



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1241677
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Precision Energy Services, Inc.

♥ A Weatherford Company

500 Winscott Road
 Fort Worth, Texas 76126
 Phone: 817.249.7200
 Fax: 817.249.7218

Field Ticket #: 2159-110017049
 Field Ticket

Date	2/2/2015 3:55:36 PM	Engineer	Weikle, Dennis; Williams, Tommy Liberal, KS
Financial System SO#	---	Sales Engineer	Hoffman, Rob J
Field Ticket #	2159-110017049	Price Schedule	2014 US Cased Hole (USWLCH14)
P.O. / AFE #		Job Type	Cased Hole
Quote #		District	E-US-LIBERAL-WLG-DIR-BP
Run Number	Of	Unit	14030

Customer	CHESAPEAKE OPERATING-EDI-OK CITY	Customer #	1009635
Bill To Customer	CHESAPEAKE OPERATING-EDI-OK CITY	Bill To Customer #	1009635
Address	P O BOX 548806 OKLAHOMA CITY , OK 73154-8806		

Well Details	Well Name White #1		API ---		Field Name ---		
	Location Liberal, Ks.				Bottom Hole Temperature (°F) ---		
	County / Parish Seward County		State/Province Kansas		Rig Name Exact W/S		
					KB (ft) ---	Maximum Deviation 0	
	Casing 1			Casing 2			GL (ft)
	Depth (ft)	Size (in)	Weight (lb/ft)	Depth (ft)	Size (in)	Weight (lb/ft)	Original hole sidetracked at (ft)
	6200	5.5	15.5				---
	Tubing			Minimum Restriction			Surface Pressure (psi)
Depth (ft)	Size (in)	Weight (lb/ft)	Depth (ft)	Minimum ID (in)		Fluid Level (ft)	
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Operations Summary

Time		Runs & Events		Unit	
Travel	00:30:00	Total Runs	4	Distance Driven (mi)	18
Operating	05:15:00	Ballistic Runs	2	Unit Hours	1.0815
Lost	00:00:00	Total Events	1		
Standby	1.02:15:00	Ballistic Fires	0		
Total	1.08:15:00				

Operations

Operation	#	Start Time	End Time	Duration (hours)	Comments
Travel to Site	1	2/2/2015 7:00:00 AM	2/2/2015 7:15:00 AM	0.25	
Safety Meeting	1	2/2/2015 7:15:00 AM	2/2/2015 7:30:00 AM	0.25	
Rig Up	1	2/2/2015 7:30:00 AM	2/2/2015 8:00:00 AM	0.5	
Setting Tool Run	1	2/2/2015 8:00:00 AM	2/2/2015 9:00:00 AM	1	
Mechanical Run	1	2/2/2015 9:00:00 AM	2/2/2015 10:00:00 AM	1	
Waiting	1	2/2/2015 10:00:00 AM	2/3/2015 11:30:00 AM	25.5	
Logging Run	1	2/3/2015 11:30:00 AM	2/3/2015 1:00:00 PM	1.5	
Waiting	2	2/3/2015 1:00:00 PM	2/3/2015 1:45:00 PM	0.75	
Mechanical Run	2	2/3/2015 1:45:00 PM	2/3/2015 2:30:00 PM	0.75	
Rig Down	1	2/3/2015 2:30:00 PM	2/3/2015 3:00:00 PM	0.5	

