			495	Har Brc		
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1124 40 SUS 50/50 POR Mix Central 460° - 1118 68 Premium Cel 1496 - 1111 81 Grawlated Salt 3159 - 1110 H 200 Kol Seal 92° - Naterial 578 55 Less 30% -179 55 Total 418 615% SALESTAX 25				Sarter 7	on Miles			
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avin 3797 ESTIMATED	47.	PAR PAR	marnel					
	45A-	W Latte	1475 62 1 64 6			1. 4507		757

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Invoice # 802118 INOICE -----Invoice Date: 11/24/2014 Terms: Net 30 Page 1

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY PO. BOX 128 WELLSVILLE KS 66092 USA 7858834057

YOUNG #AI-4

Part Number	Dscription	Qty	Unit Price	Discount(%)	Total
5401	Cement Pumper	1.00	1,085.00	0.00	1,085.00
5406	Mileage Charge	45.00	4.20	0.00	189.00
5402	Casing Footage	1,105.00	0.00	0.00	0.00
5407A	Ton Mileage Delivery Charge	334.80	1.41	0.00	472.07
5502C	80 Vacuum Truck Cement	2.50	100.00	0.00	250.00
1124	Poz Cement Mix	160.00	11.50	30.00	1,288.00
1118B	Premium Gel / Bentonite	369.00	0.22	30.00	56.83
1111	Sodium Chloride (Granulated	323.00	0.39	30.00	88.18
1110A	Kol Seal (50# BAG)	800.00	0.46	30.00	257.60
4402	2 1/2 Rubber Plug	1.00	29.50	0.00	29.50
			Sub	Total	4,440.72
			Discounted A	mount	724.55
		SubT	otal After Di	scount	3,716.18

Amount Due 4,591.06 if paid after 12/24/2014

Tax:

105.79

Total: 3,821.97



1401/00/18

TICKET NU	/IBER	50	0686	
LOCATION_				
FOREMAN_	Fred	lne	rdy-	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

320-431-9210 C	DF 800-401-8010			CEMEN	1			- 4100
DATE	CUSTOMER#	WELL	NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
11.19.14	3244	Young +	* AI-4		5W 11	23	76	CF
CUSTOMER		r d	7.		TOUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS STOR	Energy	Juc_		TRUCK#		TRUCK#	DRIVER
P-0.		د ۲۷۰			712	Fre Mad	_	
CITY	Box 121	STATE	ZIP CODE		495	HarBec	,	
Wells	.511.	125	66092		<u>369</u> 2	MikHaq TroHor	/	
JOB TYPE Lo		HOLE SIZE_	44216	 HOLE DEPTH		CASING SIZE & W	FIGHT 2 %	EUE
CASING DEPTH	Ct	DRILL PIPE		TUBING		CASING SIZE & F	OTHER	
SLURRY WEIGH		SLURRY VOL		WATER gal/si	=	CEMENT LEFT in		L Plus
DISPLACEMENT	- 40 0.	DISPLACEMENT	200 COM 14 (ATER) 100	MIX PSI	<u> </u>	RATE SBP	M	7
STATE OF THE STATE	111	~ 1	M	1965 - 1975 - 19	141	ulaxfor.	11.	
remarks: 15		ety mu	·	=stab				ump
200 0 6	ol 5% Sa		M 写 * ! ! Spal!	Punp 1	160 5KS			ement.
<u> </u>					Bulle 4			
pomp	* Bus C		1 splace	2 × 2/2/.	Rubber		battle ?	<u> </u>
- Cary	211	cl v			Releas	e prossi	IVE TO S	ex_
4 10 at	Value.	Shuy	Cashi	7.				
				<u>/</u>				
		11/342				1000	du	
Fiv	mey Dr	· (() ()				Tus 110	- Court	
ACCOUNT	OUANITY	UNITE	DE	COURTION -6	CED)//CEC DD	ODUCT	UNIT POICE	TOTAL
CODE	QUANTIT	or UNITS	DE	SCRIPTION OF	SERVICES or PR		UNIT PRICE	TOTAL
5401)		PUMP CHARG	E		495		10 8500
5406-	<u> </u>	45mi	MILEAGE			495		18700
5402.	111	05	Casyry	& footo	ميه			NC
5407A	3	34.8	Ton W	liles		503		47207
5502C		22hrs	80 B	BL Va	e Truck	369		25000
See				and the state of t		•		5000 W.C
							1	
liay.	1	60 sks	50/50	Por VI	1ix Come	w.X	184000	_
1118VB		369*	1 1000000000000000000000000000000000000	11 vac			8160	
11(1	-	323₩	G	ulghod	Silt		12597.	
1110A1		800#	Kal S.	D Igaice	· Jaxx	1	368∞.	_
11/5/11			7.01 00	. /1 /1	exerial		2415/5	
-			127 11-14	77(0	Less 38	%	- 72454	
					727		14,4	169061
4402		,	2/2" F	lubber	Plus			2950
-1707			212	2000	- rug			0.7.4
							4591,07	
77 005	enlotad	***	***			*	12 11 10 1	
V Cui			-		10.2	6.15%	SALES TAX	10579
Ravin 3737	10					6,13/0	ESTIMATED	703 -
		Green					TOTAL	382,9
AUTHORIZTION	Ala Ca A.	non Rito		TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.