

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1241562

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|--|--|
| month day year | Sec Twp S. R E W |
| OPERATOR: License# | (a/a/a/a) feet from N / S Line of Section |
| Name: | feet from E / W Line of Section |
| Address 1: | Is SECTION: Regular Irregular? |
| Address 2: | (Note: Locate well on the Section Plat on reverse side) |
| City: | County: |
| Contact Person: | Lease Name: Well #: |
| Phone: | Field Name: |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| Name: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| | Ground Surface Elevation:feet MSL |
| Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| Outer: | Surface Pipe by Alternate: I III |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: |
| Operator: | Length of Conductor Pipe (if any): |
| Well Name: | Projected Total Depth: |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: |
| Original Composion Bato. | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? Yes No | Well Farm Pond Other: |
| If Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| KCC DKT #: | |
| | Will Cores be taken? |
| | Will Cores be taken?YesNo |
| | If Yes, proposed zone: |
| AFF | If Yes, proposed zone: |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu | If Yes, proposed zone: |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: | If Yes, proposed zone: |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plus It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. | If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will be set. Inging |
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| The undersigned hereby affirms that the drilling, completion and eventual plugit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the states. If the well is dry hole, an agreement between the operator and the distriction of the interpolation of the interpolation of the properties of the plugges. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 | IDAVIT In aging of this well will comply with K.S.A. 55 et. seq. IDAVIT In aging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In aging cement to the top; in all cases surface pipe shall be set underlying formation. In aging formation. In aging the set underlying formation for set underlying formation for set underlying formation. In aging the set underlying formation |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | | | | | | | Lo | cation of W | /ell: County: |
|-----------|------------|---------------|----------------|-------------|-------------|--------------|------------|-------------------------|--|
| Lease: | | | | | | | | | feet from N / S Line of Section |
| Well Numb | oer: | | | | | | | | feet from E / W Line of Section |
| Field: | Sec | | | ec | TwpS. R | | | | |
| Number of | Acres atti | ibutable to | well: | | | | — Is | Section: | Regular or Irregular |
| QTR/QTR/ | /QTR/QTR | of acreag | je: | | | | _ | Coolion. | |
| | | | | | | | | Section is ection corne | Irregular, locate well from nearest corner boundary. er used: NE NW SE SW |
| | lease roa | | | ipelines an | d electrica | al lines, as | required b | | dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032). ired. |
| 1560 ft | | <u>:</u> : | [• | : | | : | | : | LEGEND |
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| | | : | : | : | | : | : | : | Tank Battery Location |
| | ••••• | | | | ••••• | | ••••• | | Pipeline Location |
| | | | | | | | | | Electric Line Location |
| | | : | | : | | : | | : | Lease Road Location |
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| | | : | : | : | | : | : | : | SEWARD CO. 3390' FEL |
| | | | | | L | | | | |

In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

41562 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | |
|--|--|--|---|
| Operator Address: | | | |
| Contact Person: | | Phone Number: | |
| Lease Name & Well No.: | | Pit Location (QQQQ): | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) | | SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from |
| Is the bottom below ground level? Yes No | Artificial Liner? | How is the pit lined if a plastic liner is not used? | |
| Pit dimensions (all but working pits): | Length (fee | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | | | dures for periodic maintenance and determining acluding any special monitoring. |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo Source of infor | west fresh water feet. nation: |
| feet Depth of water well | feet | measured | well owner electric log KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s | | Type of materia | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: |
| flow into the pit? Yes No Submitted Electronically | | ' | e closed within 365 days of spud date. |
| | KCC | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No |



Kansas Corporation Commission Oil & Gas Conservation Division

1241562

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

| OPERATOR: License # | Well Location: | | | |
|--|---|--|--|--|
| Name: | | | | |
| Address 1: | County: | | | |
| Address 2: | Lease Name: Well #: | | | |
| City: State: Zip: + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: | | | |
| Contact Person: | | | | |
| Phone: () Fax: () Email Address: | | | | |
| Surface Owner Information: | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | |
| Address 1: | | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | |
| City: State: Zip:+ | | | | |
| are preliminary non-binding estimates. The locations may be entered | nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | |
| Select one of the following: | | | | |
| owner(s) of the land upon which the subject well is or will be | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. | | | |
| KCC will be required to send this information to the surface of | acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form. | | | |
| If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF | g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned. | | | |
| Submitted Electronically | | | | |
| I | | | | |