Travel from Site	1	2/3/2015 3:00:00 PM	2/3/2015 3:15:00 PM	0.25	
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System Code	Service And Comments	Book Price	Item Price	Qty	Discount	Total
Service Charges						
Travel to Site #1						
SAP: 703955 JDE: 1604003	Cased Hole Service Charge	\$0.25	\$0.25	8000.00	\$1,300.00 (65.00%)	\$700.00
SAP: 707420 JDE: 1657370	DOT Surcharge (Formerly Fuel Surcharge)	\$300.00	\$300.00	1.00	\$0.00 (0%)	\$300.00
SAP: 703629 JDE: 1603998	Environmental Protection Charge	\$200.00	\$200.00	1.00	\$0.00 (0%)	\$200.00
					Discount: \$1,300.00	Sub Total: \$1,200.00
Logging Charges						
Setting Tool Run #1 - SET						
SAP: 703524 JDE: 1603607	CWP Std.Bridge Plug 2"-5 1/2 Op	\$1,250.00	\$1,250.00	1.00	\$0.00 (0%)	\$1,250.00
SAP: 703520 JDE: 983575	Plug, Packer, or Retainer Setting - Depth	\$0.45	\$0.45	5880.00	\$1,719.90 (65.00%)	\$926.10
SAP: 703519 JDE: 983577	Plug, Packer, or Retainer Setting - Operation	\$1,000.00	\$1,000.00	1.00	\$650.00 (65.00%)	\$350.00
SAP: 703517 JDE: 983573	Slow Set Power Charge	\$400.00	\$400.00	1.00	\$0.00 (0%)	\$400.00
					Discount: \$2,369.90	Sub Total: \$2,926.10
Mechanical Run #1 - GDB						
SAP: 703493 JDE: 2341404	Cement Mixing Equipment	\$250.00	\$250.00	1.00	\$162.50 (65.00%)	\$87.50
SAP: 703496 JDE: 983547	Dump Bailer Depth	\$0.30	\$0.30	5880.00	\$1,146.60 (65.00%)	\$617.40
SAP: 703497 JDE: 983550	Dump Bailer Operation Charge	\$500.00	\$500.00	1.00	\$325.00 (65.00%)	\$175.00
SAP: 703492 JDE: 983551	HPI Cement per 5 Gallons	\$250.00	\$250.00	3.00	\$0.00 (0%)	\$750.00
					Discount: \$1,634.10	Sub Total: \$1,629.90
Logging Run #1 - GRT						
SAP: 703403 JDE: 675212	Sect.Cem.Bond Log W/VDL Depth	\$1.00	\$1.00	2014	\$1,309.10 (65.00%)	\$704.90
SAP: 703404 JDE: 675215	Sect.Cem.Bond Log W/VDL Operation	\$1.00	\$1.00	1714	\$1,114.10 (65.00%)	\$599.90
SAP: 703393 JDE: 1603729	Simultaneous Gamma Ray Depth	\$0.18	\$0.18	2014	\$235.64 (65.00%)	\$126.88
SAP: 703394 JDE: 1603730	Simultaneous Gamma Ray Oper	\$0.18	\$0.18	1714	\$200.54 (65.00%)	\$107.98
					Discount: \$2,859.38	Sub Total: \$1,539.66
Mechanical Run #2 - JC55						
SAP: 703577 JDE: 675175	Jet Cutter 3-5 1/2" Pipe Depth	\$0.40	\$0.40	6000	\$840.00 (35.00%)	\$1,560.00
SAP: 703578 JDE: 675176	Jet Cutter 3-5 1/2" Pipe Operation	\$1,200.00	\$1,200.00	1.00	\$420.00 (35.00%)	\$780.00
					Discount: \$1,260.00	Sub Total: \$2,340.00
Additional Charges						

Book Price Total	\$19,059.04
Discount	\$9,423.38

Precision Energy Services, Inc.

▼ A Weatherford Company

500 Winscott Road
Fort Worth, Texas 76126
Phone: 817.249.7200
Fax: 817.249.7218

Field Ticket #: 2159-110017049
Field Ticket

Subtotal Discounted	\$9,635.66
Total Tax	\$0.00
Total Estimated Charge. Additional Charges May Apply.	\$9,635.66

Authorized Customer Representative Mr. Dennis Splan	Signature	Date
Weatherford Engineer Name Weikle, Dennis; Williams, Tommy Liberal, KS	Signature <i>Dennis Weikle</i>	Date 2-3-15

Place Stamp Here

Date 2/3/2015 District Liberal # 21 Ticket No. 65399
 Company CHESAPEAKE Rig EXACT
 Lease WHITE Well No. 1
 County SEWARD State KS

CEMENT DATA

Spacer Type _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

Location _____
 Field _____
 Casing Data Conductor PTA Squeeze Misc.
 Surface Intermediate Production Liner
 Size 5 1/2 Type _____ Weight 15.5 Collar _____

