



For KCC Use:
 Effective Date: _____
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1241719
OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
 month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable
<input type="checkbox"/> If OWWO: old well information as follows:		
Operator: _____		
Well Name: _____		
Original Completion Date: _____ Original Total Depth: _____		

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____

Projected Total Depth: _____
 Formation at Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

<p>For KCC Use ONLY</p> <p>API # 15 - _____</p> <p>Conductor pipe required _____ feet</p> <p>Minimum surface pipe required _____ feet per ALT. <input type="checkbox"/> I <input type="checkbox"/> II</p> <p>Approved by: _____</p> <p>This authorization expires: _____ (This authorization void if drilling not started within 12 months of approval date.)</p> <p>Spud date: _____ Agent: _____</p>

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

**Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202**

E
W



1241719

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

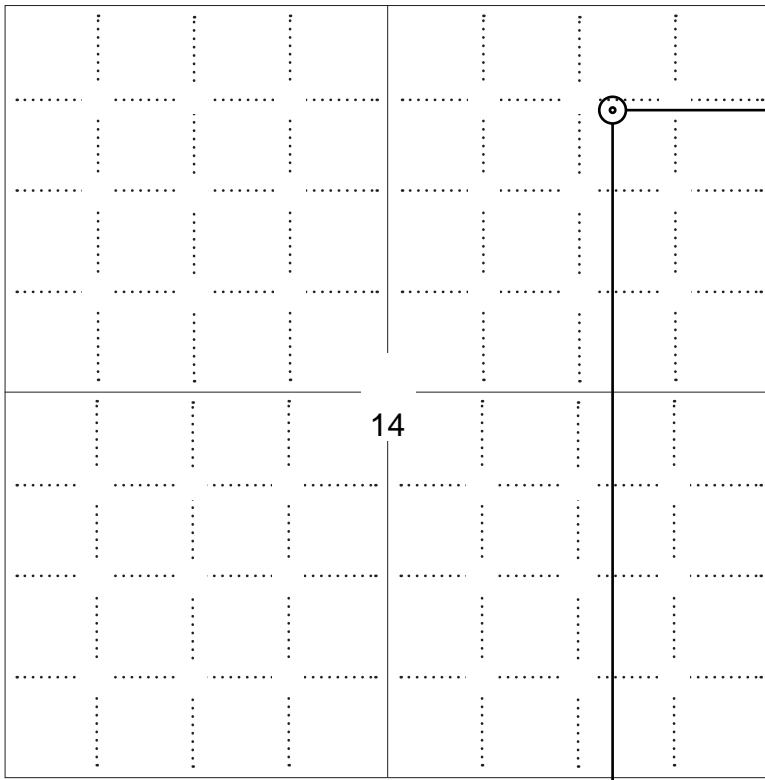
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



1100 ft.

4560 ft.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



1980' FSL

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1241719
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

3021224

11-14

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
WICHITA STATE OFFICE BLDG., 130 S. MARKET
WICHITA, KANSAS 67202
TECHNICIAN'S PLUGGING REPORT
OPERATOR LICENSE # 6448
OPERATOR: LINCOLN 77 INC.
NAME AND 530 REAPER
ADDRESS LEROY, KS 66857

API NUMBER 15- 031-21,812
NE, SEC. 14, T 23 S, R 16 E
4650 FEET FROM SOUTH SECTION LINE
1100 FEET FROM EAST SECTION LINE
LEASE NAME FUNDIS WELL # 5
COUNTY COFFEY 35.00
WELL TOTAL DEPTH 972 FEET
CONDUCTOR PIPE: SIZE _____ FEET _____
SURFACE CASING: SIZE 7 FEET 41

ABANDONED OIL WELL _____ GAS WELL _____ INPUT WELL _____ SWD WELL _____ D/A X
OTHER WELL AS HEREINAFTER INDICATED _____

PLUGGING CONTRACTOR LINCOLN 77 INC. LICENSE NUMBER 6448
ADDRESS 530 REAPER, LEROY, KS 66857

COMPANY TO PLUG AT: HOUR: 11:00AM DAY: 14 MONTH: 11 YEAR: 96

PLUGGING PROPOSAL RECEIVED FROM RICHARD WINN
(COMPANY NAME) LINCOLN 77 INC. (PHONE) 316-964-2577

WERE: THIS WELL CONSISTED OF AN UNCASSED 6 1/4" BORE TO 972'. THE PLUGGING PROPOSAL WAS TO PLACE A 50' CEMENT PLUG AT 940', A 50' CEMENT PLUG AT 570', AND A CONTINUOUS CEMENT PLUG FROM 350' TO SURFACE. THE WELL IS TO BE GELLED FOR BRIDGING PURPOSES.

PLUGGING PROPOSAL RECEIVED BY C.P. TITEL

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL _____ X _____ PART _____ NONE _____

OPERATIONS COMPLETED: HOUR: _____ DAY: 14 MONTH: 11 YEAR: 96

ACTUAL PLUGGING REPORT DRILL PIPE WAS RAN TO 940'. 10 SACKS OF CEMENT WERE PUMPED THROUGH THE DRILL PIPE TO 940'. THE PIPE WAS PULLED TO 570' AND 10 SACKS OF CEMENT WERE PUMPED TO THAT DEPTH. THE DRILL PIPE WAS PULLED TO 350'. CEMENT WAS PUMPED INTO THE DRILL PIPE UNTIL CEMENT CIRCULATED FROM THE SURFACE CASING AT SURFACE. THE DRILL PIPE WAS REMOVED. SETTLAGES AND DISPLACEMENT WERE FILLED FROM SURFACE. CEMENT WAS PUMPED BY CONSOLIDATED INDUSTRIAL SERVICES, INC.

