



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1241566
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1241566

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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ALLIED OIL & GAS SERVICES, LLC 065390

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Liberal (21)

DATE <u>1-22-15</u>	SEC. <u>36</u>	TWP. <u>27S</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>11:00am</u>
LEASE <u>Appelmon Twin</u>		WELL # <u>SW D</u>	LOCATION <u>Sublette KS, 14 North to R050</u>		COUNTY <u>Grant</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			13 west, 2 south, 1 east, northwest into				

CONTRACTOR H2 Drilling #1 OWNER _____
 TYPE OF JOB Surface
 HOLE SIZE 10 3/4 T.D. 699
 CASING SIZE 8 5/8 DEPTH 690.8
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 2000 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.7
 CEMENT LEFT IN CSG. 2.7 bbl
 PERFS. _____
 DISPLACEMENT 41,3 bbl

CEMENT
 AMOUNT ORDERED 375ea Class A
32cc, 2 1/2 Premium gel, 1/4 floreal

EQUIPMENT
 PUMP TRUCK CEMENTER Aldo Espinoza
 # 903-501 HELPER Ricardo Estrada
 BULK TRUCK _____
 # 705-847 DRIVER (Jose) Andres Zobia
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON <u>Class A 375ea</u>	@ <u>17.90</u>	<u>6,712.50</u>
POZMIX _____	@ _____	_____
GEL <u>705 lb</u>	@ <u>1.05</u>	<u>740.25</u>
CHLORIDE <u>1058 lb</u>	@ <u>1.10</u>	<u>1,163.80</u>
ASC _____	@ _____	_____
<u>floreal 94#</u>	@ <u>2.97</u>	<u>279.18</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING _____	@ _____	_____
MILEAGE _____	_____	_____
<u>295.59 / 33%</u>	TOTAL	<u>8,895.73</u>

REMARKS:

SERVICE

DEPTH OF JOB _____	_____	_____
PUMP TRUCK CHARGE _____	_____	<u>2,058.50</u>
EXTRA FOOTAGE <u>LV 50m</u>	@ <u>4.40</u>	<u>220.00</u>
MILEAGE <u>HV 50mi</u>	@ <u>7.70</u>	<u>385.00</u>
MANIFOLD <u>1</u>	@ <u>275.00</u>	<u>275.00</u>
<u>Handling 413.94 FT</u>	@ <u>2.48</u>	<u>1,026.57</u>
<u>Drayage 987.66 Tm</u>	@ <u>2.175</u>	<u>2,151.25</u>
<u>2150.32 / 33%</u>	TOTAL	<u>6516.12</u>

CHARGE TO: Wilton Petroleum Inc.
 STREET PO Box 391
 CITY Canton STATE Kansas ZIP 67428

PLUG & FLOAT EQUIPMENT

<u>Guide Shoe 1</u>	@ <u>460.00</u>	<u>460.00</u>
<u>AFU Insert Float 1</u>	@ <u>447.00</u>	<u>447.00</u>
<u>Centralizers 3</u>	@ <u>75.00</u>	<u>225.00</u>
<u>Top Rubber Plug 1</u>	@ <u>131.00</u>	<u>131.00</u>
_____	@ _____	_____
<u>416.79 / 33%</u>	TOTAL	<u>1,263.00</u>

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 16,671.85
 DISCOUNT 5502.70 / 33% IF PAID IN 30 DAYS
 NET: 11,172.15

PRINTED NAME Randon Smith
 SIGNATURE Randon Smith

ALLIED OIL & GAS SERVICES, LLC 064573

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Liberals #21

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
<u>1-23-15</u>						<u>6:30am</u>	<u>7:30pm</u>
<u>Appleman LEASE</u>	<u>49</u>	<u>49</u>	<u>13</u>		<u>Sublette Co., 14 mi north to CR 50</u>	<u>Grant</u>	<u>KS</u>
OLD OR NEW (Circle one)			<u>13 mi west to CRX, 1 mile east, north into</u>				