LEAD: Time _____ hrs. Type CLASS A
 Excess _____
 Amt. 30 Sks Yield 1.18 ft³/sk Density 15.6 PPG
 TAIL: Time _____ hrs. Type _____

Casing Depths Top _____ Bottom 579

Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 WATER Lead 5.2 Gal/sk Tail _____ Gal/sk Total _____ BBLs

Pump Trucks Used: 903-501
 Bulk Equipment 456-841

Drill Pipe: BBLs/LIN. FT 0.00298 LIN. FT/BBL _____
 Open Hole: BBLs/LIN. FT _____ LIN. FT/BBL _____
 Capacity Factors: BBLs/LIN. FT _____ LIN. FT/BBL _____
 Casing BBLs/LIN. FT 0.0238 LIN. FT/BBL _____
 Open Holes BBLs/LIN. FT _____ LIN. FT/BBL _____
 Drill Pipe BBLs/LIN. FT _____ LIN. FT/BBL _____
 Annulus BBLs/LIN. FT _____ LIN. FT/BBL _____
 Perforations From _____ ft to _____ ft Amt _____

Float Equipment: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Bottom _____
 Stage Collars _____
 Special Equipment _____
 Disp: Fluid Type _____ Amt _____ bbls Weight _____ PPG
 Mud Type _____ Weight _____

COMPANY REPRESENTATIVE _____ CEMENTER ALDO ESPINOZA

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED PER TIME PERIOD	RATE BBLs/MIN	
800AM						ARRIVE TO LOCATION
815AM						RIG UP, SAFETY MEETING
900AM						FILL UP TUBING 1 BBL
904AM	200		48		2	PUMP 6.3 BBL OF SLURRY CEMENT, DISPLACE 6.7 BBL WATER
930AM						WASH PUMPING LINES
						WAIT FOR WIRE LINE CREW
1250PM						RIG DOWN

FINAL DISP. PRESS. _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs THANK YOU

ALLIED OIL & GAS SERVICES, LLC 065399

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Liberal (21)

DATE <u>2-3-15</u>	SEC. <u>2</u>	TWP. <u>35</u>	RANGE <u>72W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00am</u>	JOB FINISH <u>10:00am</u>
LEASE <u>White</u>	WELL # <u>1</u>	LOCATION <u>7 miles South of Liberal</u>			COUNTY <u>Seward</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>on CR 4, west into</u>				

CONTRACTOR <u>Exert</u>	OWNER
TYPE OF JOB <u>Plug</u>	
HOLE SIZE _____ T.D. _____	CEMENT
CASING SIZE <u>5 1/2</u> DEPTH <u>2500'</u>	AMOUNT ORDERED <u>3000 lbs Class A</u>
TUBING SIZE <u>2 1/4</u> DEPTH <u>2500'</u>	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>Class A 3000</u> @ <u>17.90</u> <u>537.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Alto Espinoza</u>
# <u>903-501</u>	HELPER <u>Ricardo Estrada</u>
BULK TRUCK	
# <u>456-841</u>	DRIVER <u>Ivan Corillo</u>
BULK TRUCK	
# _____	DRIVER _____

REMARKS:

HANDLING _____ @ _____	
MILEAGE _____ @ _____	
TOTAL	<u>537.00</u>

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>2,443.75</u>
EXTRA FOOTAGE <u>1000</u> @ <u>4.40</u>	<u>88.00</u>
MILEAGE <u>40</u> @ <u>7.70</u>	<u>154.00</u>
MANIFOLD _____ @ _____	
<u>Handling 30.6 FT³</u> @ <u>2.48</u>	<u>75.89</u>
<u>Disposal 28.76 T-m</u> @ <u>2.75</u>	<u>79.10</u>
TOTAL	<u>2,840.74</u>

CHARGE TO: chesapeake
STREET PO Box 18496
CITY Oklahoma City STATE OK ZIP 73154

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	_____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Dennis Spivey
SIGNATURE [Signature]

SALES TAX (If Any) _____
TOTAL CHARGES 3,377.74
DISCOUNT _____ IF PAID IN 30 DAYS
NET = 2,702.80