REMARKS: _____
(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I (DID/XXXXXXX) OBSERVE THIS PLUGGING.

SIGNED Clayton P. Titel
(TECHNICIAN) FORM CP-2/3

KANSAS RECEIVED
1996 NOV 22 P 12:18 PM
KANSAS CORP COMM

INVOICED
DATE NOV 25 1996
INV. NO. 47041

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA STATE OFF. BUILDING
130 S MARKET ROOM 2078
WICHITA KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-031-21,812-0000

LEASE NAME FUNDIS

WELL NUMBER 5

4560 Ft. from S Section Line

1100 Ft. from E Section Line

SEC. 14 TWP. 23 RGE. 16 (E) or (XX)

COUNTY COFFEY

Date Well Completed 11-13-96

Plugging Commenced 11-14-96

Plugging Completed 11-14-96

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR LINCOLN 77 INC.

ADDRESS 530 REAPER LANE LEROY, KANSAS 66857-9510

PHONE# (316) 964-2577 OPERATORS LICENSE NO. 6448

Character of Well D+A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 11-13-96 (date)

by CLAYTON TITEL (KCC District Agent's Name).

Is ACO-1 filed? ATTACHED If not, Is well log attached? YES--DRILLERS LOG

Producing Formation LOWER LAGONDA Depth to Top 956' Bottom 972' T.D. 972'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
LANSING	WATER	111	138	7"	41'	NOT PULLED OUT
KANSAS CITY	WATER	409	570			
LOWER LAGONDA	OIL & WATER	956	967			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
50' CEMENT PLUG ON BOTTOM (972 TO 922')----GEL SPACER FROM 922' TO 570'----50' CEMENT PLUG AT BASE OF KC (570' TO 520') GEL SPACER FROM 522' TO 350'----350' CEMENT PLUG FROM 350' TO SURFACE

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor LINCOLN 77 INC. License No. 6448

Address 530 REAPER LANE LEROY, KANSAS 66857-9510

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: LINCOLN 77 INC.

STATE OF KANSAS COUNTY OF COFFEY, ss.

RICHARD E. WINN (Employee of Operator or Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

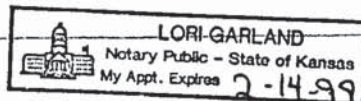
(Signature) [Signature]

(Address) 530 REAPER LANE LEROY, KANSAS

SUBSCRIBED AND SWORN TO before me this 26th day of November, 1996

Lori Garland
Notary Public

My Commission Expires:



KANSAS RECEIVED
NOV 28 1996

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-031-21,812-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR LINCOLN 77 INC. KCC LICENSE # 6448
(owner/company name) (operator's)

ADDRESS 530 Reaper Lane CITY LeRoy

STATE Kansas ZIP CODE 66857-9510 CONTACT PHONE # (316) 964-2577

LEASE FUNDIS WELL# 5 SEC. 14 T. 23S. R. 16 (East/West)

NW SW NE NE SPOT LOCATION/COOQ COUNTY COFFEY

4560 FEET (in exact footage) FROM S/~~XX~~ (circle one) LINE OF SECTION (NOT Lease Line)

1100 FEET (in exact footage) FROM E/~~XX~~ (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 7" SET AT 41' CEMENTED WITH 21 SACKS

PRODUCTION CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: _____

ELEVATION N/A T.D. 972' PSTD _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING 50' CEMENT PLUG ON BOTTOM (972 TO 922')-----GEL SPACER FROM

922' TO 570'-----CEMENT PLUG AT BASE OF KC (50') FROM 570' TO 520'-----GEL SPACER

FROM 522' TO 350'-----350' CEMENT PLUG FROM 350' TO SURFACE
(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? ENCLOSED

If not explain why? DRILLERS LOG ENCLOSED-----ACO-1 ENCLOSED

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

RICHARD E. WINN PHONE# (316) 964-2577

ADDRESS 530 REAPER LANE City/State LEROY, KANSAS 66857-9510

PLUGGING CONTRACTOR LINCOLN 77 INC. KCC LICENSE # 6448
(company name) (contractor's)

ADDRESS 530 REAPER LANE LEROY, KANSAS 66857 PHONE # (316) 964-2577

PROPOSED DATE AND HOUR OF PLUGGING (if known?) NOV. 14, 1996 11:00 AM

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-113) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: NOV. 26, 1996 AUTHORIZED OPERATOR/AGENT: Richard E. Winn
(signature)

KANSAS RECEIVED
CORP COM
12-22-96



Global Map

0 0.05 0.10 0.15 0.20 mi

38° 02.753' -95° 36.547'

Fundis



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

February 09, 2015

Roger Kent
Kent, Roger dba R J Enterprises
22082 NE NEOSHO RD
GARNETT, KS 66032

Re: Drilling Pit Application
Fundis 5
NE/4 Sec.14-23S-16E
Coffey County, Kansas

Dear Roger Kent:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.

DISPOSAL OF DIKE AND PIT CONTENTS.

(a)
pit

Each operator shall perform one of the following when disposing of dike or contents:

- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
- (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;

or

- (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area

on

acreage owned by the same landowner or to another producing

lease

or unit operated by the same operator, if prior written permission

from

the landowner has been obtained; or

approved (D) removal of the contents to a permitted off-site disposal area
by the department.

(b) Each violation of this regulation shall be punishable by the following:

- (1) A \$1,000 penalty for the first violation;
- (2) a \$2,500 penalty for the second violation; and
- (3) a \$5,000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area: ___Yes ___No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: ___Yes ___No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: ___Yes ___No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.