CONTRACTOR <u>H2 Pig #1</u> TYPE OF JOB <u>Production</u> HOLE SIZE <u>7 7/8</u> T.D. <u>1880</u> CASING SIZE <u>5 1/2 15.5"</u> DEPTH <u>1879</u> TUBING SIZE _____ DEPTH _____ DRILL PIPE _____ DEPTH _____ TOOL _____ DEPTH _____ PRES. MAX _____ MINIMUM _____ MEAS. LINE _____ SHOE JOINT <u>42.13</u> CEMENT LEFT IN CSG. <u>1 BBL</u> PERFS. _____ DISPLACEMENT <u>43.7 BBL</u>	OWNER _____ CEMENT AMOUNT ORDERED <u>220 SF class A 65/35/16 gel</u> <u>1/4" Floseal</u> <u>150 SF class A 67/100/5.5" gyp seal 12" gel, 5" base seal</u> <u>0.21 F1-160</u> COMMON @ _____ POZMIX @ _____ GEL @ _____ CHLORIDE @ _____ ASC @ _____
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EQUIPMENT PUMP TRUCK CEMENTER <u>Essex / Ricardo Comela</u> # <u>581-501</u> HELPER <u>Ricardo Comela</u> BULK TRUCK # <u>955-554</u> DRIVER <u>Ron Reed (Medicine Lodge)</u> BULK TRUCK # _____ DRIVER _____	ALW Class A <u>220</u> @ <u>19.88</u> <u>4373.60</u> Floseal <u>55</u> @ <u>2.97</u> <u>163.35</u> ASA Class A <u>150</u> @ <u>23.50</u> <u>3525.00</u> Kol-Seal <u>750</u> @ <u>98</u> <u>73500.00</u> F1-160 <u>29</u> @ <u>18.90</u> <u>548.10</u> _____ @ _____ _____ @ _____ HANDLING @ _____ MILEAGE @ _____
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REMARKS: Thank you! 3083.87 / 33% TOTAL 9,345.05

CHARGE TO: <u>Wilton Petroleum</u> STREET _____ CITY _____ STATE _____ ZIP _____	SERVICE DEPTH OF JOB _____ PUMP TRUCK CHARGE <u>1</u> @ <u>2213.75</u> EXTRA FOOTAGE <u>LM 50</u> @ <u>4.40</u> <u>220.00</u> MILEAGE <u>HUM 50</u> @ <u>7.70</u> <u>385.00</u> MANIFOLD <u>1</u> @ <u>275.00</u> <u>275.00</u> Handling <u>439.59</u> @ <u>2.48</u> <u>1090.19</u> Drayage <u>929.48</u> @ <u>2.75</u> <u>2556.06</u> _____ @ _____ _____ @ _____ _____ @ _____
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2224.20 / 33% TOTAL 6740.00

To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	PLUG & FLOAT EQUIPMENT Guide shoe <u>1</u> @ <u>281.00</u> <u>281.00</u> Atc Insert Float <u>1</u> @ <u>335.00</u> <u>335.00</u> Basket <u>1</u> @ <u>395.00</u> <u>395.00</u> Centralizer <u>5</u> @ <u>57.00</u> <u>285.00</u> R-top plug <u>1</u> @ <u>35.00</u> <u>35.00</u> _____ @ _____ _____ @ _____ _____ @ _____
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SALES TAX (If Any) _____
 TOTAL CHARGES 17,466.05
 DISCOUNT 5763.80 / 33% IF PAID IN 30 DAYS
 Net - 11,702.25

PRINTED NAME Randon Smith
 SIGNATURE [Signature]

ALLIED OIL & GAS SERVICES, LLC 065390

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Liberal (21)

DATE <u>1-22-15</u>	SEC. <u>36</u>	TWP. <u>27S</u>	RANGE <u>35W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>11:00am</u>
LEASE <u>Appleman Twin</u>		WELL# <u>SW 9</u>	LOCATION <u>Sublette KS, 14 North to RD 50,</u>			COUNTY <u>Grant</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			13 west, 2 South, 1 East, Northwest into				

CONTRACTOR H.A. Drilling #1 OWNER _____
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 699
 CASING SIZE 8 5/8 DEPTH 690.8
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 2000 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.7
 CEMENT LEFT IN CSG. 2.7 bbl
 PERFS. _____
 DISPLACEMENT 41.3 bbl

CEMENT
 AMOUNT ORDERED 375ea Class A
32cc, 2 1/2 Premium gel, 1/4 floreal

COMMON <u>Class A 375ea</u>	@ <u>17.90</u>	<u>6,712.50</u>
POZMIX _____	@ _____	_____
GEL <u>705 lb</u>	@ <u>1.05</u>	<u>740.25</u>
CHLORIDE <u>1258 lb</u>	@ <u>1.10</u>	<u>1,383.80</u>
ASC _____	@ _____	_____
<u>floreal 94 #</u>	@ <u>2.97</u>	<u>279.18</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING _____	@ _____	_____
MILEAGE _____	@ _____	_____

2935.59 / 33% TOTAL 8,895.73

EQUIPMENT

PUMP TRUCK CEMENTER <u>Aldo Espinosa</u>
<u>903-501</u> HELPER <u>Ricardo Estrada</u>
BULK TRUCK
<u>705-847</u> DRIVER <u>(Jose) Andres Zubia</u>
BULK TRUCK
_____ DRIVER _____