TOPOGRAPHIC LAND SURVEYORS
6709 NORTH CLASSEN BLVD., OKIA. CITY, OKIA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. Dec. 31, 2015 HARPER County, Kansas 200'FNL-1560'FWL 28 8W_P.M. _ Section _ Township X 2092345 Y 150503 X 2087114 Y 150433 330 X 2089729 Y 150468 330' HARDLINE (1760') 880 HARDLINE 330 (2310') GRID NAD-27 Kansas South US Feet Bottom Hole 330 FNL-880 FWL NAD-27 (US Feet) 3704 42.7 N 98 11 54.1 W 37.07854 1648 N 98.1983 61041 W X= 2088003 Y= 150115 Note: 3.280833 Ft.=1 Meter Scale: 1"= 1000' HARDLINE 500' 1000' THE 11 21 11 330, Best Accessibility to Loc Distance & Direction from Hwy Jct or Town __ NW Cor. of Sec. 28-1 Bottom Hole and Drill Path in provided by operator listed, NO Operator: SANDRIDGE E Good Lease fopography & Vegetation 11 Dr.ii Name: 11 Site? 11 of Sec. MARY 28-T34S-R8W h information 3, NOT Surveyed. Location EXPLORATION From Loc. X 2087259 Y 145215 X 2092538 Y 145246 330' HARDLINE 5279 fell 200 æ 9 PRODUCTION, North level (1080') Ks, Reference S Stakes Set pad, off Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2540 feet, those shown in paracties for based on GID (General Land Office) distances and have NOI been measured on the ground. 90 150' East to the Jones Trust 3408 2—28H county #4 75' Stakes or et None miles N.W. road (2440') 잌 North, tank Well Alternate Location then battery ±150' No.: 3-21H # X 2092571 Y 142607 mile (28) West ELEVATION: 1275' Gr. at ठ of A boundary survey of shown hereon was I request of the open the existing wellhead Level of the said not performe erator shown Pad X 2092604 Y 139968 X 2087312 Y 139947 d section(s) med per the n hereon. 3 100 X 2089958 Y 139958 K. Date of Drawing: Jan. 2, 2015 DATUM: NAD-27 Invoice # 238213 Date Staked: Dec. 31, 2014 COS LC LAT: 37'03'52.4"N LONG: 98'11'44.2"W **CERTIFICATE:** LAT: _37.064554414* N LONG: 98.195614456* W Lee K. Goss I, Lee K. Goss a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify to the information 15947 STATE PLANE COORDINATES: (US Feet) ZONE: KS SOUTH shown herein AND SURVE X:___2088821 145025

Mary 3408 3-21H

Lease Information Sheet

Unit Description:

All of Section 21-T34S-R8W Harper County, KS

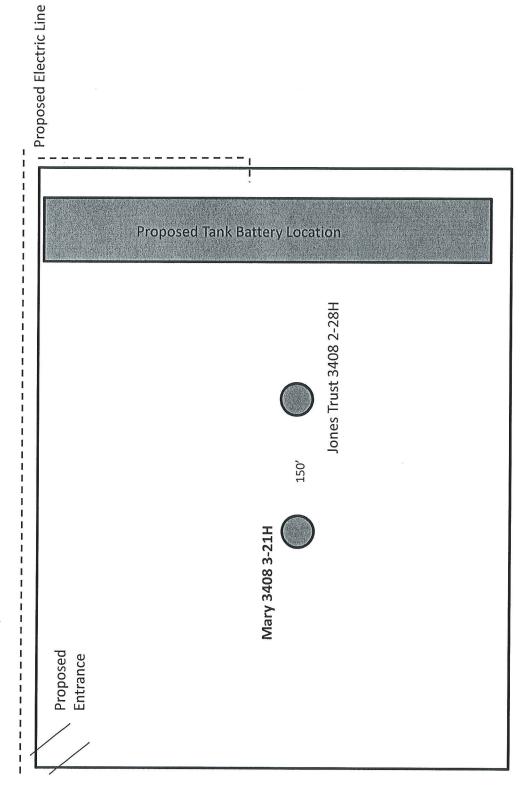
Surface Tract:

NW NE NW

Surface Owners:

Samuel R Jones Trust, dated May 11, 2000 6023 Maple Wichita, KS 67209

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|-----------------|--|--|---|--|
| | | | | SandPidge Unit Lines |
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| | | | | OIL WELL |
| | | | | JUNKED AND ABANDONED WELL |
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facilities may change. Refer to Kansas survey plat for location of wells. This is proposed information. Final location of wells, utilities and tank



February 5, 2015

Samuel R. Jones Trust Dated May 11, 2000 6023 Maple Wichita, KS 67209

Re: KSONA-1 NOTIFICATION -

Please find attached a draft copy of the Permit to Drill currently pending with the KCC for approval. SandRidge Energy plans to drill the Mary 3408 3-21H well located in Harper County, Kansas. You are listed as a contact for the current surface ownership.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Wanda Ledbetter

Regulatory Analyst

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

February 06, 2015

wanda ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Mary 3408 3-21H NW/4 Sec.28-34S-08W Harper County, Kansas

Dear wanda ledbetter:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

| 82-3-607. (a) | DISPOSAL OF DIKE AND PIT CONTENTS. Each operator shall perform one of the following when disposing of dike or | | | | |
|----------------------|--|--|--|--|--|
| pit | | | | | |
| (4) | contents: | | | | |
| (1) | Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department; | | | | |
| (2) | dispose of reserve pit waste down the annular space of a well completed | | | | |
| | according to the alternate I requirements of K.A.R. 82-3-106, if the waste to | | | | |
| | be disposed of was generated during the drilling and completion of the well; | | | | |
| or (3) | dispose of the remaining solid contents in any manner required by the | | | | |
| (3) | dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following: | | | | |
| | (A) Burial in place, in accordance with the grading and restoration | | | | |
| | requirements in K.A.R. 82-3-602 (f); | | | | |
| | (B) removal and placement of the contents in an on-site disposal area | | | | |
| | approved by the commission; | | | | |
| | (C) removal and placement of the contents in an off-site disposal area | | | | |
| on | | | | | |
| | acreage owned by the same landowner or to another producing | | | | |
| lease | or unit approted by the same approtor if prior written permission | | | | |
| from | or unit operated by the same operator, if prior written permission | | | | |
| пош | the landowner has been obtained; or | | | | |

| | (D) | removal of the contents to a permitted off-site disposal area |
|----------|-----------|---|
| approved | | |
| | | by the department. |
| (b) | Each | violation of this regulation shall be punishable by the following: |
| (1 |) A \$1,0 | 000 penalty for the first violation; |
| (2 | a \$2,5 | 00 penalty for the second violation; and |
| (3 | a \$5,0 | 000 penalty and an operator license review for the third violation. |

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

| Haul-off pit will be located in an on-site disposal area:YesNo |
|--|
| Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo |
| Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application. |