REMARKS:

CHARGE TO: Wilton Petroleum Inc.
 STREET PO Box 391
 CITY Centon STATE Kansas ZIP 67428

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Randon Smith
 SIGNATURE Randon Smith

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE 2,058.50
 EXTRA FOOTAGE LVM 50m @ 4.40 220.00
 MILEAGE HVM 50mi @ 7.70 385.00
 MANIFOLD 1 @ 275.00 275.00
 Handling 413.97 FT @ 2.48 1,026.57
 Drayage 987.66 FM @ 2.75 2,725.05

2150.32 / 33% TOTAL 6,516.12

PLUG & FLOAT EQUIPMENT

Guide shoe <u>1</u>	@ <u>460.00</u>	<u>460.00</u>
AEV Insect Float <u>1</u>	@ <u>447.00</u>	<u>447.00</u>
Centralizer <u>3</u>	@ <u>75.00</u>	<u>225.00</u>
Top Rubber Plug <u>1</u>	@ <u>131.00</u>	<u>131.00</u>
_____	@ _____	_____

416.79 / 33% TOTAL 1,263.00

SALES TAX (If Any) _____
 TOTAL CHARGES 16,671.85
 DISCOUNT 5502.70 / 33% IF PAID IN 30 DAYS
 NET= 11,172.15

ALLIED OIL & GAS SERVICES, LLC 064573

Federal Tax I.D. # 20-8651475

REMIT TO: P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Liberal #21

DATE <u>1-23-15</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>6:30am</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Appleman</u>	WELL# <u>SND</u>	LOCATION <u>Schlette 123, 14mi north to creso</u>			COUNTY <u>Circuit</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>13mi west to CRX, 1 mile east, north into</u>				

CONTRACTOR <u>H2 Pig #1</u>	OWNER
TYPE OF JOB <u>Production</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>1880</u>	AMOUNT ORDERED <u>220^{SS} class # 65/35/16 gel</u>
CASING SIZE <u>5 1/2 155^{SS}</u> DEPTH <u>1879</u>	<u>1/4" Floseal</u>
TUBING SIZE	<u>150^{SS} class # 65/35/16 gel, 5^{SS} typical gel, 5^{SS} kalsol</u>
DRILL PIPE	<u>0.21 FI-160</u>
TOOL	COMMON @
PRES. MAX	POZMIX @
MEAS. LINE	GEL @
CEMENT LEFT IN CSG. <u>1 BBL</u>	CHLORIDE @
PERFS.	ASC @
DISPLACEMENT <u>43.7 EBL</u>	<u>ALW class A 220 @ 19.88 4373.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Ascar / Ricardo</u>	CEMENTER <u>Ascar / Ricardo</u>
# <u>581-541</u>	HELPER <u>Ricardo Concha</u>
BULK TRUCK	
# <u>955-554</u>	DRIVER <u>Pon Reed (Mediac)</u>
BULK TRUCK	
#	DRIVER

<u>Floseal 55 @ 2.97 163.35</u>	
<u>ASA class A 150 @ 23.50 3525.00</u>	
<u>Kal-sol 750 # @ 98 735.00</u>	
<u>FI-160 29 @ 18.90 548.10</u>	
HANDLING	@
MILEAGE	@

thank you

REMARKS:

3083.87 / 33% TOTAL 9,345.05

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE <u>1 @ 2213.75</u>	
EXTRA FOOTAGE <u>14M 50 @ 4.40 220.00</u>	
MILEAGE <u>HUM 50 @ 7.70 385.00</u>	
MANIFOLD <u>1 @ 275.00 275.00</u>	
<u>Handling 439.59 @ 2.48 1090.19</u>	
<u>Drayage 929.48 @ 2.75 2586.06</u>	
2224.20 / 33% TOTAL <u>6740.00</u>	

CHARGE TO: Wilton Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Guide shoe 1 @ 281.00 281.00</u>	
<u>Steel Insert Float 1 @ 335.00 335.00</u>	
<u>Basket 1 @ 395.00 395.00</u>	
<u>Centralizer 5 @ 57.00 285.00</u>	
<u>R-top plug 1 @ 85.00 85.00</u>	
455.73 / 33% TOTAL <u>1382.00</u>	

To: Allied Oil & Gas Services, LLC.
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SALES TAX (If Any) _____
TOTAL CHARGES 17,466.05
DISCOUNT 5763.00 / 33% IF PAID IN 30 DAYS

PRINTED NAME Randon Smith
SIGNATURE [Signature]

Net - 11,705.25